API NUMBER: 109 21677 B

Straight Hole

Oil & Gas

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

| Approval Date:   | 03/01/2019 |
|------------------|------------|
| Expiration Date: | 09/01/2020 |

## PERMIT TO RECOMPLETE

| WELL LOCATION SPOT LOCATION Lease Name: Operator Name: | : SW NE SW SW  | SECTION LINES: 7 Well No:            | SOUTH FROM WE<br>50 850<br>1-7<br>Telephone: 405286 | Wel   | Il will be 750 feet from nearest unit or lease boundary. OTC/OCC Number: 21672 0 |
|--|--|--------------------------------------|---|---|--|
| 13929 QI   | R OAK PRODUCTION CC<br>JAIL POINTE DR<br>MA CITY, OK |                                      |   | GLEN D. WISE<br>14213 NE 150 <sup>-1</sup><br>JONES |  |
|  | Name   | Depth                                |   | Name  | Depth  |
| 2  | COTTAGE GROVE CHECKERBOARD CLEVELAND                 | 4720<br>5130<br>5150                 | 6<br>7<br>8   |   |  |
|  | OSWEGO<br>PRUE<br>336819                             | 5505<br>5642<br>Location Exception O | 9<br>10<br>rders:                                   |   | Increased Density Orders:  |
| Pending CD Num   | 350278<br>bers:                                      |                                      |   |   | Special Orders:  |
| Total Depth: 6   | G150 Ground Elevation                                | n: 1113 Surface C                    | asing: 1233   | IP  | Depth to base of Treatable Water-Bearing FM: 760                                 |
| Under Federal  | Jurisdiction: No                                     | Fresh Water S                        | Supply Well Drilled: No                             | o<br>ed Method for disposa                          | Surface Water used to Drill: No al of Drilling Fluids:                           |

Notes:

Category Description

HYDRAULIC FRACTURING 1/28/2019 - G71 - OCC 165:10-3-10 REQUIRES:

- 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
- 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
- 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

Description Category

3/1/2019 - G56 - (160) S2 7-13N-1W EST OTHER **SPACING - 336819** 

**EXT OTHERS** 

EXT 332920 CGGV, CCKB, CLVD, OSWG, OTHERS

3/1/2019 - G56 - (160) NW4, S2 7-13N-1W EXT 349951 PRUE **SPACING - 350278**