API NUMBER: 073 26625

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/28/2019
Expiration Date: 02/28/2021

PERMIT TO DRILL

SPOT LOCATION:	NE NV	V NE	NW	FEET FROM QUARTER:	FROM	NORTH	FROM	WEST
				SECTION LINES:		222		1663

Lease Name: STEELE 1806 Well No: 2-34MH Well will be 222 feet from nearest unit or lease boundary.

Operator OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FREEWAY STE 400

HOUSTON, TX 77094-1900

KINGFISHER MIDSTREAM, LLC 525 CENTRAL PARK DRIVE, SUITE 201 OKLAHOMA CITY, OK 73105

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Dept	h
1	MISSISSIPPIAN	7558	6		
2		7	7		
3		8	8		
4		9	9		
5			10		
Spacing Orders:	654658	Location Exception Orders:		Increased Density Orders:	699550

Pending CD Numbers: 201903208 Special Orders:

Total Depth: 12500 Ground Elevation: 1138 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 120

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? $\;\;$ Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36858
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

HORIZONTAL HOLE 1

Sec 34 Twp 18N Rge 6W County KINGFISHER

Spot Location of End Point: SW SE SW SW
Feet From: SOUTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 820

Depth of Deviation: 6630
Radius of Turn: 573
Direction: 185
Total Length: 4970

Measured Total Depth: 12500

True Vertical Depth: 7558

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 8/6/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 8/6/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 699550 8/28/2019 - GB1 - 34-18N-6W

X654658 MSSP 3 WELLS

OKLAHOMA ENERGY ACQUISITIONS, LP

7/23/2019

PENDING CD - 201903208 8/28/2019 - GB1 - (I.O.) 34-18N-6W

X654658 MSSP

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL

NO OP. NAMED

REC. 7/8/2019 (NORRIS)

SPACING - 654658 8/28/2019 - GB1 - (640)(HOR) 34-18N-6W

VAC OTHER EST MSSP EXT OTHERS

POE TO BHL NLT 660' FB

(COEXIST EXISTING NON-HORIZONTAL SPACING)

