API NUMBER: 017 25513

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	08/28/2019
Expiration Date:	02/28/2021

Horizontal Hole Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION SPOT LOCATION Lease Name:		SECTION	N LINES: 2	ORTH FROM	EAST 305 We	ell will be 270	feet from nearest u	ınit or lease boundary.
Operator Name:	CAMINO NATURAL RE	SOURCES LLC		Telephone: 720	04052706	OTC/	OCC Number:	24097 0
	NATURAL RESOUR TH ST STE 1000		2-1247		SAMELIA HIE 8401 NORTH OKLAHOMA (I-35	OK 731	31
Formation(s)) (Permit Valid for I	isted Formation	ns Only): Depth		Name		Depth	
1	MISSISSIPPI LIME		11850	6				
2	MISSISSIPPIAN		12078	7				
3	WOODFORD		12403	8				
4				9				
5				10				
Spacing Orders:	691755 194956 700778		Location Exception O	rders: 700779		Increase	d Density Orders:	
Pending CD Num		_	-			Special C	Orders:	
Total Depth: 2	22684 Ground E	Elevation: 1368	Surface Ca	asing: 1500		Depth to base	of Treatable Water-Be	earing FM: 280

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

D. One time land application -- (REQUIRES PERMIT)

H. SEE MEMO

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

PERMIT NO: 19-36358

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: DOG CREEK

HORIZONTAL HOLE 1

Sec 35 Twp 12N Rge 9W County CANADIAN

Spot Location of End Point: NW NE NE NE Feet From: NORTH 1/4 Section Line: 50

Feet From: EAST 1/4 Section Line: 380

Depth of Deviation: 11784 Radius of Turn: 480 Direction: 359

Total Length: 10146

Measured Total Depth: 22684

True Vertical Depth: 12695

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 7/31/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 7/31/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 700779 8/23/2019 - GC0 - (I.O.) 2-11N-9W & 35-12N-9W

X691755 MSSP, WDFD 2-11N-9W X194956 MSSLM, WDFD 35-12N-9W

COMPL. INT. (2-11N-9W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (35-12N-9W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL

CAMINO NATURAL RESOURCES, LLC

8/14/2019

MEMO 7/31/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

Category Description

PENDING CD - 201706420 8/23/2019 - GC0 - 35-12N-9W

X194956 MSSLM, WDFD, OTHER

2 WELLS NO OP. NAMED

REC 1/08/2019 (P. PORTER)

SPACING - 194956 8/23/2019 - GC0 - (640) 35-12N-9W

EXT OTHERS

EXT 126545/183528 MSSLM

EXT 138433/183528 WDFD, OTHER

SPACING - 691755 8/22/2019 - GC0 - (640)(HOR) 2-11N-9W

EST MSSP, WDFD, OTHER COMPL. INT. (MSSP) NCT 660 FB

COMPL. INT. (WDFD) NCT 165' FNL, NCT 330 FEL & FWL

SPACING - 700778 8/23/2019 - GC0 - (I.O.) 2-11N-9W & 35-12N-9W

EST MULTIUNIT HORIZONTAL WELL X691755 MSSP, WDFD 2-11N-9W X194956 MSSLM, WDFD 35-12N-9W

(WDFD IS AN ADJACENT COMMON SOURCE OF SUPPLY TO MSSP 2-11N-9W, MSSLM 35-12N-

9W)

50% 2-11N-9W 50% 35-12N-9W

CAMINO NATURAL RESOURCES, LLC

8/14/2019

