

API NUMBER: 017 25816 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 05/25/2022

Expiration Date: 11/25/2023

Multi Unit Oil & Gas

Amend reason: MOVE SHL, CHANGE SURFACE CASING
SETTING DEPTH

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 26 Township: 11N Range: 7W County: CANADIAN

SPOT LOCATION: ☐ NW ☐ SW ☐ SE ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 603 1288

Lease Name: LITTLE SAHARA 1107 Well No: 26-23-5WXH Well will be 603 feet from nearest unit or lease boundary.

Operator Name: CAMINO NATURAL RESOURCES LLC Telephone: 7204052729 OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC
1401 17TH ST STE 1000
DENVER, CO 80202-1247

STEVEN T. & TRACEY A. MICHALICKA
19745 HWY 152
UNION CITY OK 73090

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	9963
2	WOODFORD	319WDFD	10288

Spacing Orders: 707877
707878
725533

Location Exception Orders: 725400

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 18482 Ground Elevation: 1290

Surface Casing: 2400

Depth to base of Treatable Water-Bearing FM: 350

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38324
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: DOG CREEK

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: DOG CREEK

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1			
Section: 23	Township: 11N	Range: 7W	Meridian: IM
County: CANADIAN		Total Length: 7771	
Spot Location of End Point: W2 W2 E2 E2		Measured Total Depth: 18482	
Feet From: SOUTH		1/4 Section Line: 2640	
Feet From: EAST		1/4 Section Line: 1290	
		End Point Location from Lease, Unit, or Property Line: 1290	

Additional Surface Owner(s)	Address	City, State, Zip
NILA P. MICHALICKA REVOCABLE LIVING TRUST	19715 HWY 152	UNION CITY, OK 73090

NOTES:

Category	Description
DEEP SURFACE CASING	[8/4/2022 - GC2] - APPROVED; (1) NOTIFYING OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING (2) 2-STAGE CEMENTING TOOL TO BE SET AND USED AT 100' BELOW BTW
HYDRAULIC FRACTURING	[5/19/2022 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 725400	[5/25/2022 - G56] - (I.O.) 23 & 26-11N-7W X707877 MSSP, WDFD 23-11N-7W X707878 MSSP, WDFD 26-11N-7W COMPL INT (26-11N-7W) NCT 165' FSL, NCT 0' FNL, NCT 960' FEL COMPL INT (23-11N-7W) NCT 0' FSL, NCT 2640' FNL, NCT 960' FEL CAMINO NATURAL RESOURCES, LLC 5/9/2022
MEMO	[5/19/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 707877	[5/25/2022 - G56] - (640)(HOR) 23-11N-7W VAC 462715 MSSLM EXT 662710 MSSP, WDFD POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL
SPACING - 707878	[5/25/2022 - G56] - (640)(HOR) 26-11N-7W EXT 662710 MSSP, WDFD POE TO BHL (MSSP) NCT 660' FB POE TO BHL (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL (COEXIST WITH SP # 199158 MSSP)
SPACING - 725533	[5/25/2022 - G56] - (I.O.) 23 & 26-11N-7W EST MULTIUNIT HORIZONTAL WELL X707877 MSSP, WDFD 23-11N-7W X707878 MSSP, WDFD 26-11N-7W (MSSP IS AN ADJACENT CSS TO WDFD) 66.67% 26-11N-7W 33.33% 23-11N-7W CAMINO NATURAL RESOURCES, LLC 5/13/2022