API NUMBER: 133 21148 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	08/12/2020
Expiration Date:	02/12/2022

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 22	2 Township: 10N	Range: 6E Co	ounty: SEMINOLE					
SPOT LOCATION: C	NW SW FEET FR	ROM QUARTER: FROM SC	OUTH FROM WEST					
	s	SECTION LINES: 19	80 660					
ease Name: LOONEY		Well No: 22	2-1	Well wi	l be 660	feet from nearest u	nit or leas	e boundary.
Operator Name: MARSH OIL & GA	S COMPANY	Telephone: 40	053436610			OTC/OCC No	umber:	7818 0
MARSH OIL & GAS COMPAI	NY							
PO BOX 726								
		-0726						
	OK 73075							
PAULS VALLEY,	OK 73075							
	OK 73075							
PAULS VALLEY,								
PAULS VALLEY,	OK 73075							
PAULS VALLEY,								
PAULS VALLEY, Formation(s) (Permit Valid formation)	or Listed Formations	Only):						
PAULS VALLEY, Formation(s) (Permit Valid for Name 1 EARLSBORO	or Listed Formations	Only):	n Orders: No Exceptions		In	creased Density Order	s: No De	ensity Orders
PAULS VALLEY, Formation(s) (Permit Valid final Name 1 EARLSBORO Spacing Orders: No Spacing	or Listed Formations	Only): Depth 3416	n Orders: No Exceptions		In	creased Density Order Special Orders	··· ·	ensity Orders
PAULS VALLEY, Formation(s) (Permit Valid for Name 1 EARLSBORO Spacing Orders: No Spacing Pending CD Numbers: 200805743	or Listed Formations	Only): Depth 3416	1010010.			·	s: No Sp	ecial Orders
PAULS VALLEY, Formation(s) (Permit Valid for Name 1 EARLSBORO Spacing Orders: No Spacing Pending CD Numbers: 200805743	Code 404ERLB	Only): Depth 3416 Location Exception	sing: 165 IP	D nod for disposal o	epth to base	Special Order	s: No Sp	ecial Orders
PAULS VALLEY, Formation(s) (Permit Valid for Name 1 EARLSBORO Spacing Orders: No Spacing Pending CD Numbers: 200805743 Total Depth: 4315 Gro	Code 404ERLB bund Elevation: 949	Only): Depth 3416 Location Exception	sing: 165 IP		epth to base	Special Order	s: No Sp	ecial Orders

NOTES:	
Category	Description
HYDRAULIC FRACTURING	1/31/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PENDING CD - 200805743	7/20/2020 - GC2 - NPT PARAGRAPH 3 AND PARAGRAPH 5 UNDER ORDERS (568474) TO DISMISS THE ERLB FROM COMMON SOURCE OF SUPPLY OKAY PER MCCOY
SPACING	8/12/2020 - GC2 - 40-ACRE LEASE NW4 SW4