

API NUMBER: 139 23399 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/23/2021
Expiration Date: 12/23/2022

Straight Hole Oil & Gas

Amend reason: ADD FORMATION

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 15 Township: 2N Range: 15EC County: TEXAS

SPOT LOCATION: C SE SE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 660 1980

Lease Name: WIGGINS Well No: 15# 1 Well will be 660 feet from nearest unit or lease boundary.
Operator Name: MERIT ENERGY COMPANY Telephone: 9726281558 OTC/OCC Number: 18934 0

MERIT ENERGY COMPANY
13727 NOEL RD STE 1200
DALLAS, TX 75240-7312

LARRY DON WIGGINS
RT 3 BOX 139
GUYMON OK 73942

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MORROW	402MRRW	6352
2	CHESTER	354CSTR	6872

Spacing Orders: 58465

Location Exception Orders: 719260

Increased Density Orders: 719578

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 7300

Ground Elevation: 3046

Surface Casing: 1700 IP

Depth to base of Treatable Water-Bearing FM: 500

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[6/21/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 719578	<p>[3/23/2022 - GC2] - 15-2N-15ECM X58465 MRRW 1 WELL MERIT ENERGY COMPANY 7-22-2021</p>
LOCATION EXCEPTION - 719260	<p>[3/23/2022 - GC2] - (F.O.) 15-2N-15ECM X58465 MRRW SHL 660' FSL, 660' FEL COMPL. INT. 660' FSL, 660' FEL MERIT ENERGY COMPANY 7-2-2021</p>
SPACING	<p>[3/23/2022 - GC2] - CHESTER UNSPACED, 640-ACRES</p>
SPACING - 58465	<p>[6/21/2021 - GC2] - (640) 15-2N-15ECM VAC 51679 MRRWU, MRWLK EXT 41483/43338 MRRW</p>