API NUMBER: 047 20981 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	03/23/2022	
Expiration Date:	09/23/2023	

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION:	Section: 06	Township: 21N	Range: 7W	County: 0	SARFIELD				
SPOT LOCATION:	C SE	SE FEET	FROM QUARTER: FROM	SOUTH	FROM WEST				
			SECTION LINES:	660	1980				
Lease Name:	DA ENNS		Well No:	2-6		Well will be	660	feet from nearest unit	or lease boundary.
Operator Name:	COASTAL PLAINS EN	ERGY INC	Telephone	40560154	46			OTC/OCC Num	ber: 16824 0
COASTAL PL	AINS ENERGY INC	0			RICK SPRING				
6303 N PORT	LAND AVE STE 20	08			8317 S IMO ROA	ر.			
OKLAHOMA (CITY,	OK 7311	2-1411		WAKOMIS			OK 73773	
Formation(s)	(Permit Valid for L	isted Formation	s Only):						
Name		Code	Depth						
1 OSWEGO		404OSWG	6200						
Spacing Orders:	No Spacing		Location Exce	ption Orders	No Exceptions		Inc	reased Density Orders:	No Density
Pending CD Numbe	ers: No Pending		Working in	terest owne	rs' notified: ***			Special Orders:	No Special
Total Depth: 74	445 Ground	Elevation: 1205	Surface	Casing:	529 IP	Depth t	o base o	f Treatable Water-Bearin	ng FM: 460
Under	Federal Jurisdiction: No				Approved Method for	disposal of Drill	ing Fluic	ds:	
Fresh Water	Supply Well Drilled: No								
Surface	Water used to Drill: No								
NOTES:									

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[12/16/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[3/23/2022 - GC2] - FORMATION UNSPACED, 640-ACRE LEASE