

API NUMBER: 123 23897 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 08/27/2021
Expiration Date: 02/27/2023

Straight Hole Oil & Gas

Amend reason: ADDING MCALISTER SANDS FORMATION TO PERMIT

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 28 Township: 5N Range: 4E County: PONTOTOC

SPOT LOCATION: SW NE NE SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 2110 2110

Lease Name: KEEL Well No: 1-28 Well will be 530 feet from nearest unit or lease boundary.
Operator Name: O G P OPERATING INC Telephone: 2146962393 OTC/OCC Number: 17901 0

O G P OPERATING INC

DALLAS, TX 75231-4336

ROBERT T KEEL

2400 NW 23RD STREET SUITE 208

OKLAHOMA CITY OK 73107

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MCALISTER	404MCAL	1400
2	HOGSHOOTER	405HGSR	1850
3	CLEVELAND	405CLVD	2240
4	HUNTON	269HNTN	2460
5	VIOLA	202VIOL	2900

Spacing Orders: 716872

Location Exception Orders: 719381

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 3100

Ground Elevation: 1050

Surface Casing: 240

Depth to base of Treatable Water-Bearing FM: 150

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38202

H. (Other)

CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: TERRACE

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[8/25/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 719381	<p>[8/26/2021 - G56] - (F.O.) SW4 28-5N-4E X716872 HGSR, CLVD, HNTN, VIOL, OTHERS SHL 530' FNL, 530' FEL OGP OPERATING, INC 7/9/2021</p>
SPACING	[7/27/2023 - G56] - MCAL UNSPACED; 160-ACRE LEASE (SW4) PER OPERATOR;
SPACING - 716872	<p>[8/26/2021 - G56] - (160) W2 28-5N-4E VAC 13201/22170 HNTN EST HGSR, CLVD, HNTN, VIOL, OTHERS</p>