API NUMBER: 109 22515

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	03/04/2022	
Expiration Date:	09/04/2023	

Directional Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section:	36	Township:	11N	Range	: 3W	County: (OKLAH	AMC					
SPOT LOCATION:	SW SE	NW	NW	FEET	ROM QUARTER	: FROM	NORTH	FROM	WEST					
					SECTION LINES	:	1231		882					
Lease Name:	OKC SO WILCO	OX UNIT				Well No:	12-20			Well wi	II be 882	feet from	nearest unit or leas	se boundary.
Operator Name: STEPHENS & JOHNSON OPERATING CO Telephone: 94072321							166; 940	07165376			отс	/OCC Number:	19113 0	
STEPHENS & JOHNSON OPERATING CO						C	KLAHOMA INI	DUSTRIE	S AUTHO	DRITY				
PO BOX 2249)							1	05 NORTH HU	JDSON A	VE, SUITI	E 101		
WICHITA FAL	LS,		TX	76307	7-2249			С	KLAHOMA CI	TY		OK	73102	

Code	Depth				
202WLCX	6500				
	Location Exception Orders:	No Exceptions	Increased Density Orders:	No Density	
Pending	Working interest owners'	notified: ***	Special Orders: No Specia		
Ground Elevation: 1313	Surface Casing: 1	120	Depth to base of Treatable Water-Bearing	ng FM: 1070	
sdiction: No		Approved Method for disposal of	of Drilling Fluids:		
Drilled: No					
Surface Water used to Drill: No		E. Haul to Commercial pit facility	Sec. 16 Twn. 5N Rng. 2W Cnty.	Sec. 16 Twn. 5N Rng. 2W Cnty. 87 Order No: 589782	
		H. (Other)	CLOSED SYSTEM=STEEL PITS CROOKED OAK CREEK)	CLOSED SYSTEM=STEEL PITS (REQUIRED - CROOKED OAK CREEK)	
	Pending Ground Elevation: 1313 sdiction: No	202WLCX 6500 Location Exception Orders: Working interest owners' Surface Casing: 1 sdiction: No I Drilled: No	Location Exception Orders: No Exceptions Pending Ground Elevation: 1313 Surface Casing: 1120 Approved Method for disposal of the Drill: No E. Haul to Commercial pit facility	Location Exception Orders: No Exceptions Location Exception Orders: No Exceptions Increased Density Orders:	

PIT 1 INFORMATION	Category of Pit: C						
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C						
Type of Mud System: WATER BASED	Pit Location is: BED AQUIFER						
Chlorides Max: 5000 Average: 3000	Pit Location Formation: KINGMAN						
Is depth to top of ground water greater than 10ft below base of pit? Y							
Within 1 mile of municipal water well? N							
Wellhead Protection Area? N							
Pit <u>is</u> located in a Hydrologically Sensitive Area.							

DIRECTIONAL H	IOLE 1							
Section: 36	Township:	11N	Ran	ige: 3W	Meridian:	IM		
	County:	OKLAH	IOMA				Measured Total Depth:	7200
Spot Location of	of End Point:	NE	SW	NW	NW		True Vertical Depth:	7150
	Feet From:	NORTH	1	1/4 Sect	on Line: 744		End Point Location from	
	Feet From:	WEST		1/4 Sect	on Line: 337		Lease, Unit, or Property Line:	337

NOTES:

Category	Description
HYDRAULIC FRACTURING	[3/3/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 360116	[3/4/2022 - G56] - (UNIT) 36-11N-3W EST OKLAHOMA CITY SOUTH WILCOX SAND UNIT FOR THE WLCX

