API NUMBER: 109 22514

Directional Hole

Injection

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/04/2022

Expiration Date: 09/04/2023

PERMIT TO DRILL

WELL LOCATION:	Section:	36	Township:	11N	Rang	e: 3W	County:	OKLA	HOMA						
SPOT LOCATION:	SW SE	NW	NW	FEET	FROM QUARTE	R: FROM	NORTH	FRO	M WEST						
					SECTION LINE	S:	1311		882						
Lease Name:	OKC SO WILC	OX UNIT				Well No:	12-21			Well will be	882	feet from I	nearest unit or leas	se boundary.	
Operator Name: STEPHENS & JOHNSON OPERATING CO Telephone: 9407232166; 9407						9407165376			OTC	OCC Number:	19113 0				
STEPHENS & JOHNSON OPERATING CO						$\rceil \lceil$	OKLAHOMA INDUSTRIES AUTHORITY								
PO BOX 2249							105 NORTH HUDSON AVENUE, SUITE 101								
WICHITA FALLS, TX 76307-2249					OKLAHOMA CI	TY		OK	73102						

Code	Depth				
202WLCX	6500				
icing	Location Exception Orders:	No Exceptions	Increased Density Orders:	No Density	
Pending	Working interest owners	'notified: ***	Special Orders: No Special		
Ground Elevation: 1315	Surface Casing: 1	1120 De	epth to base of Treatable Water-Bearing	g FM: 1070	
isdiction: No		Approved Method for disposal of	Drilling Fluids:		
d to Drill: No		E. Haul to Commercial pit facility	Sec. 16 Twn. 5N Rng. 2W Cnty. 8	7 Order No: 589782	
		H. (Other)	CLOSED SYSTEM=STEEL PITS CROOKED OAK CREEK)	(REQUIRED -	
	acing Pending	202WLCX 6500 Acing Location Exception Orders: Pending Working interest owners Ground Elevation: 1315 Surface Casing: 1 isdiction: No ill Drilled: No	Dending Ground Elevation: 1315 Surface Casing: 1120 Approved Method for disposal of the Drille: No E. Haul to Commercial pit facility	Location Exception Orders: No Exceptions Increased Density Orders:	

PIT 1 INFORMATION	Category of Pit: C				
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C				
Type of Mud System: WATER BASED	Pit Location is: BED AQUIFER				
Chlorides Max: 5000 Average: 3000	Pit Location Formation: KINGMAN				
Is depth to top of ground water greater than 10ft below base of pit? Y					
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit <u>is</u> located in a Hydrologically Sensitive Area.					

DIRECTIONAL H	HOLE 1					
Section: 36	Township:	11N Ra	nge: 3W	Meridian: IN	М	
	County:	OKLAHOMA			Measured Total Depth:	7200
Spot Location of	of End Point:	NE NW	SW	NW	True Vertical Depth:	7150
	Feet From:	NORTH	1/4 Secti	ion Line: 1411	End Point Location from	
	Feet From:	WEST	1/4 Secti	ion Line: 438	Lease, Unit, or Property Line:	438

NOTES:

Category	Description
HYDRAULIC FRACTURING	[3/3/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[3/4/2022 - G56] - N/A INJECTION WELL

