API NUMBER: //ulti Unit	011 24306 Oil & Gas		OIL 8	& GAS (LAHC	CONSE P.O. BO MA CIT	RATION COMMISSIC RVATION DIVISION X 52000 (, OK 73152-2000 5:10-3-1)		Approval I Expiration		04/2022 04/2023	
				PE	RMIT -	<u>FO DRILL</u>					
WELL LOCATION:	Section: 04	Township: 1	14N Range: 1	I3W	County: BL	AINE					
SPOT LOCATION:	SW NE N	NW	FEET FROM QUARTER:	FROM	NORTH	FROM WEST					
			SECTION LINES:		400	775					
Lease Name:	NW COWAN FIU		v	Vell No:	2-4-9-16XH	M	Well will be	400 feet from	nearest unit	or lease bound	dary.
Operator Name:	CONTINENTAL RES	SOURCES INC	Tele	ephone:	405234979	7; 4052349000;		OTO	C/OCC Num	ber: 318	6 0
CONTINENT	AL RESOURCES	S INC				TROY A. & SHER	RY COWAN	LIVING TRU	ST		
PO BOX 268	870					255606 E 880 RO	AD				
OKLAHOMA	CITY,	ОК	73126-8870			WATONGA		OK	73772		
Formation(s)	(Permit Valid fo	r Listed Form	ations Only):								
Name	(1 011111 1 0110 1 1	Code	•••	epth							
1 MISSISSIPI	DIAN	359MSS		2485							
2 MISSISSIPI		359MS3		405							
Spacing Orders:	648554 663869 668662			n Excep	tion Orders:	No Exceptions		Increased De	nsity Orders:	No Dens	sity
Pending CD Numb	pers: 202200347		Wo	rking inte	erest owners	' notified: ***		Sp	ecial Orders:	No Spec	ial
	202200334 202200332										
	202200331										
	202200328										
Total Depth:	27604 Grou	nd Elevation: 154	42 Sur	face C	asing:	500	Depth to	base of Treatable	Water-Bearir	ng FM: 80	
								Deep sur	ace casing) has been a	approved
Unde	r Federal Jurisdiction:	No				Approved Method for d	isposal of Drillin	ng Fluids:			
Fresh Wate	er Supply Well Drilled:	No				D. One time land applica	tion (REQUIRE	ES PERMIT)	PER	MIT NO: 22-380)87
Surfac	e Water used to Drill:	Yes				H. (Other)	٤	SEE MEMO			
PIT 1 INFOR						Category o	of Pit: C				
	Pit System: CLOSED	Closed System	Means Steel Pits			Liner not required for	Category: C				
Type of N	lud System: WATER I	BASED				Pit Locatio	on is: ALLUVIA	L			

Pit Location Formation: ALLUVIUM

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit located in a Hydrologically Sensitive Area. is

PIT 2 INFORMATION

Category of Pit: C Type of Pit System: CLOSED Closed System Means Steel Pits Liner not required for Category: C Type of Mud System: OIL BASED Pit Location is: ALLUVIAL Chlorides Max: 300000 Average: 200000 Pit Location Formation: ALLUVIUM Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1	
Section: 16 Township: 14N Range: 13W Meri	n: IM Total Length: 14852
County: BLAINE	Measured Total Depth: 27604
Spot Location of End Point: SE SW SE SW	True Vertical Depth: 13317
Feet From: SOUTH 1/4 Section Line:	End Point Location from
Feet From: WEST 1/4 Section Line:	00 Lease,Unit, or Property Line: 50

NOTES:	
Category	Description
DEEP SURFACE CASING	[2/17/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[2/17/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INTERMEDIATE CASING	[2/17/2022 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
MEMO	[2/17/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD – 202200328	[3/4/2022 - GB6] - (I.O.) 4, 9, 16 -14N-13W X648554 MSSP 4-14N-13W X668662 MSSLM 9-14N-13W X650064** MSSP 16-14N-13W COMPL. INT. (4-14N-13W) NCT 150' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (9-14N-13W) NCT 0' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (16-14N-13W) NCT 0' FNL, NCT 150' FSL, NCT 330' FWL NO OPER. NAMED REC. 02/22/2022 (THOMAS) **S/B 663869; WILL BE CORRECTED PER TECH LETTER AND ATTORNEY FOR OPERATOR
PENDING CD – 202200331	[3/4/2022 - GB6] - (I.O.) 4, 9, 16 -14N-13W EST. MULTIUNIT HORIZONTAL WELL X648554 MSSP 4-14N-13W X668662 MSSLM 9-14N-13W X650064** MSSP 16-14N-13W 33% 4-14N-13W 34% 9-14N-13W 33% 16-14N-13W 33% 16-14N-13W NO OPER. NAMED REC. 02/22/2022 (THOMAS) **S/B 663869; WILL BE CORRECTED PER TECH LETTER AND ATTORNEY FOR OPERATOR
PENDING CD – 202200332	[3/4/2022 - GB6] - (I.O.) 4-14N-13W X648554 MSSP 2 WELLS NO OPER. NAMED REC. 02/22/2022 (THOMAS)
PENDING CD – 202200334	[3/4/2022 - GB6] - (I.O.) 9-14N-13W X668662 MSSLM 2 WELLS NO OPER. NAMED REC. 02/22/2022 (THOMAS)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PENDING CD – 202200347	[3/4/2022 - GB6] - (I.O.) 16-14N-13W X650064** MSSP 2 WELLS NO OPER. NAMED REC. 02/22/2022 (THOMAS) **S/B 663869; WILL BE CORRECTED PER TECH LETTER AND ATTORNEY FOR OPERATOR
SPACING – 648554	[3/4/2022 - GB6] - (640) 4-14N-13W EST MSSP EXT OTHERS
SPACING – 663869	[3/4/2022 - GB6] - (640) 16-14N-13W VAC OTHERS CLARIFY OTHERS EXT 650064 MSSP, OTHERS
SPACING – 668662	[3/4/2022 - GB6] - (640) 9-14N-13W VAC 648711 MSSP EST CSTR, MSSLM, KDRK

EXHIBIT:	<u>A (1 of 2)</u>
SHEET:	8.5x11
SHL:	4-14N-13W
BHL-2:	16-14N-13W

County ____



WELL PAD ID: 0C853CC0-056C-2674-CDD8-102A49610B17 SH-2-ID: R7LHAG6SXR

|--|

<u>CONTINENTAL</u> <u>RESOURCES</u>, <u>INC</u>. P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

__State ___OK

Section <u>4</u> Township <u>14N</u> Range <u>13W</u> I.M.

BLAINE

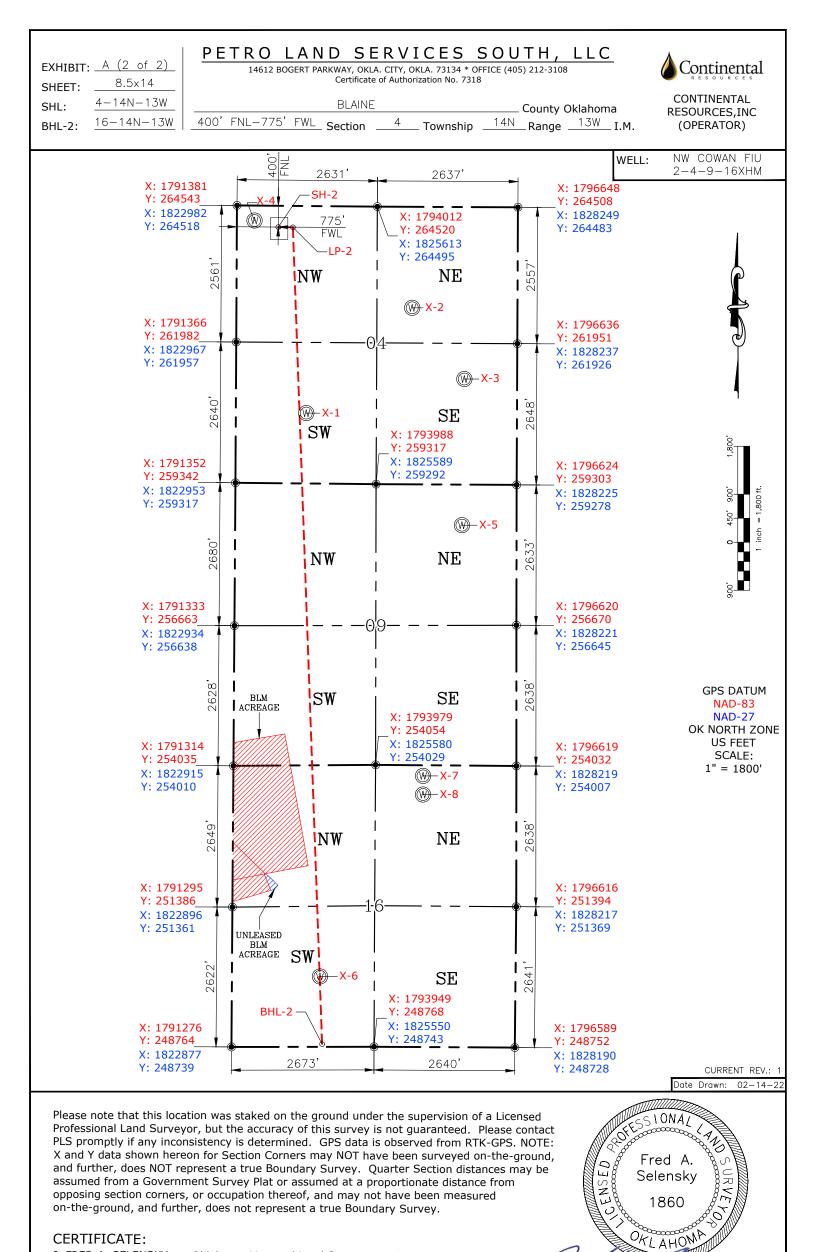
NW COWAN FIU SH-2: 2-4-9-16XHM

Operator _____CONTINENTAL RESOURCES, INC.

		NAD-	-83					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
SH-2	NW COWAN FIU 2-4-9-16XHM	264136	1792154	35° 43' 26.87" -98° 35' 38.76"	35.724132 -98.594100	400' FNL / 775' FWL (SW/4 NE/4 NW/4 NW/4 SEC 4)	1541.67'	1543.96'
LP-2	LANDING POINT	264134	1792429	35° 43' 26.87" -98° 35' 35.42"	35.724130 -98.593173	400' FNL / 1050' FWL (NW/4 SEC 4)		
BHL-2	BOTTOM HOLE LOCATION	248816	1792977	35° 40' 55.42" -98° 35' 27.65"	35.682060 -98.591013	50' FSL / 1700' FWL (SW/4 SEC 16)		
X-1	JORDAN PATRICIA ANN #1	260650	1792679	35° 42' 52.43" -98° 35' 32.13"	35.714563 -98.592257	4-14N-13W: TD: 11400' 1320' FSL / 1320' FWL		
X-2	LITSCH #1	262623	1794665	35° 43' 12.06" -98° 35' 08.19"	35.720016 -98.585610	4-14N-13W: TD: 10100' 1894' FNL / 1975' FEL		
X-3	WEST TRUST #1-4	261288	1795643	35° 42' 58.92" -98° 34' 56.23"	35.716366 -98.582286	4-14N-13W: TD: 11650' 1980' FSL / 990' FEL		
X-4	NW COWAN #1-4-9XH	264260	1791709	35° 43' 28.07" -98° 35' 44.16"	35.724465 -98.595599	4-14N-13W: TD: 23823' 280' FNL / 330' FWL		
X-5	E H WRIGHT #1	258548	1795598	35° 42' 31.81" -98° 34' 56.58"	35.708837 -98.582384	9-14N-13W: TD: 10150' 761' FNL / 1025' FEL		
X-6	GARRETT #1-16	250086	1792936	35° 41' 07.97" -98° 35' 28.23"	35.685548 -98.591176	16-14N-13W: TD: 9969' 1320' FSL / 1650' FWL		
X-7	HARPE #1-9H	253846	1794868	35° 41' 45.28" -98° 35' 05.08"	35.695910 -98.584745	16-14N-13W: TD: 18729' 200' FNL / 1750' FEL		
X-8	REAGAN #1-16-21XH	253496	1794868	35° 41' 41.81" -98° 35' 05.06"	35.694948 -98.584739	16-14N-13W: TD: 23964' 550' FNL / 1750' FEL		

		NAD-	-27					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
SH-2	NW COWAN FIU 2-4-9-16XHM	264111	1823755	35° 43' 26.70" -98° 35' 37.48"	35.724084 -98.593745	400' FNL / 775' FWL (SW/4 NE/4 NW/4 NW/4 SEC 4)	1541.67'	1543.96'
LP-2	LANDING POINT	264109	1824030	35° 43' 26.69" -98° 35' 34.15"	35.724082 -98.592818	400' FNL / 1050' FWL (NW/4 SEC 4)		
BHL-2	BOTTOM HOLE LOCATION	248791	1824577	35° 40' 55.24" -98° 35' 26.37"	35.682011 -98.590659	50' FSL / 1700' FWL (SW/4 SEC 16)		
X-1	JORDAN PATRICIA ANN #1	260625	1824280	35° 42' 52.25" -98° 35' 30.85"	35.714515 -98.591903	4-14N-13W: TD: 11400' 1320' FSL / 1320' FWL		
X-2	LITSCH #1	262598	1826266	35° 43' 11.88" -98° 35' 06.92"	35.719968 -98.585255	4–14N–13W: TD: 10100' 1894' FNL / 1975' FEL		
X-3	WEST TRUST #1-4	261263	1827244	35° 42' 58.75" -98° 34' 54.96"	35.716318 -98.581932	4–14N–13W: TD: 11650' 1980' FSL / 990' FEL		
X-4	NW COWAN #1-4-9XH	264235	1823310	35° 43' 27.90" -98° 35' 42.88"	35.724417 -98.595244	4-14N-13W: TD: 23823' 280' FNL / 330' FWL		
X-5	E H WRIGHT #1	258523	1827199	35° 42' 31.64" -98° 34' 55.31"	35.708789 -98.582030	9-14N-13W: TD: 10150' 761' FNL / 1025' FEL		
X-6	GARRETT #1-16	250061	1824536	35° 41' 07.80" -98° 35' 26.96"	35.685499 -98.590823	16-14N-13W: TD: 9969' 1320' FSL / 1650' FWL		
X-7	HARPE #1-9H	253821	1826469	35° 41' 45.10" -98° 35' 03.81"	35.695861 -98.584392	16-14N-13W: TD: 18729' 200' FNL / 1750' FEL		
X-8	REAGAN #1-16-21XH	253471	1826469	35° 41' 41.64" -98° 35' 03.79"	35.694900 -98.584386	16-14N-13W: TD: 23964' 550' FNL / 1750' FEL		

	REVISIONS									
Certificate of Authorization No. 7318	No.	DATE	STAKED	ΒY	DESCRIPTION	COMMENTS				
Prepared By:	00	01-25-22	02-07-22	HDG	ISSUED FOR APPROVAL					
PSLS 14612 Bogert Parkway	01	02-14-22	02-07-22	HDG	REV'D BHL	REV'D SHEET A1 & 2				
Oklahoma City, OK 73134										



CERTIFICATE:

I, FRED A. SELENSKY, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.

Z-<u>14-22</u> Oklahoma PLS No.1860 DATE

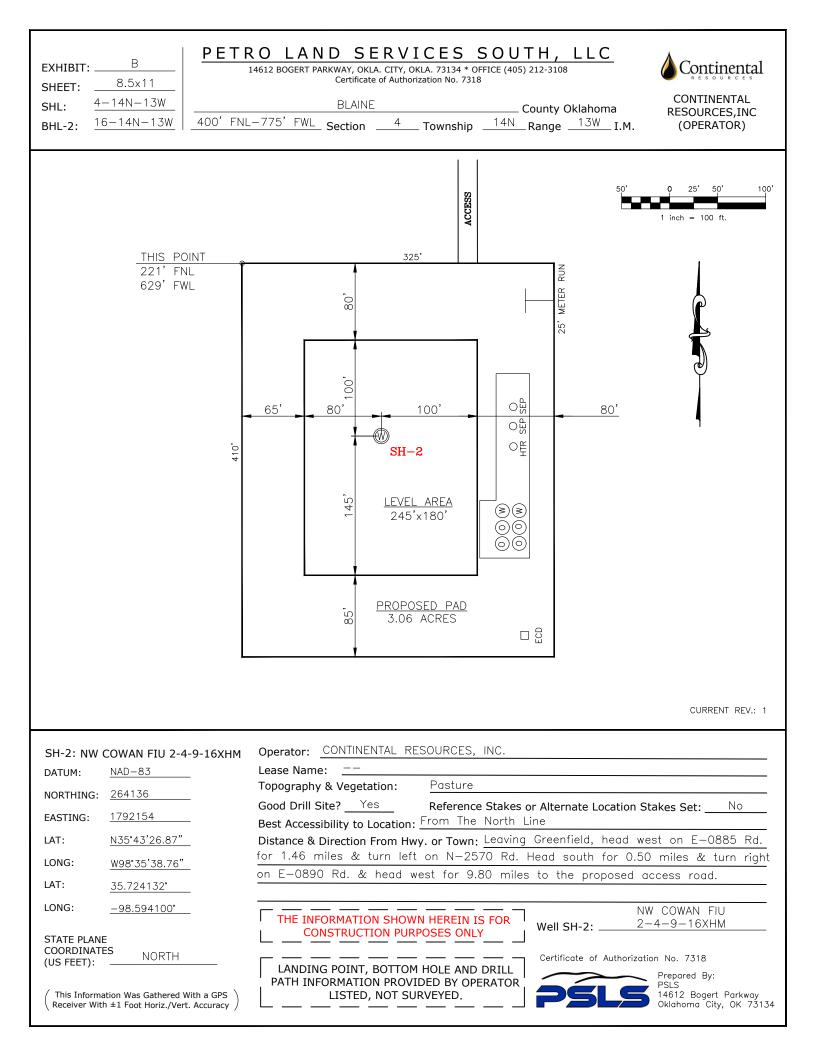
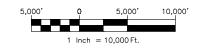
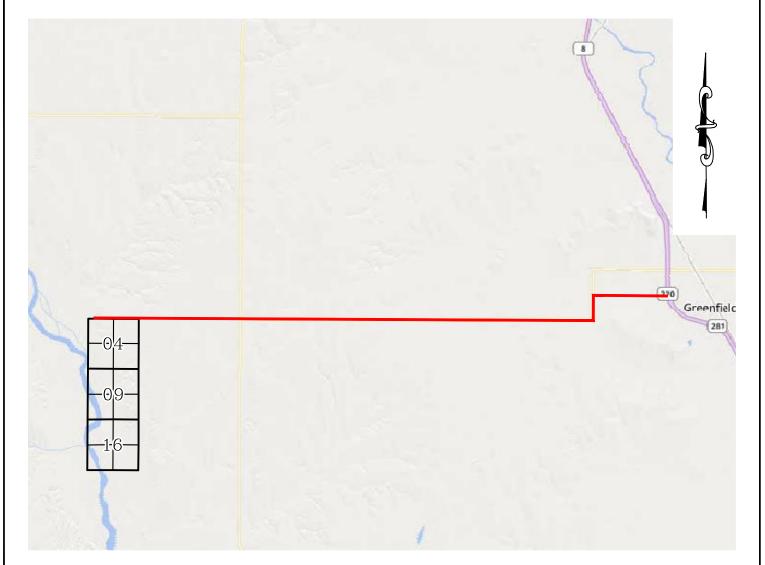


EXHIBIT:	C
SHEET:	8.5x11
SHL:	4-14N-13W
BHL-2:	16-14N-13W





VICINITY MAP



LEAVING GREENFIELD, HEAD WEST ON E-0885 RD. FOR 1.46 MILES & TURN LEFT ON N-2570 RD. HEAD SOUTH FOR 0.50 MILES & TURN RIGHT ON E-0890 RD. & HEAD WEST FOR 9.80 MILES TO THE PROPOSED ACCESS ROAD.

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

PSLS	Section <u>4</u>	Township	^{14N} _Range_	<u>13W</u> I.M. OK	Well SH-2:	NW COWAN FIU 2-4-9-16XHM
	County	DLAINL	State _	UN		
Prepared By: Petro Land Services South 14612 Bogert Parkway Oklahoma City, OK 73134	Operator	CONTINENTAL	RESOURCES,	INC.		

Certificate of Authorization No. 7318

EXHIBIT: D SHEET: $\frac{8.5 \times 11}{4 - 14 N - 13 W}$ BHL-2: $\frac{16 - 14 N - 13 W}{16 - 14 N - 13 W}$			NW COWA 2-4-9-7	N FIU I 6XHM
FACING NORTH		North		
FACING SOUTH		South		CURRENT REV.: 1
Prepared By: PSLS 14612 Bogert Parkway. Oklahoma City, OK 73134	TERRAIN	DRAWN BY: HDG CHECKED BY: MJL APPROVED BY: DATE ISSUED: 02-14-22	SCALE: JOB No.: DWG. NO.: SHEET:	N.T.S. TERRAIN_1 1 OF 2

EXHIBIT: <u>E</u> SHEET: 8.5×11		v	Vell SH-2:	NW COWA 2-4-9-7	an Fiu 16XHM
SHEET: $\frac{8.5 \times 11}{4 - 14 N - 13 W}$ BHL-2: $\frac{16 - 14 N - 13 W}{16 - 14 N - 13 W}$	Contin	ental			
DIIL-2	RESOUR	R C E S			
FACING EAST					
10mmilting					
	L'ESTATION DE LA CARACTERIA		建物相关		
	的现在分词中的考虑的		公 》報		
			East		
FACING WEST	Kanthe shi daleki ta daga ka Galiyan ya tina tinayi kata asi'n nila ta sugan ya su tina kata t				
			. Deservations and a second		
		(1) - #8798 - Tr			
No. 1					
			West		
				ί	CURRENT REV.: 1
Prepared By: PSLS		DRAWN BY: CHECKED BY:	HDG MJL	SCALE: JOB No.:	N.T.S.
PSLS 14612 Bogert Parkway. Oklahoma City, OK 73134	ΤΕ R R A I N	APPROVED BY:		DWG. NO.:	TERRAIN-2

EXHIBIT:F SHEET:8.5×11	Well SH-2:	NW COWA 2-4-9-1	
SHL: $\frac{4-14N-13W}{16-14N-13W}$ BHL-2: $\frac{16-14N-13W}{16-14N-13W}$	al		
PROPOSED ACCESS ROAD = 210' 12.73 ROD	S (TOTAL)		
PROPOSED ACCESS ROAD THIS POINT 221' FNL 629' FWL SH-2: NW COWAN FIU 2-4-	– E–0890.ROAD. (66 9–16XHM	6'- R-O-W)-	
NW/4 SECTION 4-14N-13W THE COWAN LIVING TRUST NW			- NAD83, OK NORTH ZONE EET SCALE: 1" = 500'
		-04	GPS DATUM US FE
Section 4 Township 14N Range 13W I.M. County BLAINE State OK Operator CONTINENTAL RESOURCES, INC.	250' 0 125' 1 inch = 5		
Prepared By:	BY: HDG	SCALE:	CURRENT REV.: 1 1" = 500'
PSLS 14612 Bogert Parkway.	ED BY: MJL /ED BY:	JOB No.: DWG. NO.:	 AERIAL-1
Oklahoma Číty, OK 73134 DATE IS	SUED: 02-14-22	SHEET:	1 OF 4

