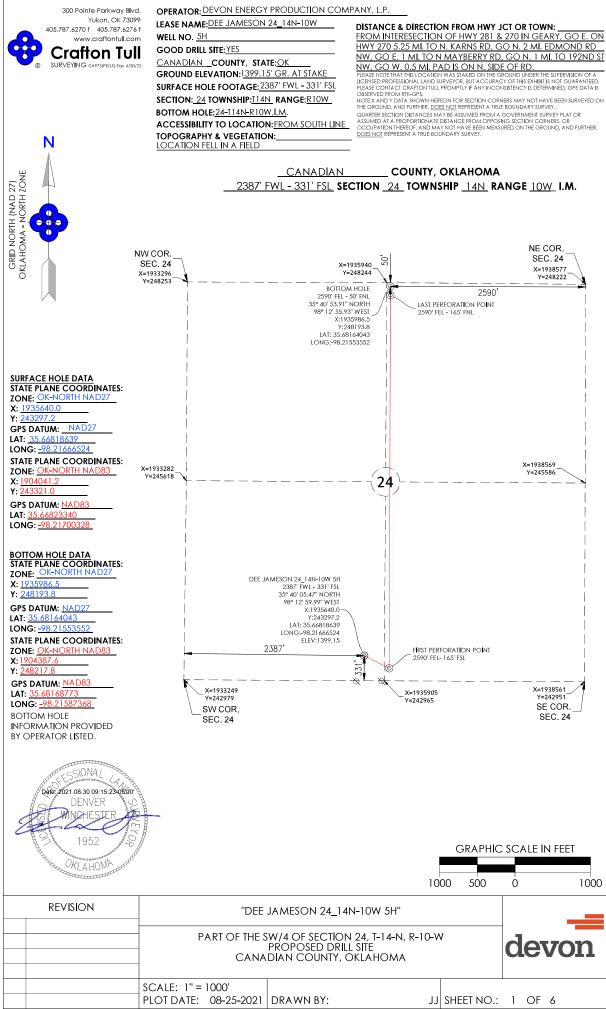
	017 25786	OIL & GAS	CONSER P.O. BOX	OK 73152-2000		Approval Date:03/03/2022Expiration Date:09/03/2023	
Horizontal Hole	Oil & Gas			O DRILL			
WELL LOCATION:	Section: 24 Township: 14N		County: CAN]		
					J		
SPOT LOCATION:	NE SE SE SW F			ROM WEST			
		SECTION LINES:	331	2387			
Lease Name:	DEE JAMESON 24_14N-10W	Well No:	5H	Well v	will be 331	feet from nearest unit or lease bo	undary.
Operator Name:	DEVON ENERGY PRODUCTION CO LP	Telephone:	4052353611;	4052353611;		OTC/OCC Number: 20	751 0
DEVON ENE	RGY PRODUCTION CO LP			JIMMIE MILLER SMITH			
333 W SHER	IDAN AVE			24250 192ND ST. NW			
OKLAHOMA	CITY, OK 73	102-5015		GEARY		OK 73040	
Formation(s)	(Permit Valid for Listed Formati	ions Only):					
Name	Code	Depth					
1 MISSISSIPP	PIAN 359MSSP	10230					
Spacing Orders:	569212	Location Except	ion Orders:	721583	In	creased Density Orders: 721615	
Pending CD Numbe	ers: No Pending	Working inte	erest owners' r	notified: ***		Special Orders: No Spe	ecial
Total Depth: 1	6500 Ground Elevation: 1399	Surface C	asing: 43	80	Depth to base	of Treatable Water-Bearing FM: 180	
Under	Federal Jurisdiction: No			Approved Method for disposal	of Drilling Flu	ids:	
Fresh Water	r Supply Well Drilled: No			D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38160			
Surface	e Water used to Drill: Yes			H. (Other)	SEE M	EMO	
PIT 1 INFOR	ΜΑΤΙΩΝ			Category of Pit: 0	n		
	Pit System: CLOSED Closed System Me	eans Steel Pits		Liner not required for Category			
Type of M	ud System: WATER BASED			Pit Location is:	ALLUVIAL		
Chlorides Max: 80	000 Average: 5000			Pit Location Formation:	ALLUVIUM		
Is depth to	top of ground water greater than 10ft below	base of pit? Y					
Within 1 r	mile of municipal water well? Y						
	Wellhead Protection Area? Y						
Pit <u>is</u> lo	ocated in a Hydrologically Sensitive Area.						
PIT 2 INFOR	MATION			Category of Pit: (c		
	Pit System: CLOSED Closed System Me	eans Steel Pits		Liner not required for Categor	y: C		
Type of M	ud System: OIL BASED			Pit Location is:	ALLUVIAL		
Chlorides Max: 30	00000 Average: 200000			Pit Location Formation:	ALLUVIUM		
Is depth to	top of ground water greater than 10ft below	base of pit? Y					
Within 1 r	mile of municipal water well? Y						
	Wellhead Protection Area? Y						
Pit <u>is</u> lo	ocated in a Hydrologically Sensitive Area.						
HORIZONTAL	HOLE 1						
Section: 24	Township: 14N Range	e: 10W Meridian:	IM	Tota	I Length: 4	4432	
	County: CANADIAN			Measured Tota	al Depth: 1	16500	

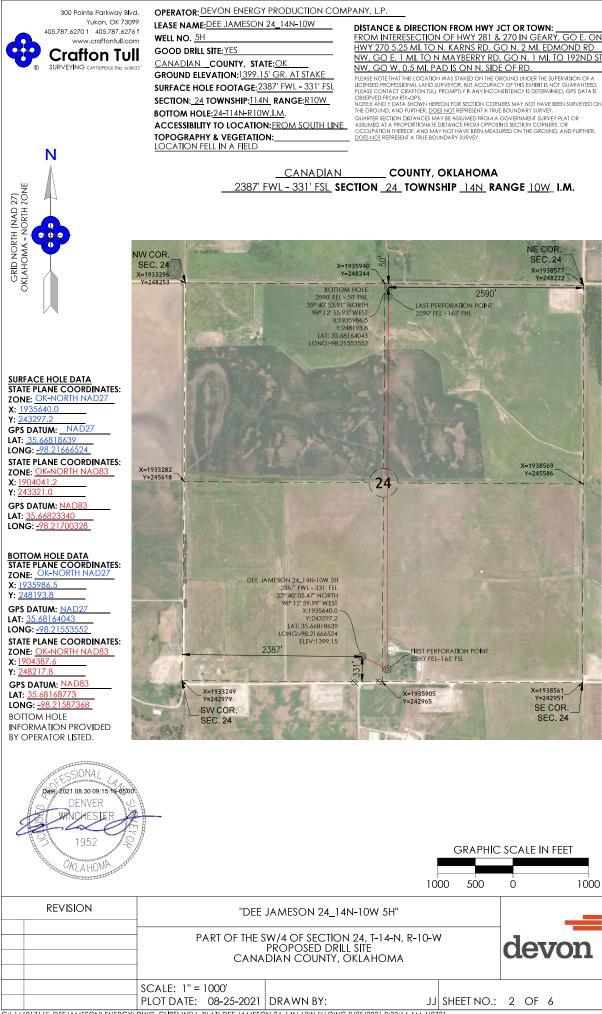
County:	CANAD	DIAN				Measured Total Depth:	16500
Spot Location of End Point:	NW	NW	NW	NE		True Vertical Depth:	12000
Feet From: NORTH		1	1/4 Section Line: 50		50	End Point Location from	
Feet From:	EAST		1/4 Section	on Line:	2590	Lease, Unit, or Property Line:	50

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

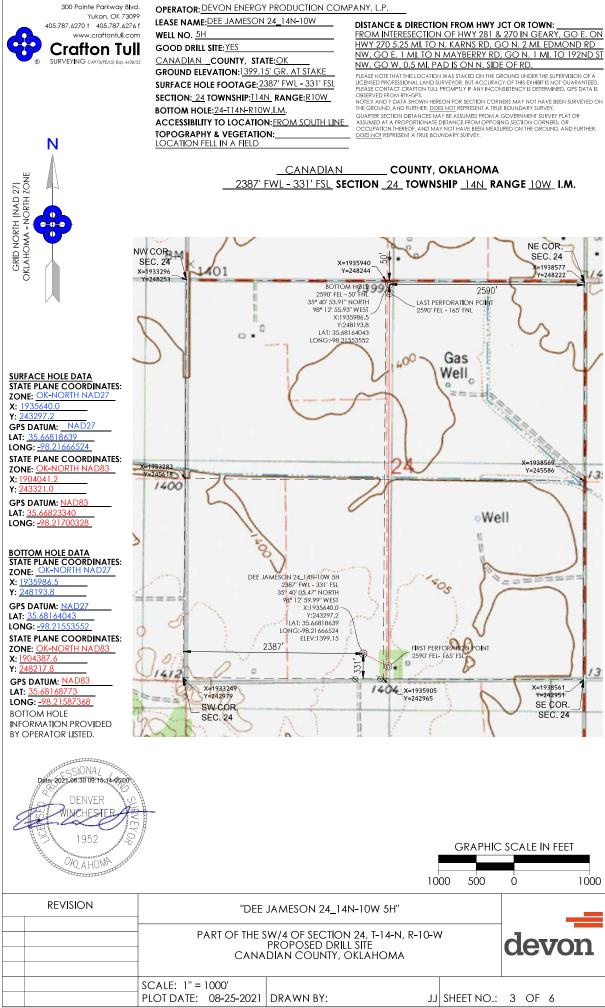
NOTES:					
Category	Description				
HYDRAULIC FRACTURING	[2/25/2022 - GB1] - OCC 165:10-3-10 REQUIRES:				
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;				
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,				
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG				
INCREASED DENSITY - 721615	[3/3/2022 - G56] - (I.O.) 24-14N-10W X569212 MSSP, OTHER 2 WELLS DEVON ENERGY PROD CO, LP 11/12/2021				
INTERMEDIATE CASING	[2/25/2022 - GB1] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES				
LOCATION EXCEPTION - 721583	[3/3/2022 - G56] - (I.O.) 24-14N-10W X569212 MSSP, OTHER X165:10-3-28(C)(2)(B) MSSP MAY BE CLOSER THAN 600' TO PROPOSED WELLS COMPL INT NCT 165' FSL, NCT 165' FNL, NCT 2400' FEL DEVON ENERGY PROD CO, LP 11/10/2021				
МЕМО	[2/25/2022 - GB1] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT				
MUNICIPAL WATER WELL	[2/25/2022 - GB1] - 4 WELLS CANADIAN CO RWD 1 24-14N-10W; NO DSC ALLOWED;				
SPACING - 569212	[3/3/2022 - G56] - (640) 24-14N-10W EXT OTHERS EST MSSP				



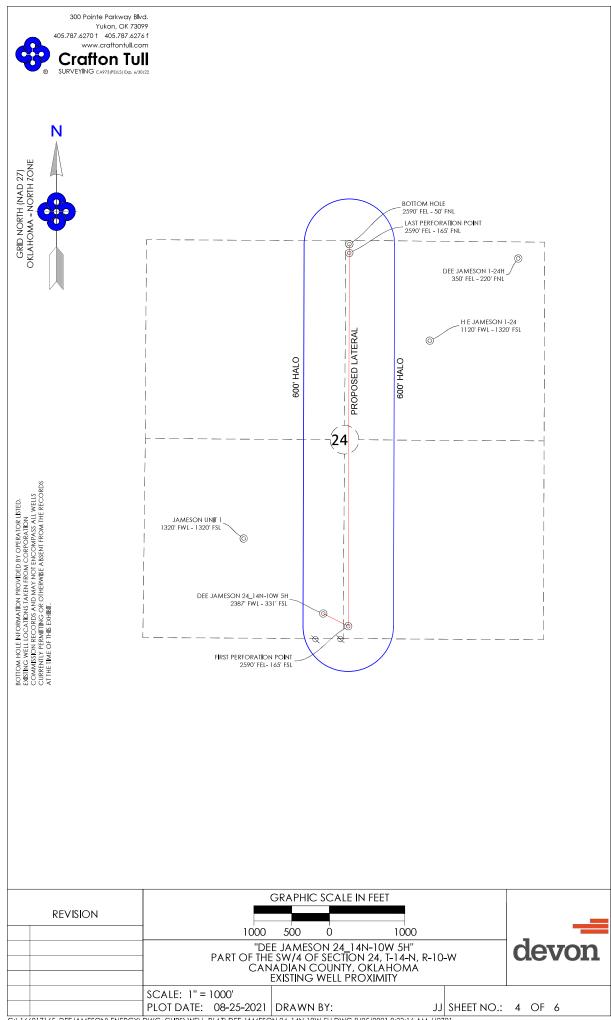
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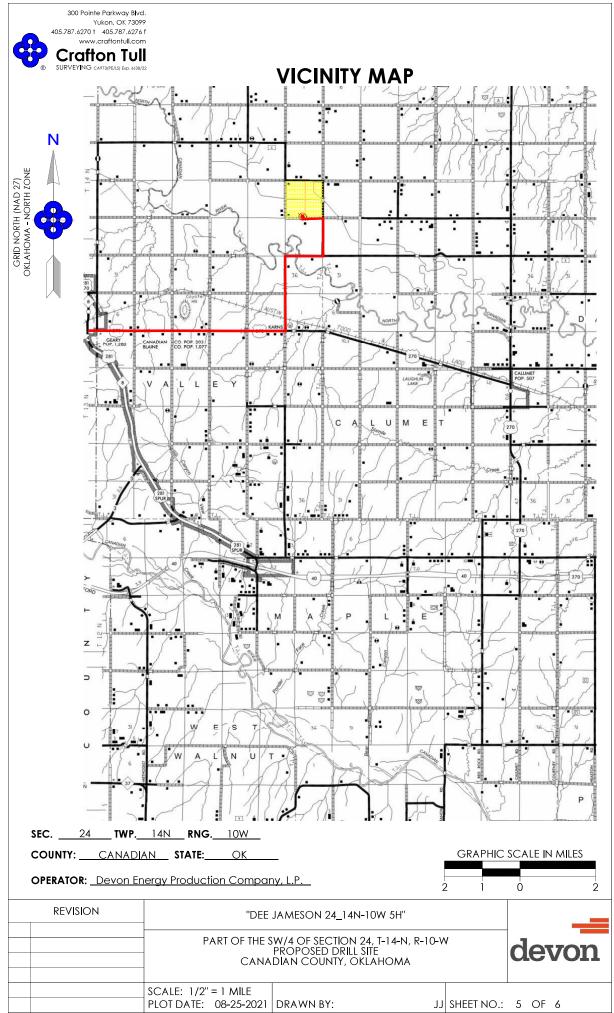
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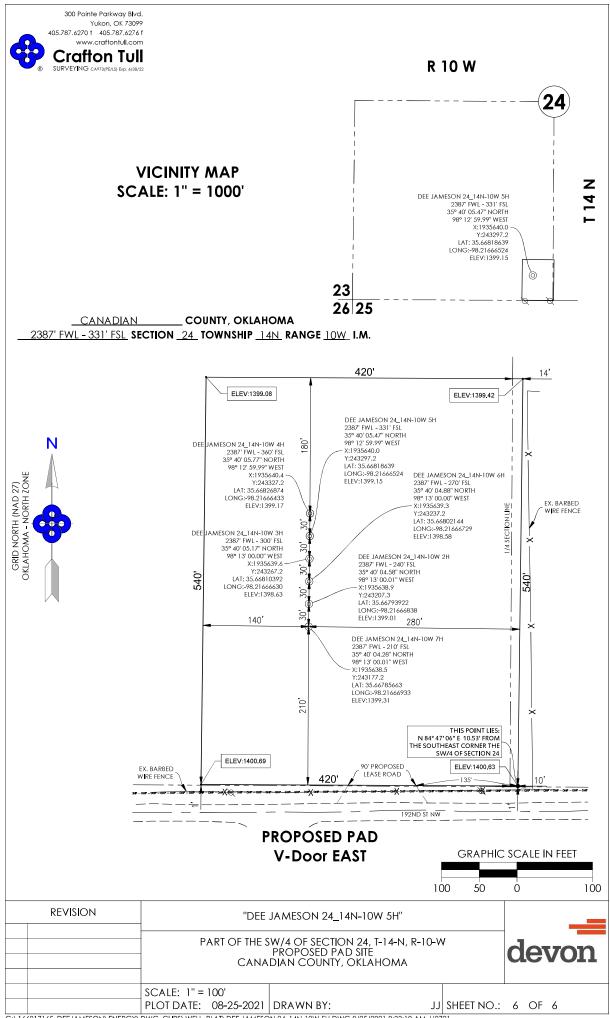
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