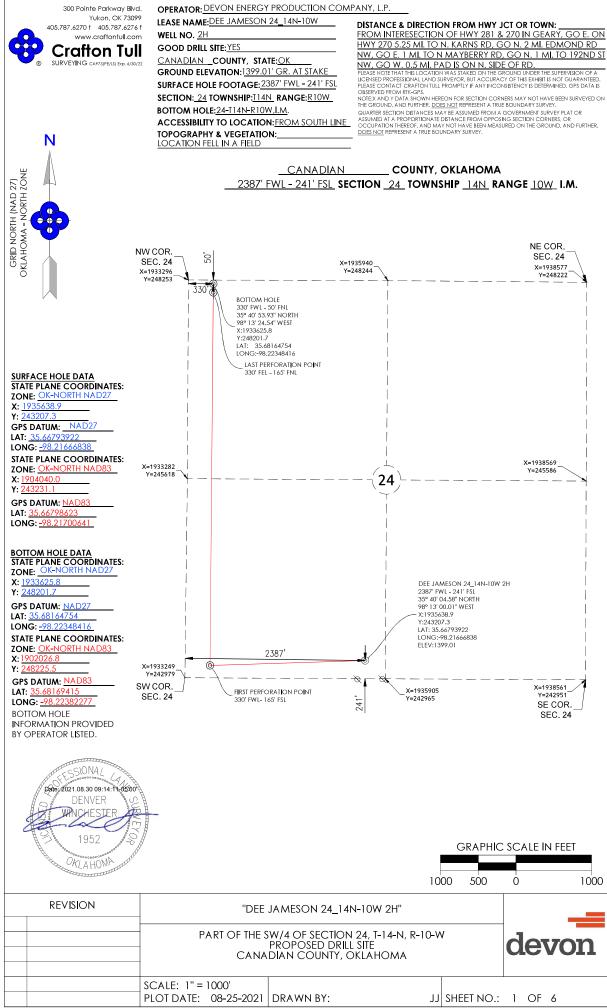
API NUMBER: 017 25783 orizontal Hole Oil & Gas	OIL & GAS CONSE P.O. BO OKLAHOMA CIT (Rule 16	RATION COMMISSION ERVATION DIVISION DX 52000 'Y, OK 73152-2000 55:10-3-1) TO DRILL	Approval Date: 03/03/2022 Expiration Date: 09/03/2023		
WELL LOCATION: Section: 24 Township: 14N	Range: 10W County: C	ANADIAN			
SPOT LOCATION: SE SE SE SW F	EET FROM QUARTER: FROM SOUTH	FROM WEST			
	SECTION LINES: 241	2387			
Lease Name: DEE JAMESON 24_14N-10W	Well No: 2H	Well w	vill be 241 feet from nearest unit or lease boundary.		
Operator Name: DEVON ENERGY PRODUCTION CO LP	Telephone: 40523536	11; 4052353611;	OTC/OCC Number: 20751 0		
DEVON ENERGY PRODUCTION CO LP		JIMMIE MILLER SMITH			
333 W SHERIDAN AVE		24250 192ND ST. NW			
OKLAHOMA CITY, OK 73	102-5015	GEARY	OK 73040		
Formation(s) (Permit Valid for Listed Formati	ons Only):				
Name Code	Depth				
1 WOODFORD 319WDFD	11970				
Spacing Orders: 569212	Location Exception Orders:	: 721580	Increased Density Orders: 721615		
Pending CD Numbers: No Pending	Working interest owner	s' notified: ***	Special Orders: No Special		
Total Depth: 17286 Ground Elevation: 1399	Surface Casing:	430	Depth to base of Treatable Water-Bearing FM: 180		
Under Federal Jurisdiction: No		Approved Method for disposal of Drilling Fluids:			
Fresh Water Supply Well Drilled: No		D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38160			
Surface Water used to Drill: Yes		H. (Other)	SEE MEMO		
PIT 1 INFORMATION		Category of Pit: C	;		
Type of Pit System: CLOSED Closed System Me	ans Steel Pits	Liner not required for Category	<i>r:</i> C		
Type of Mud System: WATER BASED		Pit Location is: A	LLUVIAL		
Chlorides Max: 8000 Average: 5000		Pit Location Formation: A	ILLUVIUM		
Is depth to top of ground water greater than 10ft below	base of pit? Y				
Within 1 mile of municipal water well? Y Wellhead Protection Area? Y					
Pit <u>is</u> located in a Hydrologically Sensitive Area.					
PIT 2 INFORMATION		Category of Pit: C	<u>,</u>		
Type of Pit System: CLOSED Closed System Me	ans Steel Pits	Liner not required for Category			
Type of Mud System: OIL BASED		Pit Location is: A	LLUVIAL		
Chlorides Max: 300000 Average: 200000		Pit Location Formation: A	LLUVIUM		
Is depth to top of ground water greater than 10ft below	base of pit? Y				
Within 1 mile of municipal water well? Y					
Wellhead Protection Area? Y					
Pit <b>is</b> located in a Hydrologically Sensitive Area.					
HORIZONTAL HOLE 1					
Section: 24 Township: 14N Range	e: 10W Meridian: IM	Total	Length: 4908		

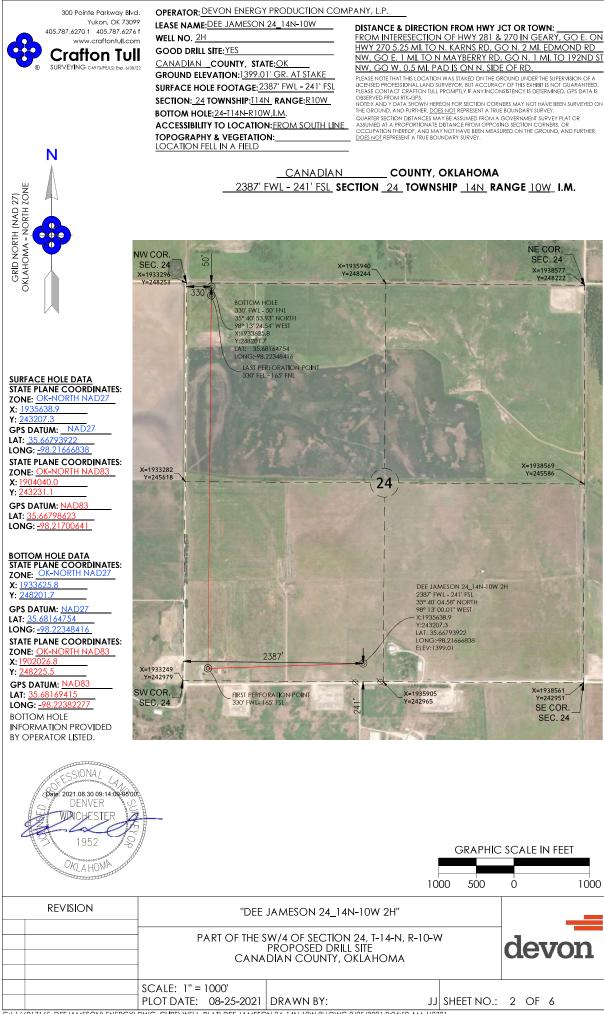
Section: 24 To	ownship:	14N	Rang	ge: 10W	Meridia	n: IM	Total Length:	4908
	County:	CANAD	IAN				Measured Total Depth:	17286
Spot Location of Er	nd Point:	N2	NW	NW	NW		True Vertical Depth:	12106
Feet From: NORTH			1/4 Section Line: 50		)	End Point Location from		
Fe	et From:	WEST		1/4 Sectio	on Line: 33	30	Lease, Unit, or Property Line:	50

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

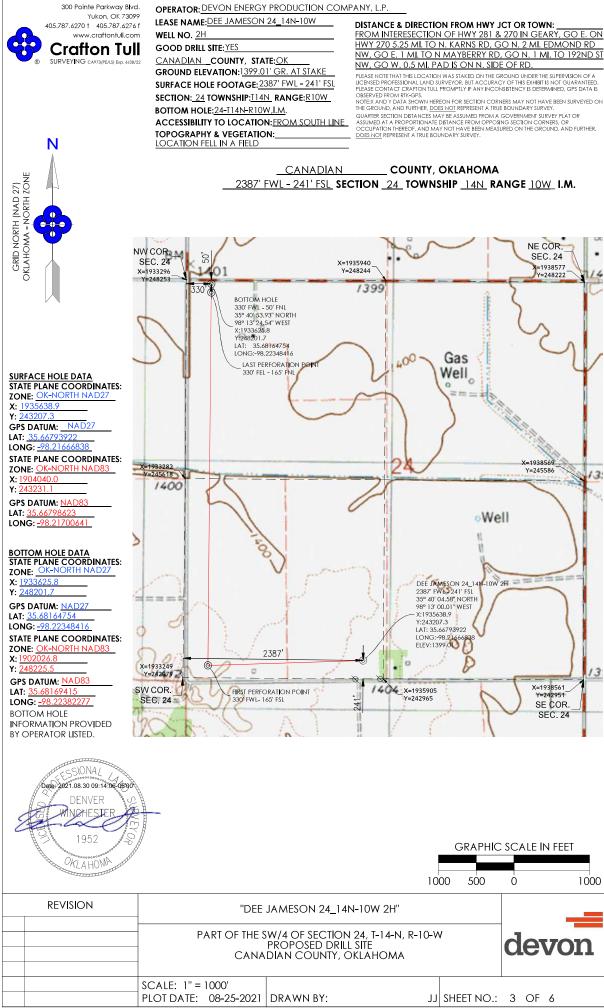
NOTES:					
Category	Description				
HYDRAULIC FRACTURING	[2/25/2022 - GB1] - OCC 165:10-3-10 REQUIRES:				
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;				
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,				
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG				
INCREASED DENSITY - 721615	[3/3/2022 - G56] - (I.O.) 24-14N-10W X569212 WDFD, OTHER 3 WELLS DEVON ENERGY PROD CO, LP 11/12/2021				
INTERMEDIATE CASING	[2/25/2022 - GB1] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES				
МЕМО	[2/25/2022 - GB1] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT				
MUNICIPAL WATER WELL	[2/25/2022 - GB1] - 4 WELLS CANADIAN CO RWD 1 24-14N-10W; NO DSC ALLOWED;				
SPACING - 569212	[3/3/2022 - G56] - (640) 24-14N-10W EST OTHER EXT 541683 WDFD, OTHER				
SPACING - 721580	[3/3/2022 - G56] - (I.O.) 24-14N-10W X569212 WDFD, OTHER X165:10-3-28(C)(2)(B) WDFD MAY BE CLOSER THAN 600' TO PROPOSED WELLS COMPL INT NCT 165' FSL, NCT 165' FNL, NCT 330' FWL DEVON ENERGY PROD CO, LP 11/10/2021				



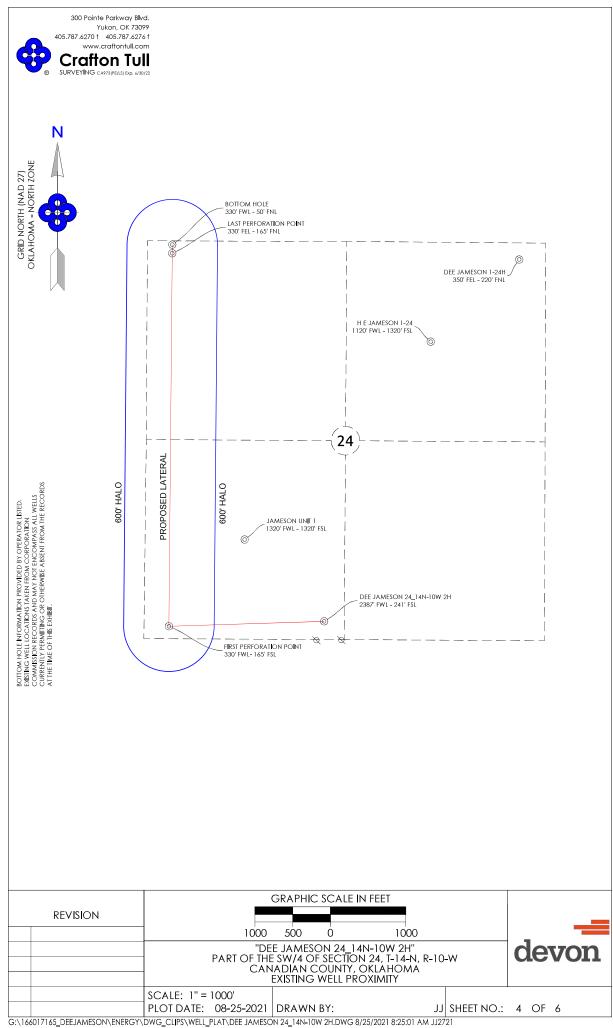
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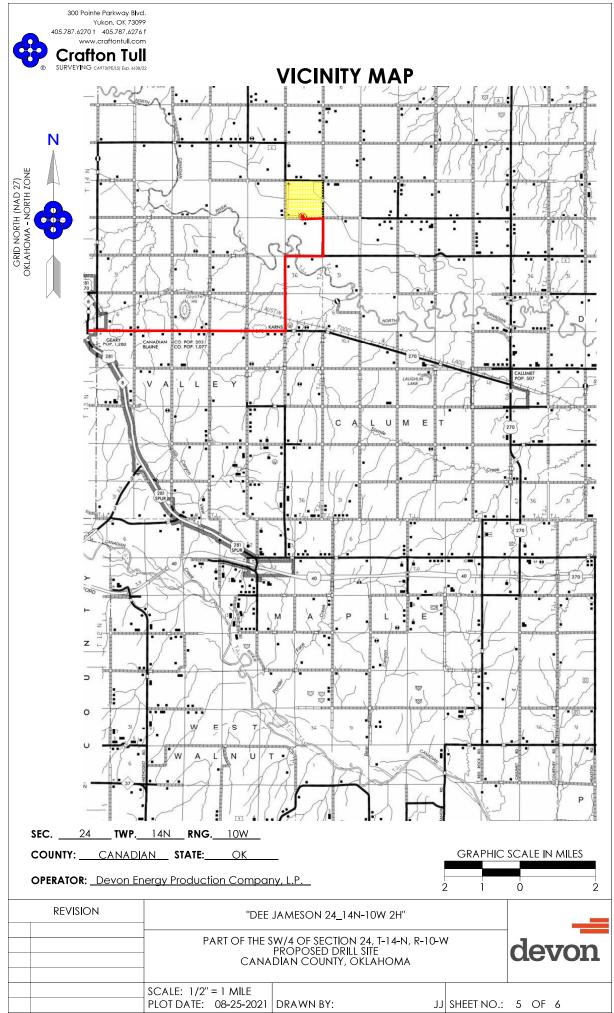


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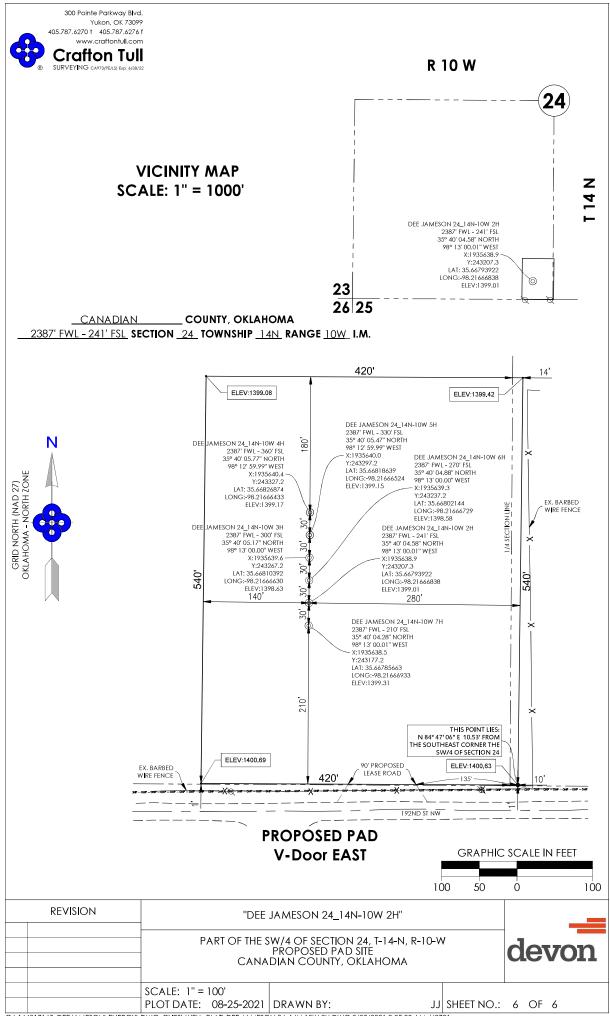


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