	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000	Approval Date: 12/13/2019
PI NUMBER: 093 25241	OKLAHOMA CITY, OK 73152-2000	Expiration Date: 06/13/2021
rizontal Hole Oil & Gas	(Rule 165:10-3-1)	
	PERMIT TO DRILL	
WELL LOCATION: Sec: 30 Twp: 21N Rge: 13W	County: MAJOR	
	TEET FROM QUARTER: FROM SOUTH FROM EAST SECTION LINES: 700 975	
Lease Name: WILMOTT HERITAGE 2113	Well No: 7-31MH V	Vell will be 700 feet from nearest unit or lease boundary.
Operator RED BLUFF RESOURCES OPERATI Name:	NG LLC Telephone: 4052088667	OTC/OCC Number: 23828 0
RED BLUFF RESOURCES OPERATING 3030 NW EXPRESSWAY STE 900	WILMOTT HI	ERITAGE, LLC ATTN: CHARLYN K. PARKER I FOURTEENTH AVE
OKLAHOMA CITY, OK 7	3112-5447 FAIRVIEW	OK 73737
Formation(s) (Permit Valid for Listed Form Name 1 MISSISSIPPIAN (LESS CHESTER) 2 3 4 5 Spacing Orders: ⁶⁸⁴⁰⁰³	ations Only): Depth Name 8200 6 7 8 9 10 Location Exception Orders: 690275	Depth Increased Density Orders:
Pending CD Numbers:		Special Orders:
Total Depth: 13615 Ground Elevation: 1544	Surface Casing: 680	Depth to base of Treatable Water-Bearing FM: 630
Under Federal Jurisdiction: No	Fresh Water Supply Well Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION	Approved Method for disp	osal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means Ste	el Pits	
Type of Mud System: WATER BASED		tion (REQUIRES PERMIT) PERMIT NO: 19-3715
Chlorides Max: 10000 Average: 5000	H. CLOSED SYSTEM=S	TEEL PITS PER OPERATOR REQUEST
Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N	of pit? Y	
Pit is not located in a Hydrologically Sensitive Area.		
Category of Pit: C		
Liner not required for Category: C		
Pit Location is NON HSA		

HORIZONTAL HOLE 1

MAJOR Sec 31 Twp 21N Rge 13W County Spot Location of End Point: S2 SW SE SE Feet From: SOUTH 1/4 Section Line: 165 Feet From: EAST 1/4 Section Line: 990 Depth of Deviation: 7500 Radius of Turn: 773 Direction: 181 Total Length: 4900 Measured Total Depth: 13615 True Vertical Depth: 8308 End Point Location from Lease. Unit. or Property Line: 165 Notes: Description Category HYDRAULIC FRACTURING 12/10/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG LOCATION EXCEPTION - 690275 12/13/2019 - G56 - (I.O.) 31-21N-13W X684003 MSNLC X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO EXISTING WELLBORE COMPL INT NCT 165' FNL, NCT 165' FSL, NCT 330' FEL RED BLUFF RESOURCES OPERATING LLC 1/24/2019 SPACING - 684003 12/13/2019 - G56 - (640)(HOR) 31-21N-13W EST MSNLC COMPL INT NCT 660' FB (COEXIST WITH SP # 138619 MSSSD)

093-25241

