PI NUMBER: 017 25575 prizontal Hole Oil & Gas	OIL & GAS C P OKLAHON	DRPORATION COI CONSERVATION D .O. BOX 52000 IA CITY, OK 73152 tule 165:10-3-1)	IVISION	Approval Date: Expiration Date:	12/13/2019 06/13/2021
	PE	RMIT TO DRILL			
WELL LOCATION: Sec: 01 Twp: 14N Rge: 8W	County: CANADIA	AN			
		UTH FROM EAST			
	SECTION LINES: 118	88 619			
Lease Name: GRELLNER 1408	Well No: 4-	1MH	Well will I	be 619 feet from neare	st unit or lease boundary.
Operator MARATHON OIL COMPANY Name:		Telephone: 405728522	8	OTC/OCC Number:	1363 0
MARATHON OIL COMPANY		NF	AL R. GOODWII		
PO BOX 68			09 SOUTH W ST		
HOUSTON, TX 7	7001-0068				2002
		FC.	ORT SMITH		2903
1 MISSISSIPPIAN 2 3 4 5	9000	6 7 8 9 10			
Spacing Orders: 647318	Location Exception Ord	ers: 703838	1	ncreased Density Orders:	705100
Pending CD Numbers:				Special Orders:	
Total Depth: 12831 Ground Elevation: 1208	Surface Ca	sing: 1500	De	oth to base of Treatable Wate	r-Bearing FM: 360
		Deep surfac	ce casing has bee	en approved	
Under Federal Jurisdiction: No	Fresh Water Su	pply Well Drilled: No		Surface Water	used to Drill: Yes
PIT 1 INFORMATION		Approved M	ethod for disposal of D		
Type of Pit System: CLOSED Closed System Means Ste	ol Pite	, ppiored in			
Type of Mud System: WATER BASED		D. One time	e land application (RI	EQUIRES PERMIT)	PERMIT NO: 19-3713
Chlorides Max: 5000 Average: 3000		H. SEE ME		······,	
Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N	of pit? Y				
Wellhead Protection Area? N					
Pit is not located in a Hydrologically Sensitive Area.					
Category of Pit: C					
Liner not required for Category: C					
Pit Location is NON HSA					

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is NON HSA
Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec	01	Twp	14N	Rge	8W	C	ounty	CANADIAN
Spot	Locatior	n of En	d Poin	t: N	N NE	Ξ	NE	NE
Feet	From:	NOF	RTH	1/4 Se	ction Li	ne:	50	
Feet	From:	EAS	т	1/4 Se	ction Li	ne:	37	5
Depth	n of Dev	iation:	8523					
Radiu	us of Tu	rn: 47	7					
Direc	tion: 36	60						
Total Length: 3559								
Measured Total Depth: 12831								
True Vertical Depth: 9007								
End Point Location from Lease,								
Unit, or Property Line: 50								
Note	es:							
Cate	egory						De	escription

Category	Description
DEEP SURFACE CASING	12/9/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	12/9/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 705100 (201904486)	12/13/2019 - GC2 - 1-14N-8W X647318 MSSP 2 WELLS MARATHON OIL COMPANY 11-12-2019
INTERMEDIATE CASING	12/9/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES

LOCATION EXCEPTION - 703838 (201904485)	12/13/2019 - GC2 - (I.O.) 1-14N-8W X647318 MSSP COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 330' FEL MARATHON OIL COMPANY 10-17-2019
MEMO	12/9/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 647318	12/13/2019 - GC2 - (640)(HOR) 1-14N-8W EXT 633940 MSSP EST OTHER COMPL. INT. NLT 660' FB (EXIST CONCURRENTLY NON-HORIZONTAL DRILLING AND SPACING UNITS)

