API NUMBER:	051 23391 D Oil & Gas	OIL & GAS C P OKLAHON	CONSER P.O. BOX	OK 73152-2000		Approval Date: Expiration Date:	01/06/2023 07/06/2024
		PERM	<u>IIT TO</u>	DEEPEN			
WELL LOCATION:	: Section: 15 Township: 5	5N Range: 8W Co	ounty: GRA	DY			
SPOT LOCATION:	SW SW SE NW		OUTH ^{FRI} 23	™ WEST 1593			
Lease Name:	TWIN TIGER	Well No: 2-	-15	Well w	vill be 223	feet from nearest	unit or lease boundary.
Operator Name:	TERRITORY RESOURCES LLC	Telephone: 40	055331300;	4055331300		OTC/OCC N	umber: 22388 0
TERRITORY	RESOURCES LLC			CHARLES AND ANGIE	BURRUSS		
1511 S SANGRE RD				201 ST JAMES PL			
STILLWATER	R, OK	74074-1869		CHICKASHA		OK 7301	8
Formation(s) Name SPRINGER	(Permit Valid for Listed Form Code 401SPF	Depth					
Spacing Orders:	96907	Location Exception	n Orders:	728350	Inc	reased Density Orde	rs: 528502 727722
Pending CD Numb	g	Working intere			Depth to base o	Special Orde f Treatable Water-Be	
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes				Approved Method for disposal of Drilling Fluids:			
				D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38699			
				H. (Other)	CLOSEE		PITS PER OPERATOR
Type of M	RMATION Fit System: CLOSED Closed System Mud System: WATER BASED 5000 Average: 3000	Means Steel Pits		Category of Pit: C Liner not required for Category Pit Location is: E Pit Location Formation: M	y: C BED AQUIFER		
Within 1	o top of ground water greater than 10ft be mile of municipal water well? N Wellhead Protection Area? N located in a Hydrologically Sensitive Area						
DIRECTIONAL	L HOLE 1						
Section: 15		ge: 8W Meridian:	IM				
	County: GRADY			Measured Tota	Depth: 14	1400	
Spot Locatio	on of End Point: SW SE	SW NW		True Vertica			
	Feet From: SOUTH	1/4 Section Line: 156		End Point Loca	•		
	Feet From: WEST 1/4 Section Line: 880			Lease, Unit, or Property Line: 156			

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description				
HYDRAULIC FRACTURING	[1/5/2023 - GC2] - OCC 165:10-3-10 REQUIRES:				
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;				
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,				
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG				
INCREASED DENSITY - 528502	[1/6/2023 - G56] - 15-5N-8W X96907 SPRG 1 WELL CARL E. GUNGOLL EXPLOR, LLC 8/16/2006				
INCREASED DENSITY - 727722	[1/6/2023 - G56] - 15-5N-8W X528502 CHANGE OF OPERATOR TO TERRITORY RESOURCES, LLC				
LOCATION EXCEPTION - 728350	[1/5/2023 - G56] - (I.O.) 15-5N-8W X96907 SPRG SHL 2430' FNL, 1575' FWL BHL NCT 2200' FNL, NCT 660' FWL TERRITORY RESOURCES, LLC 9/12/2022				
SPACING - 96907	[1/5/2023 - G56] - (640) 15-5N-8W EXT 64133 SPRG				