

API NUMBER: 051 24997

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 01/06/2023

Expiration Date: 07/06/2024

Multi Unit

Oil & Gas

## PERMIT TO DRILL

WELL LOCATION: Section: 04 Township: 4N Range: 6W County: GRADY

SPOT LOCATION: ☐ NW ☐ SW ☐ SW ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 381 2496

Lease Name: FOWLER Well No: 6-09X16H Well will be 381 feet from nearest unit or lease boundary.

Operator Name: GULFPORT MIDCON LLC Telephone: 4052524600 OTC/OCC Number: 24020 0

GULFPORT MIDCON LLC  
713 MARKET DR  
OKLAHOMA CITY, OK 73114-8132

MCCASLAND FARMS LLC  
PO BOX 400  
DUNCAN OK 73534

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	15067

Spacing Orders: 170751 Location Exception Orders: 731029 Increased Density Orders: 730184  
204660  
730678

Pending CD Numbers: 202201261

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 23512 Ground Elevation: 1170

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 470

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38738  
H. (Other) SEE MEMO

### PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## MULTI UNIT HOLE 1

Section: 16	Township: 4N	Range: 6W	Meridian: IM	Total Length: 1089
County: GRADY				Measured Total Depth: 23512
Spot Location of End Point: SE	NW	NE	SE	True Vertical Depth: 15192
Feet From: <b>SOUTH</b>	1/4 Section Line: 2107			End Point Location from
Feet From: <b>EAST</b>	1/4 Section Line: 761			Lease, Unit, or Property Line: 761

## NOTES:

Category	Description
DEEP SURFACE CASING	[1/4/2023 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	[1/4/2023 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
INCREASED DENSITY - 730184	[1/6/2023 - GB7] - 16-4N-6W X204660 WDFD, OTHERS GULFPORT MIDCON LLC 11/30/2022
LOCATION EXCEPTION - 731029 (CD2022-001260)	[1/4/2023 - GB7] - (I.O.) 9 & 16-4N-6W X170751 WDFD, OTHERS 9-4N-6W X204660 WDFD, OTHERS 16-4N-6W COMPL INT (9-4N-6W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL COMPL INT (16-4N-6W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL GULFPORT MIDCON LLC 12/30/2022
MEMO	[1/4/2023 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 2022001261	[1/6/2023 - GB7] - 9-4N-6W X170751 WDFD, OTHERS 3 WELLS*** GULFPORT MIDCON LLC HEARING 01/30/2023 (***ID AMENDED ADDING ADDITIONAL WELL)
SPACING - 170751	[1/4/2023 - GB7] - (640) 9-4N-6W EXT OTHERS EXT WDFD
SPACING - 204660	[1/4/2023 - GB7] - (640) 16-4N-6W EXT OTHERS EXT 170751 WDFD
SPACING - 730678 (CD2022-001258)	[1/4/2023 - GB7] - (I.O.) 9 & 16-4N-6W EST MULTIUNIT HORIZONTAL WELL X170751 WDFD, OTHERS 9-4N-6W X204660 WDFD, OTHERS 16-4N-6W 60% 9-4N-6W 40% 16-4N-6W GULFPORT MIDCON LLC 12/15/2022

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051 24997 FOWLER 6-09X16H