PI NUMBER: 151 24560 rizontal Hole Oil & Gas	OIL & GAS CO P.C OKLAHOMA	RPORATION COMMISSION NSERVATION DIVISION ). BOX 52000 . CITY, OK 73152-2000 le 165:10-3-1)	Approval Date: 03/26/2019 Expiration Date: 09/26/2020
WELL LOCATION: Sec: 04 Twp: 27N Rge: 14W SPOT LOCATION: SE SE SW SW		RMIT TO DRILL	
	SECTION LINES: 270	1165	
Lease Name: TOMBERLIN 4-27-14	Well No: 4H		Well will be 270 feet from nearest unit or lease boundary.
Operator BCE-MACH LLC Name:	Te	elephone: 4052528151	OTC/OCC Number: 24174 0
BCE-MACH LLC 14201 WIRELESS WAY STE 300			) GLENDA F. TOMBERLIN
OKLAHOMA CITY, OK	73134-2512	ALVA	NTY ROAD 420 OK 73717
Formation(s) (Permit Valid for Listed Form Name 1 MISSISSIPPI LIME	nations Only): Depth 5403	<b>Name</b> 6 7	Depth
3		8	
4		9	
5		10	
Spacing Orders: 154482	Location Exception Orders	S:	Increased Density Orders: 693067
Pending CD Numbers: 201900674			Special Orders:
Total Depth: 10357 Ground Elevation: 148	4 Surface Casi	ng: 410	Depth to base of Treatable Water-Bearing FM: 360
Under Federal Jurisdiction: No	Fresh Water Suppl	y Well Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION		Approved Method for disp	posal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means Str Type of Mud System: WATER BASED Chlorides Max: 25000 Average: 8000	eel Pits		ation (REQUIRES PERMIT) PERMIT NO: 19-36270 STEEL PITS PER OPERATOR REQUEST
Is depth to top of ground water greater than 10ft below bas Within 1 mile of municipal water well? N	e of pit? Y		
Wellhead Protection Area? N			
Pit <b>is not</b> located in a Hydrologically Sensitive Area.			
Category of Pit- C			
Category of Pit: C Liner not required for Category: C			
Category of Pit: C Liner not required for Category: C Pit Location is NON HSA			

## WOODS Sec 04 Twp 27N Rge 14W County Spot Location of End Point: N2 N2 NE NW Feet From: NORTH 1/4 Section Line: 150 Feet From: WEST 1/4 Section Line: 1980 Depth of Deviation: 4914 Radius of Turn: 537 Direction: 10 Total Length: 4600 Measured Total Depth: 10357 True Vertical Depth: 5440 End Point Location from Lease. Unit. or Property Line: 150 Notes: Description Category HYDRAULIC FRACTURING 3/5/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG **INCREASED DENSITY - 693067** 3/20/2019 - G56 - 4-27N-14W 154482 MSSLM 1 WELL **BCE-MACH LLC** 3/18/2019 3/20/2019 - G56 - (I.O.) 4-27N-14W PENDING CD - 201900674 X154482 MSSP\*\*\* X165:10-3-28(C)(2)(B) MSSP\*\*\* MAY BE CLOSER THAN 600' TO EXISTING AND/OR PROPOSED WFII COMPL INT NCT 150' FSL, NCT 150' FNL, NCT 1320' FWL NO OP NAMED REC 2/25/2019 (P. PORTER) \*\*\* WILL BE CORRECTED TO MSSLM AT HEARING PER ATTORNEY FOR OPERATOR 3/20/2019 - G56 - (640) 4-27N-14W SPACING - 154482

EXT OTHER EXT 134572 MSSLM, OTHERS

HORIZONTAL HOLE 1

