API NUMBER: 017 25487

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 06/20/2019
Expiration Date: 12/20/2020

Horizontal Hole Multi Unit

PERMIT TO DRILL

			FERMIT TO DRII	<u>-L</u>	
VELL LOCATION: Se		FEET FROM QUARTER: FROM	SOUTH FROM EA	AST 335	
Lease Name: UNB	BRIDLED 5-8-10-7	Well No:	1MXH	Well will	be 270 feet from nearest unit or lease boundary.
Operator F Name:	ROAN RESOURCES LLC		Telephone: 40589	968453	OTC/OCC Number: 24127 0
ROAN RESOURCES LLC 14701 HERTZ QUAIL SPRINGS PKWY				VIRGINIA KAY ALLREAD 21850 SW 89TH ST	
OKLAHOMA	CITY, OK	73134-2641		UNION CITY	OK 73090
	e SISSIPPIAN DDFORD	Depth 10931 11186	6 7 8 9 10	Name	Depth
Spacing Orders.	7705 3284 732	Location Exception (Orders:		Increased Density Orders:
Pending CD Numbers:	201903146 201903147 201903144 201903145				Special Orders:
Total Depth: 19831	Ground Elevation:	1275 Surface (Casing: 1500	De	epth to base of Treatable Water-Bearing FM: 300

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1A

Liner required for Category: 1A

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

B. Solidification of pit contents.

D. One time land application -- (REQUIRES PERMIT)

H. SEE MEMO

PERMIT NO: 19-36716

PIT 2 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 3
Liner required for Category: 3
Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 08 Twp 10N Rge 7W County CANADIAN

Spot Location of End Point: NW NW SW SE
Feet From: SOUTH 1/4 Section Line: 1200
Feet From: EAST 1/4 Section Line: 2400

Depth of Deviation: 10000 Radius of Turn: 593 Direction: 179

Total Length: 8900

Measured Total Depth: 19831

True Vertical Depth: 11186

End Point Location from Lease,
Unit, or Property Line: 1200

Notes:

MEMO

Category Description

DEEP SURFACE CASING 6/17/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 6/17/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

6/17/2019 - G71 - PITS 1 & 2 - CONCRETE LINED PIT PER OPERATOR REQUEST, PIT 2 - OBM

RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201903144 6/20/2019 - GB1 - 5-10N-7W

X107705 MSSLM X673284 WDFD

8 WELLS; 4 MSSLM, 4 WDFD

NO OP. NAMED HEARING 7/2/2019 Category Description

SPACING - 107705

PENDING CD - 201903145 6/20/2019 - GB1 - 8-10N-7W

X98732 MSSLM

X673284 WDFD

8 WELLS; 4 MSSLM, 4 WDFD

NO OP. NAMED HEARING 7/2/2019

PENDING CD - 201903146 6/20/2019 - GB1 - (E.O) 5 & 8-10N-7W

EST MULTIUNIT HORIZONTAL WELL

X107705 MSSLM 5-10N-7W X98732 MSSLM 8-10N-7W X673284 WDFD 5 & 8-10N-7W

57.5% 5-10N-7W 42.5% 8-10N-7W ROAN RESOURCES LLC

REC. 6/18/2019 (P. PORTER)
PENDING CD - 201903147 6/20/2019 - GB1 - (E.O.) 5 & 8-10N-7W

X107705 MSSLM 5-10N-7W X98732 MSSLM 8-10N-7W X673284 WDFD 5 & 8-10N-7W

COMPL. INT. (5-10N-7W) NCT 150' FNL, NCT 0' FSL, NCT 330' FEL COMPL. INT. (8-10N-7W) NCT 0' FNL, NCT 150' FSL, NCT 330' FEL

ROAN RESOURCES LLĆ REC. 6/18/2019 (P. PORTER) 6/20/2019 - GB1 - (640) 5-10N-7W

CONFIRMS SP ORDER 98732 EXT 98732 MSSLM, OTHERS

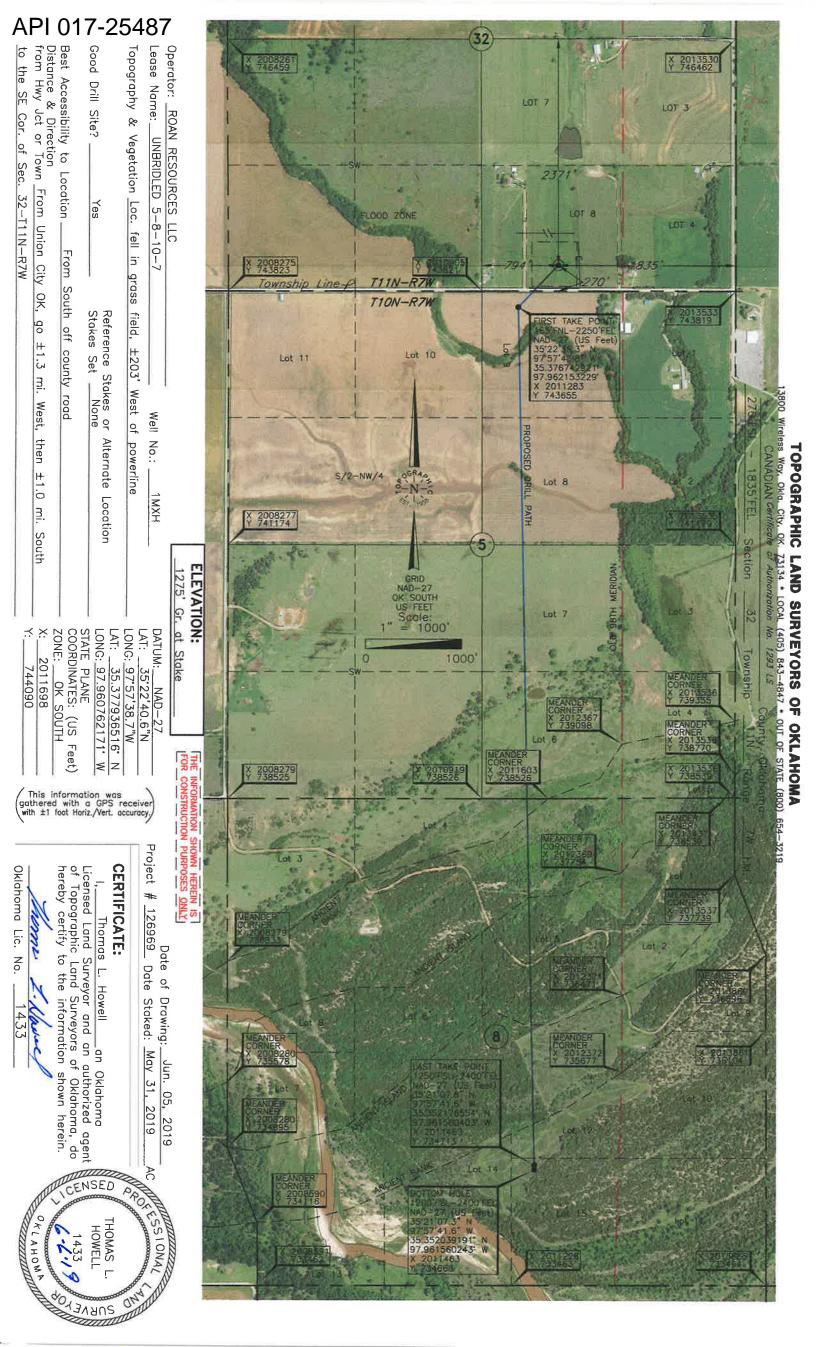
SPACING - 673284 6/20/2019 - GB1 - (640)(HOR) 5 & 8-10N-7W

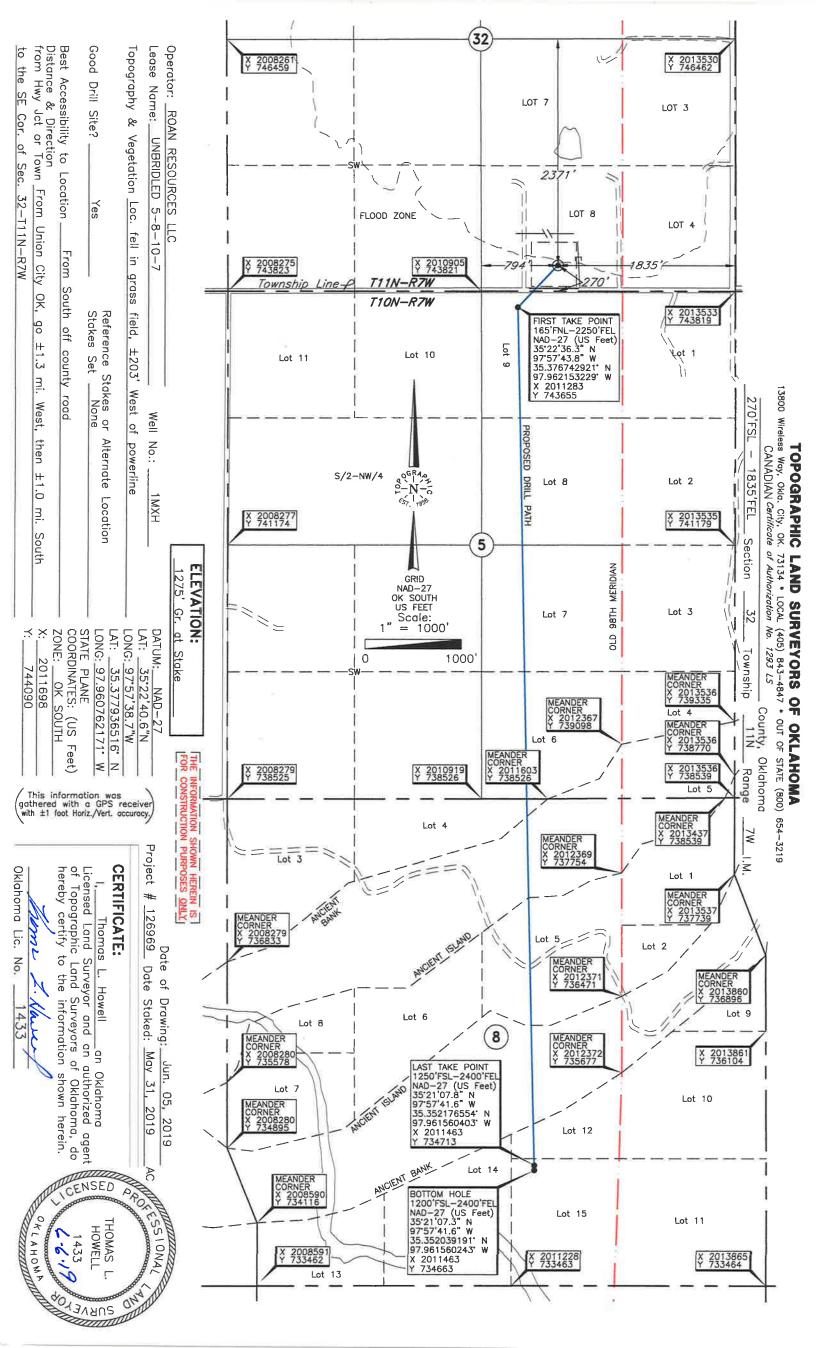
EST WDFD

POE TO BHL NCT 165' FNL/FSL, NCT 330' FEL/FWL

SPACING - 98732 6/20/2019 - GB1 - (640) 8-10N-7W

EST MSSLM, OTHERS

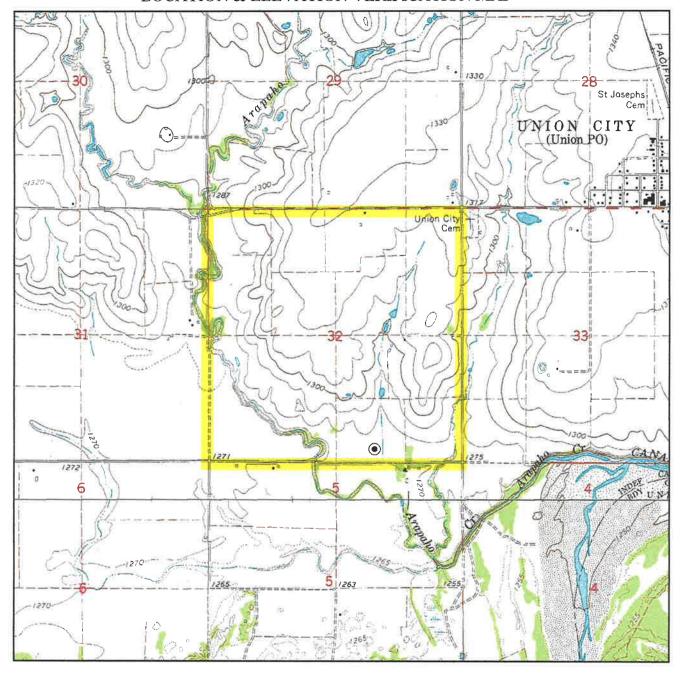




TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

Surveying and Mapping for the Energy Industry
13800 Wireless Way, Okla. City, OK. 73134 www.topographic.com
Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

LOCATION & ELEVATION VERIFICATION MAP



Sec. 32 Twp. 11N Rng. 7W IM County____ CANADIAN___ State__ OK Operator____ ROAN RESOURCES LLC Description 270'FSL - 1835'FEL Lease UNBRIDLED 5-8-10-7 1MXH Elevation 1275' Gr. at Stake

Above Background Data from U.S.G.S. Topographic Map Scale: 1"=2000'

Contour Interval 10'

When elevation is shown hereon it is the ground elevation of the location stake. Review this plat and inform us immediately of

any possible discrepancy.

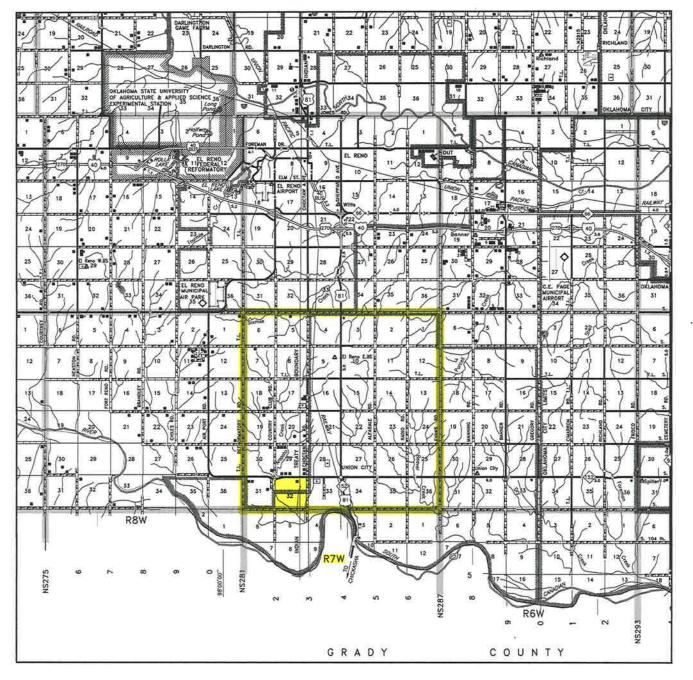


LAND SURVEYORS OF OKLAHOMA

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Surveying and Mapping for the Energy Industry 13800 Wireless Way, Okla. City, OK. 73134 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

VICINITY MAP



Scale: 1'' = 3 Miles

0 GR48/ 0 N - 6-1958

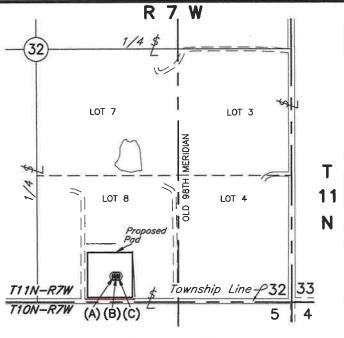
Sec. 32	Twp	11N Rng.	7W	IM
County	CANADIAN	State	OK	
Operator	ROAN RES	OURCES LLC		



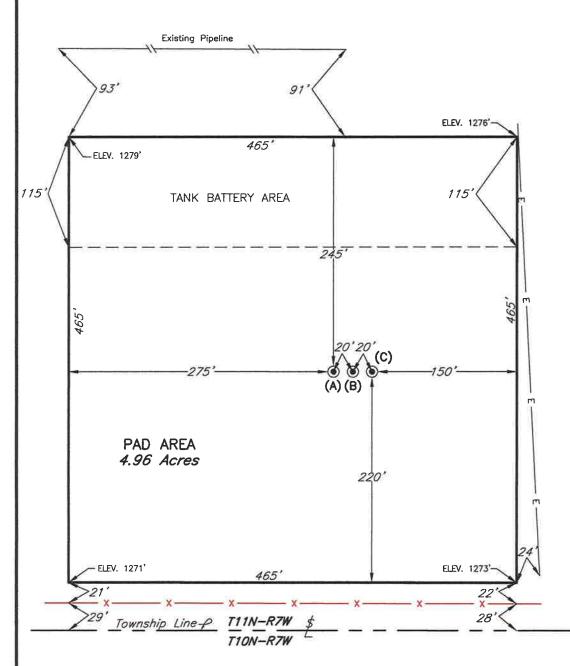
11 N - R 7 W(INDIAN MERIDIAN)

PLAT SHOWING

PROPOSED PAD AREA IN THE SE/4 OF SECTION 32, T11N - R7W CANADIAN COUNTY, OKLAHOMA



VICINITY MAP 1"=1000"



SECTION 32 LOT 8



(A) ROAN RESOURCES, LLC. UNBRIDLED 5-8-10-7 1MXH 270'FSL-1835'FEL Elev.: 1275' Gr. (B) ROAN RESOURCES, LLC. UNBRIDLED 5-8-10-7 2MXH 270'FSL-1815'FEL Elev.: 1275' Gr. (C) ROAN RESOURCES, LLC. UNBRIDLED 5-8-10-7 3MXH 270'FSL-1795'FEL Elev.: 1274' Gr.



NOTE:

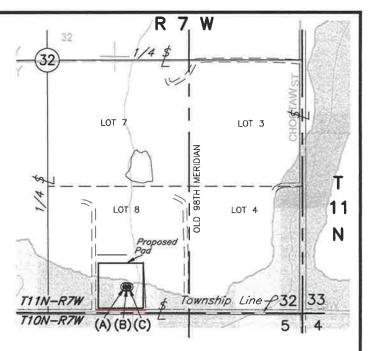
The information shown herein is for construction purposes <u>ONLY.</u>

				This plat was prepared exclusively for	SCALE: 1" = 100'	
				ROAN RESOURCES, LLC.	DATE: 06/03/19	
NO.	REVISION	DATE	BY	and may not be relied upon by any other entity without the written consent of Topographic Land Surveyors of Oklahoma.	FILE: L2005B.DWG	
SURVEY BY: TC 05/31/19			/19	SURVEYING AND MAPPING BY	PROJECT: #126969	
DRA	WN BY:	LC		TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA 13800 Wireless Way, Okla. City, Ok. 73134 (405) 843-4847	DWG NO.:118105-L2-005-B	
APP	ROVED BY:	TH		Certificate of Authorization No. 1293 LS.	SHEET 1 OF 2	

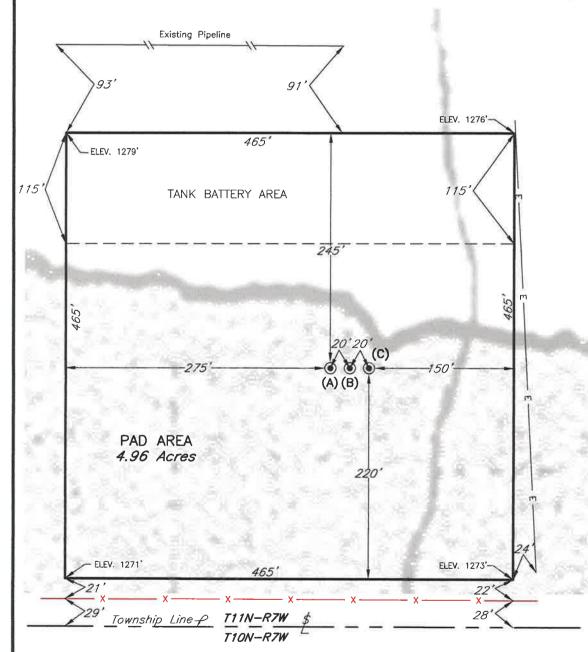
T 11 N - R 7 W (INDIAN MERIDIAN)

PLAT SHOWING

PROPOSED PAD AREA IN THE SE/4 OF SECTION 32, T11N - R7W CANADIAN COUNTY, OKLAHOMA



VICINITY MAP 1"=1000



SECTION 32 LOT 8



100'

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NOTE:

The information shown herein is for construction purposes <u>ONLY.</u>

NOTE:

• Proposed Pad In FEMA area.

REVISION DATE BY SURVEY BY: 05/31/19 DRAWN BY: LC 13800 Wireless Way, Okla. City, OK. 73134 (405) 843-4847 Certificate of Authorization No. 1293 LS. APPROVED BY: TH

100' 3/19 B.DWG 969 5-L2-005-B SHEET OF

THOMAS HOWELL

OKLAHOM LAHOMA

This plat was prepared exclusively for	SCALE:	1" =
ROAN RESOURCES, LLC.	DATE:	06/03
may not be relied upon by any other entity without the written consent of Topographic Land Surveyors of Oklahoma	FILE:	L2005E
SURVEYING AND MAPPING BY	PROJECT	T: #1269
TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA	DWG NO	.:118105