API NUMBER: 015 23312

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation:

RUSH SPRINGS

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 06/20/2019 Expiration Date: 12/20/2020

Horizontal Hole Multi Unit

Oil & Gas

PERMIT TO DRILL

NELL LOCATION: Sec: 07 Twp: 11N Rge: 12W	County: CADI	00			
POT LOCATION: NW NW NE NE	FEET FROM QUARTER: FROM		AST		
	SECTION LINES:	251 10	090		
Lease Name: CAPTAIN 6-31-11-12	Well No:	1HXL	Well wil	l be 251 feet from nearest u	nit or lease boundary.
Operator LYNX OKLAHOMA OPERATING LLC Name:		Telephone: 4052	863904	OTC/OCC Number:	24306 0
LYNX OKLAHOMA OPERATING LLC			CORDON SCOTT	· HADVEV	
PO BOX 18548			GORDON SCOTT HARVEY		
OKLAHOMA CITY, OK 7	3154-0548		5158 CR 1120 HYDRO	OK 7304	48
Formation(s) (Permit Valid for Listed Form Name 1 HOXBAR 2 3 4 5	Depth 9750	6 7 8 9 10	Name	Depth	
Spacing Orders.	Location Exception	Orders:		Increased Density Orders:	
Pending CD Numbers: 201901668 201901669 201901670				Special Orders:	
Total Depth: 20530 Ground Elevation: 1668	Surface	Casing: 2000	С	epth to base of Treatable Water-Be	aring FM: 320
Under Federal Jurisdiction: No Fresh		/ater Supply Well Drilled: No		Surface Water used to Drill: Yes	
PIT 1 INFORMATION		Appro	ved Method for disposal of	Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means Ste Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000		D. One time land application H. SEE MEMO		(REQUIRES PERMIT) PERMIT NO: 19-36428	
Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N	of pit? Y				
Pit is located in a Hydrologically Sensitive Area.					
Category of Pit: C					

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

HORIZONTAL HOLE 1

Sec. 31 Twp 12N Rge 12W County CADDO Spot Location of End Point: NW NW NW NF Feet From: NORTH 1/4 Section Line: 165 EAST Feet From: 1/4 Section Line: 2500

Depth of Deviation: 9297 Radius of Turn: 573 Direction: 353

Total Length: 10333

Measured Total Depth: 20530

True Vertical Depth: 9860

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

MEMO

Category Description

DEEP SURFACE CASING 6/20/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 6/18/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 6/18/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST: PIT 2 -

OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

PENDING CD - 201901668 6/20/2019 - G75 - (640)(HOR) 31-12N-12W

VAC 110250 MRCD E2, NW4, W2 SW4

VAC 159456 HXLMD

EST HXBR

COMPL. INT. NLT 660' FB

(COEXIST SP. ORDER # 110250 MRCD E2 SW4)

REC 6-17-2019 (MILLER)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

015 23312 CAPTAIN 6-31-11-12 1HXL

Category Description

PENDING CD - 201901669 6/20/2019 - G75 - (I.O.) 6-11N-12W & 31-12N-12W

X697201 HXBR 6-11N-12W

X201901668 HXBR 31-12N-12W

COMPL. INT. (6-11N-12W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (31-12N-12W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL

NO OP. NAMÈD

REC 6-17-2019 (MILLER)

6/20/2019 - G75 - (I.O.) 6-11N-12W & 31-12N-12W EST MULTIUNIT HORIZONTAL WELL PENDING CD - 201901670

X697201 HXBR 6-11N-12W X201901668 HXBR 31-12N-12W

50% 6-11N-12W 50% 31-12N-12W NO OP. NAMED

REC 6-17-2019 (MILLER)

SPACING - 697201 6/20/2019 - G75 - (640)(HOR) 6-11N-12W

VAC 106058 CGGV, CLVD

VAC 110250 MRCD W2, E2 NE4

VAC 169212 HXLMD VAC 585793 MRCD W2 E2

EST HXBR

COMPL. INT. NLT 660' FB

(COEXIST SP. ORDER # 110250 MRCD E2 SE4)

