API NUMBER: 049 25302

Pit Location is BED AQUIFER Pit Location Formation:

GARBER

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 06/20/2019 Expiration Date: 12/20/2020

Horizontal Hole Multi Unit

Oil & Gas

		PERMIT TO	<u>DRILL</u>		
WELL LOCATION: Sec: 31 Twp: 1N Rge: 3W	County: GAF	RVIN			
SPOT LOCATION: NE NW NW NW FEET FROM Q	QUARTER: FROM	NORTH FROM	WEST		
SECTION LINE	ES:	285	520		
Lease Name: YOSEMITE SAM 0103	Well No:	31-6-1MH		Well will be 285 feet from r	nearest unit or lease boundary.
Operator 89 ENERGY II LLC Name:		Telephone:	4056006040	OTC/OCC Numb	per: 24204 0
89 ENERGY II LLC			DEDDEI	K TIVIS	
105 N HUDSON AVE STE 650		DERREL K TIVIS			
OKLAHOMA CITY, OK 73102-4832				AST COUNTY ROAD 1730	
			TUSSY	OK	73488
1 SYCAMORE 8	Only): Depth		Name 6		Depth
2			7		
3 4			9		
5			10		
605574	Location Exception Orders:			Increased Density Orders:	
Pending CD Numbers: 201806126				Special Orders:	_
201806127				opoolal Gradio.	
Total Depth: 18950 Ground Elevation: 1019	Surface	Casing: 1500)	Depth to base of Treatable	Water-Bearing FM: 1120
Under Federal Jurisdiction: No	Fresh Wate	er Supply Well Drille	ed: No	Surface W	ater used to Drill: No
PIT 1 INFORMATION		A	Approved Method for	disposal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means Steel Pits					
Type of Mud System: WATER BASED			D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-3669- H. SEE MEMO		
Chlorides Max: 5000 Average: 2500					
Is depth to top of ground water greater than 10ft below base of pit?	Υ	-			
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N					
Pit is located in a Hydrologically Sensitive Area.					
Category of Pit: C					
Liner not required for Category: C					

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: GARBER

HORIZONTAL HOLE 1

Sec 06 Twp 1S Rge 3W County CARTER

Spot Location of End Point: SE SW SW SW
Feet From: SOUTH 1/4 Section Line: 100
Feet From: WEST 1/4 Section Line: 380

Depth of Deviation: 7850 Radius of Turn: 478 Direction: 180

Total Length: 10381

Measured Total Depth: 18950

True Vertical Depth: 8470

End Point Location from Lease,
Unit, or Property Line: 100

Notes:

MEMO

Category Description

DEEP SURFACE CASING 6/11/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 6/11/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 6/11/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

PENDING CD - 201806126 6/18/2019 - G58 - (I.O.) 31-1N-3W & 6-1S-3W

EST MULTIUNIT HORÍZONTAL WELL

X593752 SCMR, OTHERS X695571 SCMR, OTHERS

(SCMR IS ADJACENT CSS TO OTHER)**

50% 31-1N-3W 50% 6-1S-3W NO OP. NAMED

REC 12/12/2018 (M. PORTER)

**SCMR CHANGED TO TARGET IN INTERIM ORDER

PENDING CD - 201806127 6/18/2019 - G58 - (I.O.) 31-1N-3W & 6-1S-3W

X593752 SCMR, OTHERS X695571 SCMR, OTHERS

COMPL. INT. 31-1N-3W NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. 6-1S-3W NCT 0' FNL, NCT 165' FSL, NCT 330' FWL

NO OP. NAMED

REC 12/12/2018 (M. PORTER)

6/18/2019 - G58 - (640)(HOR) 6-1S-3W EST SCMR, OTHERS **SPACING - 593752**

POE TO BHL NCT 660' FB

SPACING - 695571 6/18/2019 - G58 - (640)(HOR) 31-1N-3W

EXT 593752 SCMR, OTHERS POE TO BHL NLT 660' FB

