

API NUMBER: 063 24958

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 12/05/2022

Expiration Date: 06/05/2024

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 04 Township: 5N Range: 9E County: HUGHES

SPOT LOCATION: SE SE SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 165 165

Lease Name: CHRIS Well No: 1-4 Well will be 165 feet from nearest unit or lease boundary.

Operator Name: TILFORD PINSON EXPLORATION LLC Telephone: 4053487201 OTC/OCC Number: 19944 0

TILFORD PINSON EXPLORATION LLC
841 S KELLY AVE STE 130
EDMOND, OK 73003-5278

CHRIS MERRIMAN
4422 N 373 ROAD
ATWOOD OK 74827

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	CALVIN	404CLVN	235
2	SENORA	404SNOR	685
3	THURMAN	404TRMN	1579
4	BARTLESVILLE	404BRVL	2005
5	SAVANNA	404SVNN	2282

	Name	Code	Depth
6	BOOCH	404BOCH	2808

Spacing Orders: 197231

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202204480

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 3000

Ground Elevation: 855

Surface Casing: 550

Depth to base of Treatable Water-Bearing FM: 500

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38732

H. (Other)

CLOSED SYSTEM=STEEL PITS PER OPERATOR
REQUEST

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: WEWOKA

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[12/5/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
PENDING CD - 202204480	<p>[12/5/2022 - G56] - SE4 SE4 4-5N-9E X197231 BOCH, OTHERS SHL 165' FSL, 165' FEL NO OP NAMED REC 11/29/2022 (PRESLAR)</p>
SPACING	[12/5/2022 - G56] - CLVN, SNOR, TRMN, BRVL, SVNN UNSPACED; 40-ACRE LEASE (SE4 SE4)
SPACING - 197231	<p>[12/5/2022 - G56] - (40) 4-5N-9E VAC 102071 PSLV EST BOCH, OTHERS</p>