

API NUMBER: 087 22376

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 07/22/2022

Expiration Date: 01/22/2024

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 29 Township: 8N Range: 4W County: MCCLAIN

SPOT LOCATION: ☐ NE ☐ NW ☐ SE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1190 1891

Lease Name: FOSTER 0804

Well No: 2H-20X

Well will be 1190 feet from nearest unit or lease boundary.

Operator Name: OVINTIV USA INC

Telephone: 2812105100

OTC/OCC Number: 21713 0

OVINTIV USA INC

THE WOODLANDS, TX 77380-3197

OVINTIV USA, INC.

4 WATERWAY SQ PLACE

SUITE 100

THE WOODLANDS TX 77380

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	9912

Spacing Orders: 674222
634434
719668

Location Exception Orders: 719669
719708

Increased Density Orders: 719582
719583

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 18250

Ground Elevation: 1252

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 510

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38431	
E. Haul to Commercial pit facility	Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
H. (Other)	SEE MEMO.

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 20	Township: 8N	Range: 4W	Meridian: IM	Total Length: 7775
County: MCCLAIN				Measured Total Depth: 18250
Spot Location of End Point: NW NE NW NE				True Vertical Depth: 10000
Feet From: NORTH		1/4 Section Line: 85		End Point Location from
Feet From: EAST		1/4 Section Line: 1660		Lease, Unit, or Property Line: 85

NOTES:

Category	Description
DEEP SURFACE CASING	[7/13/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[7/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NH shall BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 719582	<p>[7/22/2022 - GB1] - 20-8N-4W X674222 WDFD 4 WELLS OVINTIV MID-CONTINENT INC 7/22/2021</p>
INCREASED DENSITY - 719583	<p>[7/22/2022 - GB1] - 29-8N-4W X634434 WDFD 4 WELLS OVINTIV MID-CONTINENT INC 7/22/2021</p>
LOCATION EXCEPTION - 719669	<p>[7/22/2022 - GB1] - (I.O.) 29 & 20-8N-4W X634434 WDFD, OTHERS 29-8N-4W X674222 WDFD, OTHERS 20-8N-4W COMPL. INT. (29-8N-4W) NCT 1320' FSL, NCT 0' FNL, NCT 660' FEL COMPL. INT. (20-8N-4W) NCT 0' FSL, NCT 165' FNL, NCT 660' FEL OVINTIV MID-CONTINENT INC 7/26/2021</p>
LOCATION EXCEPTION - 719708	<p>[7/22/2022 - GB1] - (I.O.) 20 & 29-8N-4W X165: 10-3-28(C)(2)(B) WDFD, OTHERS MAY BE CLOSER THAN 600' TO EACH OTHER, FOSTER 8-4-29-201H AND WHERRELL 1H-29X NO OP NAMED 7/27/2021</p>
MEMO	[7/13/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 634434	<p>[7/22/2022 - GB1] - (640)(HOR) 29-8N-4W EST WDFD, OTHERS COMPL. INT. NLT 330' FB</p>
SPACING - 674222	<p>[7/22/2022 - GB1] - (640)(HOR) 20-8N-4W VAC OTHERS EXT 634434 WDFD, OTHERS POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL</p>
SPACING - 719668	<p>[7/22/2022 - GB1] - (I.O.) 29 & 20-8N-4W EST MULTIUNIT HORIZONTAL WELL X634434 WDFD, OTHERS 29-8N-4W X674222 WDFD, OTHERS 20-8N-4W 34% 29-8N-4W 66% 20-8N-4W OVINTIV MID-CONTINENT INC 7/26/2021</p>