API NUMBER: 133 25383 Α

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 07/21/2022 01/21/2024 Expiration Date:

Straight Hole

Amend reason: OCC CORRECTION - ADD WBM PIT INFO

AMEND PERMIT TO DRILL

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WELL LOCATION:	Section:	18	Township:	6N	Range: 6E	County:	SEMIN	OLE						
SPOT LOCATION:	C	SW	SW	FEET FROM	I QUARTER: FR	OM SOUTH	FROM	WEST						
				SEC	TION LINES:	990		990						
Lease Name:	ONE TIME				Wel	l No: 1			Well will be	990	feet from	nearest unit or	lease	boundary.
Operator Name:	GREENHEAD	ENERGY (OPERATIN	NG LLC	Teleph	none: 9364460	550				отс	OCC Numbe	r:	24428 0
GREENHEAD	D ENERGY (PERAT	ING LL	С			{	SHARBER LAI	ND AND CATT	LE CC	LLC			
PO BOX 2884	4						_F	PO BOX 71						
OKLAHOMA	CITY,		OK	73118-2	884			KONAWA			OK	74849		
							١L							
]							
Formation(s)	(Permit Val	id for Lis	sted For	mations C	Only):									
Name	(* ************************************		Code		Dept	h	1							
1 EARLSBOR	O UP		404EI	RLBU	2675									
2 EARLSBOR	O LOW		404EI	RLBL	2700									
Spacing Orders:	682132				Location E	Exception Order	s: N	o Exception	าร	Inc	creased Den	sity Orders:	No [Density
Pending CD Number	ers: No Pe	ndina			Workii	ng interest own	ers' noti	fied: ***			Spe	cial Orders:	No S	Special
Total Depth: 2		ŭ	levation: 9	373	Surfa	ce Casing:	900		Depth	to base o	of Treatable	Water-Bearing I	FM· 8	330
Total Boptii. 2	-000	Orouna Er	evalion. c	,,,,	Ouria	ce Gasing.	J00 							
Under Federal Jurisdiction: No Approved Method for disposal of Drilling Fluids: Fresh Water Supply Well Drilled: No A Evaporation/dewater and backfilling of reserve pit														
	e Water used to [A	A. Evaporation/dewater and backfilling of reserve pit.						
							F	Haul to Commerc	ial nit facility	Sec. 19	Twn 8N Rn	g. 5E Cnty. 125	Orde	r No: 248852
								. (Other)	,	CLOSE	D SYSTEM=	STEEL PITS P		
										REQUE	ST			
PIT 1 INFOR								Catego	ory of Pit: 4					
Type of Pit System: ON SITE				Liner not required for Category: 4										
Type of M	ud System: AIR								cation is: BED AC					
Is depth to	top of ground wa	ter greater	than 10ft	below base o	f pit? Y				ge to Water-Based o		sed Mud Red	quires an Amen	ded In	tent (Form
Within 1 i	mile of municipal	water well	? N					,						
	Wellhead Prote	ction Area	? N											
Pit <u>is</u> lo	ocated in a Hydro	logically S	ensitive Ar	ea.										
PIT 2 INFOR	MATION							Catego	ory of Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits				Liner not required for Category: C										
Type of Mud System: WATER BASED				Pit Location is: BED AQUIFER										
Chlorides Max: 8000 Average: 5000 Pit Location Formation: VANOSS Is depth to top of ground water greater than 10ft below base of pit? Y														
		Ü		below base o	rpit? Y									
Within 1 i	mile of municipal Wellhead Prote													
Pit <u>is</u> lo	ocated in a Hydro			ea										
110 10	oodiod iii a i iyult	.ogioany o	J. ISIN VE AI											

Additional Surface Owner(s)	Address	City, State, Zip
SHARBER LAND AND CATTLE CO LLC	PO BOX 71	KONAWA, OK 74849

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[7/14/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 682132	[7/21/2022 - GB1] - (40) NW4 NE4, SW4 NE4, SE4 NW4, NE4 SW4, NW4 SW4, SW4 SW4 18-6N-6E EXT 365935 ERLBU, ERLBL, OTHERS EST OTHERS