

API NUMBER: 017 25232 D

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 02/19/2020

Expiration Date: 08/19/2021

Multi Unit Oil & Gas

Amend reason: ADD WOODFORD FORMATION

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 28 Township: 12N Range: 7W County: CANADIAN

SPOT LOCATION: ☐ NW ☐ NE ☐ NE ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 2563 624

Lease Name: HUBBARD 1207

Well No: 3SMHX-28

Well will be 624 feet from nearest unit or lease boundary.

Operator Name: CHAPARRAL ENERGY LLC

Telephone: 4054788770; 4054264481;

OTC/OCC Number: 16896 0

CHAPARRAL ENERGY LLC
4700 GAILLARDIA PKWY STE 200
OKLAHOMA CITY, OK 73142-1839STEVEN JENSEN
707 SOUTH HOFF
EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	9570
2	WOODFORD	319WDFD	9960

Spacing Orders: 681784
690431
708766

Location Exception Orders: No Exceptions

Increased Density Orders: 710026
710025Pending CD Numbers: 202000137
202000138

Working interest owners' notified: ***

Special Orders: No Special Orders

Total Depth: 17050

Ground Elevation: 1349

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 370

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-34589

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 21	Township: 12N	Range: 7W	Meridian: IM	Total Length: 7592	
County: CANADIAN			Measured Total Depth: 17050		
Spot Location of End Point: NW NE NE NE			True Vertical Depth: 9850		
Feet From: NORTH		1/4 Section Line: 165		End Point Location from	
Feet From: EAST		1/4 Section Line: 380		Lease, Unit, or Property Line: 165	

Additional Surface Owner(s)	Address	City, State, Zip
PETER JENSEN	1000 E. JENSEN ROAD	EL RENO, OK 73036

NOTES:	
Category	Description
DEEP SURFACE CASING	5/31/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	5/31/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 710025 (202000139)	1/11/2021 - G56 - 21-12N-7W X690431 MSSP 2 WELLS NO OP NAMED 3/18/2020
INCREASED DENSITY - 710026 (202000140)	1/11/2021 - G56 - 2/18/2020 - G56 - 28-12N-7W X681784/708766 MSSP 2 WELLS NO OP NAMED 3/18/2020
MEMO	5/31/2018 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202000137	[1/11/2021 - G56] - (E.O.) 21 & 28-12N-7W EST MULTIUNIT HORIZONTAL WELL X690431 MSSP, WDFD 21-12N-7W X681784 MSSP, WDFD 28-12N-7W (WDFD IS ADJACENT CSS TO MSSP) 33% 28-12N-7W 67% 21-12N-7W CHAPARRAL ENERGY LLC REC 12/28/20 (NORRIS)
PENDING CD - 202000138	[1/11/2021 - G56] - (E.O.) 21 & 28-12N-7W X690431 MSSP, WDFD 21-12N-7W X681784 MSSP, WDFD 28-12N-7W COMPL. INT. (28-12N-7W) NCT 0' FNL, NCT 2640' FNL, NCT 330' FEL*** COMPL. INT. (21-12N-7W) NCT 0' FSL, NCT 150' FNL, NCT 330' FEL CHAPARRAL ENERGY, LLC REC 12/28/2020 (THOMAS) *** S/B COMPL. INT. (28-12N-7W) NCT 0' FNL, NCT 2640' FSL, NCT 330' FWL; WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR
SPACING - 681784	1/11/2021 - G56 - (640)(HOR) 28-12N-7W EXT 661894 MSSP, WDFD COMPL INT (MSSP) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 690431	1/11/2021 - G56 - (640)(HOR) 21-12N-7W EXT 661894 MSSP, WDFD COMPL INT (MSSP) NCT 660' FB COMPL INT (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST WITH SP. ORDER #147489 MSSP)
SPACING - 708766	2/19/2020 - G56 - 2/18/2020 - G56 - NPT CORRECTING SP # 681784 MSSP TO COEXIST WITH SP # 165642 MSSP IN 28-12N-7W

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25232 HUBBARD 1207 3SMHX-28