

API NUMBER: 059 22637

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 09/30/2021
Expiration Date: 03/30/2023

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 33 Township: 29N Range: 22W County: HARPER

SPOT LOCATION: E2 W2 SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 660 560

Lease Name: STU Well No: 1 Well will be 560 feet from nearest unit or lease boundary.
Operator Name: TEX-OK ENERGY LP Telephone: 3075874291 OTC/OCC Number: 18105 0

TEX-OK ENERGY LP
PO BOX 3010
CODY, WY 82414-5915

JOYCE BAY
17021 NE 150TH STREET
LUTHER OK 73054

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth	Name	Code	Depth
1 HOOVER	406HOVR	3525	6 MARMATON	404MRMN	5210
2 ELGIN	406ELGN	4205	7 CHESTER	354CSTR	5610
3 LOVELL	406LVLL	4360	8 MERAMEC	353MRMC	5850
4 LANSING	405LNSG	4530	9 VIOLA	202VIOL	7165
5 KANSAS CITY	405KSSC	5100	10 ARBUCKLE	169ABCK	7550

Spacing Orders: 160606 Location Exception Orders: 720828 Increased Density Orders: No Density
351469
358508
40998

Pending CD Numbers: 202101695 Working interest owners' notified: *** Special Orders: No Special
202101694

Total Depth: 7550 Ground Elevation: 1856 Surface Casing: 850 Depth to base of Treatable Water-Bearing FM: 630

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:	
A. Evaporation/dewater and backfilling of reserve pit.	
H. (Other)	1B MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

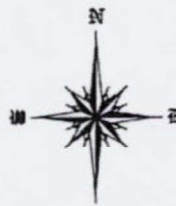
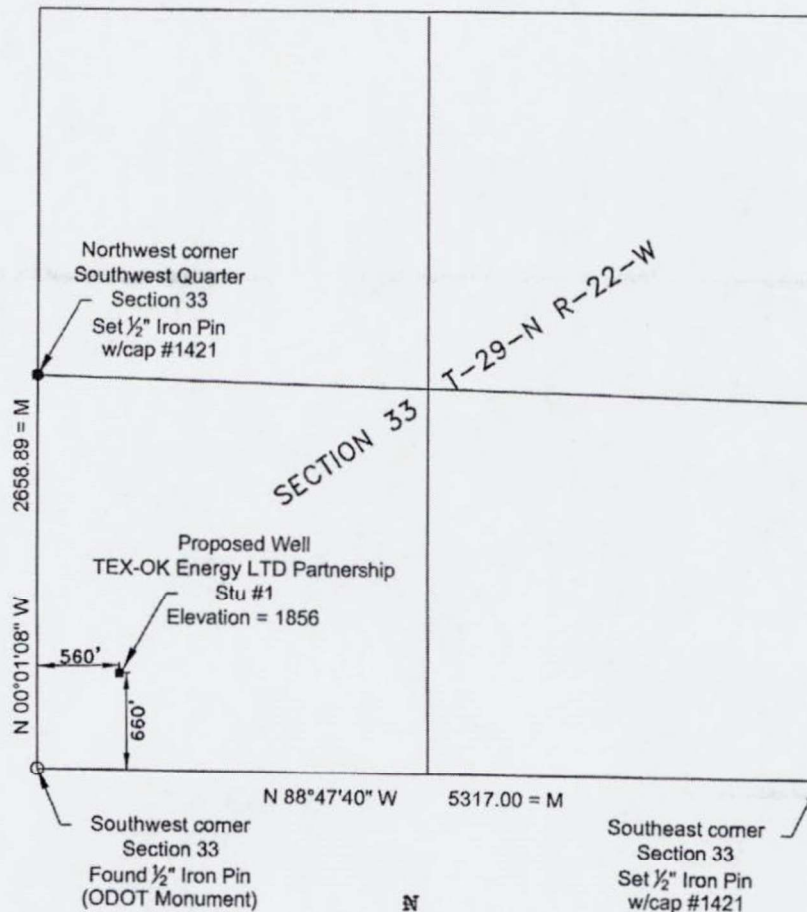
Category of Pit: 1B
Liner required for Category: 1B
Pit Location is: BED AQUIFER
Pit Location Formation: MARLOW

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[9/28/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 720828	<p>[9/29/2021 - G56] - (F.O.) 33-29N-22W X160606 LVLL, CSTR, MRMC, OTHERS X351469 MRMN SHL 660' FSL, 560' FWL TEX-OK ENERGY LP 9/28/2021</p>
PENDING CD - 202101694	<p>[9/29/2021 - G56] - 33-29N-22W X160606 CSTR 1 WELL TEX-OK ENERGY LP REC 9/20/2021 (MOORE)</p>
PENDING CD - 202101695	<p>[9/28/2021 - G56] - (80) SW4 33-29N-22W SU NE/SW EST VIOL, OTHER</p>
SPACING	<p>[9/29/2021 - G56] - HOVR, ELGN UNSPACED; 640-ACRE LEASE;</p>
SPACING - 160606	<p>[9/28/2021 - G56] - (640/80/40) 33-29N-22W SU SLOT (1979) NE/SW (1971) EXT 40998 ABCK (80) E2 NA EXT 56591 LNSG (40) EXT 94122 LVLL. CSTR, OTHER (640) EST MRMC, OTHER (640) (VAC BY SP # 351469 LNSG)</p>
SPACING - 351469	<p>[9/28/2021 - G56] - (640) 33-29N-22W VAC 103562 KSSC, MRMN VAC 160606 LNSG EXT 163516 LGKC, MRMN (VAC BY SP # 358508 LGKC)</p>
SPACING - 358508	<p>[9/28/2021 - G56] - (80) 33-29N-22W SU NE/SW VAC 351469 LGKC EXT 319959 LNSG, KSSC</p>
SPACING - 40998	<p>[9/28/2021 - G56] - (80) W2 33-29N-22W SU SLOT (1959) NE/SW (1971) VAC 37458 ABCK EST ABCK</p>

Well Location for TEX-OK Energy LTD Partnership in the Southwest Quarter of the Southwest Quarter (SW/4 SW/4) of Section Thirty-three (33), Township Twenty-nine (29) North, Range Twenty-two (22) West of the Indian Meridian, Harper County, Oklahoma



LEGEND:
 ○ FOUND MONUMENT
 ● SET MONUMENT
 1/2" X 24" REBAR
 W/CAP 1421
 M = MEASURED DISTANCE
 ODOT = OKLAHOMA DEPARTMENT
 OF TRANSPORTATION



GENERAL NOTES:
 -DATE OF SURVEY: 06/28/2021
 -CERTIFICATION AUTHORIZATION:
 No. CA 7513
 -EXPIRATION DATE: 06/30/2022
 -BASIS OF BEARING IS FROM STATE
 PLANE COORDINATE SYSTEM NAD
 1983, OKLAHOMA NORTH ZONE
 -ELEVATION BASED ON NGVD29

I hereby certify, to the best of my knowledge and ability, this to be a true and correct copy of a Well Location survey conducted by me or under my direct supervision, in the Southwest Quarter of the Southwest Quarter of Section 33, Township 29 North, Range 22 West of the Indian Meridian, Harper County, Oklahoma.

Frank J. Windholz, Registered Professional Land Surveyor No. 1421
 21-039
 07/27/2021

TEX-OK Energy LTD Partnership
SW/4 SW/4 Section 33
T-29-N R-22-WIM,
Harper County, OK

DRAWN BY: TB	DATE: 06/29/2021	SCALE:
REV:	DESCRIPTION:	OWN: DATE:
1	Change Name on Plat	TB 07/21/2021
2	Change Name on Well Location & Heading	TB 07/27/2021

DRAWING NO: 21-039
 SURVEYED BY: FW/JS 06/28/2021
 CERTIFICATE OF AUTHORIZATION: 7513
 CERTIFICATE EXPIRATION DATE: 6/30/2022

INNOVATIVE APPROACH - PROVEN RESULTS

EAS RESOURCES
 312 E. Oklahoma Ave.
 Woodward, OK 73801
 580.256.1700