

API NUMBER: 025 21084

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 09/30/2021  
Expiration Date: 03/30/2023

Straight Hole Oil & Gas

**PERMIT TO DRILL**

WELL LOCATION: Section: 35 Township: 2N Range: 9ECM County: CIMARRON

SPOT LOCATION: E2 E2 W2 SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 1320 1570

Lease Name: HAMPTON Well No: 4 Well will be 1320 feet from nearest unit or lease boundary.  
Operator Name: SEC PRODUCTION INC Telephone: 4057150088 OTC/OCC Number: 7983 0

SEC PRODUCTION INC  
3206 TEAKWOOD LANE  
EDMOND, OK 73013-3709

JOHN C HENDERSON  
PO BOX 428  
TEXHOMA OK 73949

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	TOPEKA	406TOPK	3100
2	MORROW	402MRRW	4500

Spacing Orders: 38746

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 4700 Ground Elevation: 3683

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 580

Deep surface casing has been approved

**Approved Method for disposal of Drilling Fluids:**

A. Evaporation/dewater and backfilling of reserve pit.

H. (Other)

1B MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT  
PRIOR TO TESTING SOIL PIT LINER

**PIT 1 INFORMATION**

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is: BED AQUIFER

Pit Location Formation: OGALLALA

**NOTES:**

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	[9/16/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[9/16/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
SPACING	[9/30/2021 - GC2] - TOPK, 640-ACRE LEASE
SPACING - 38746	<p>[9/30/2021 - GC2] - (640) 35-2N-9ECM EXT OTHER EXT 36307 MRRW, OTHER</p>

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00-02n-09ecm-999  
CRD NO.

00-02n-09ecm  
DMT NO.

# PRO-STAKE

Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846  
Office/Fax: (620) 276-6159 – Cell: (620) 272-1499  
burt@prostakellc.com

LLC

14823  
INVOICE NO.



SEC Production, Inc.  
OPERATOR

Cimarron County, OK  
COUNTY

Hampton #4  
LEASE NAME

1320' FSL - 1570' FEL  
LOCATION SPOT

3704.5'  
GR ELEVATION

36.591853319  
NAD 83 LAT

102.055424599  
NAD 83 LONG

35 02n 09ecm  
Sec. Twp. Rng.

SCALE: 1" = 1000'  
DATE STAKED: September 9th, 2021  
MEASURED BY: Pierce R.  
DRAWN BY: Pierce R.  
AUTHORIZED BY: Don B.  
DATE REVISED:



## LEGEND

- irr. well
- water hydrant
- tank battery
- staked loc.
- prod. well / aband. well
- house
- building
- gas line
- water line
- transmission powerline
- 3 phase powerline
- single phase powerline
- fence
- gravel / sand rd.
- gravel trail / lease rd.
- dirt rd.
- dirt trail / lease rd.
- Hwy / blacktop rd.

**DIRECTIONS:** From the NE part of Keyes, OK at the intersection of Hwy 56 / Santa Fe Ave & Hwy 171 – Now go 14.5 miles South on Hwy 171 – Now go 11 miles East on E 280 Rd to the NE corner of section 35-02n-09ecm – Now go approx. 0.75 miles South on N 534 Rd to lease road West into – Now go approx. 0.3 miles West, on lease road then past producing well, into staked location

**Final ingress must be verified with landowner or operator.**  
*This drawing does not constitute a monumented survey or a land survey plat.  
This drawing is for construction purposes only.*

**LANDOWNER/CONTACT: N/A**

