API NUMBER: 011 24279

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	09/30/2021	
Expiration Date:	03/30/2023	

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 35 Township: 15N Range: 13W County: I	RI AINE
	FROM WEST
200	330
Lease Name: TRES C FEDERAL Well No: 3-35-2XH	M Well will be 268 feet from nearest unit or lease boundary.
Operator Name: CONTINENTAL RESOURCES INC Telephone: 40523490	20; 4052349000; OTC/OCC Number: 3186 0
CONTINENTAL RESOURCES INC	TRES C, LLC
PO BOX 268870	1318 N. NOBLE
OKLAHOMA CITY, OK 73126-8870	WATONGA OK 73772
Formation(s) (Permit Valid for Listed Formations Only):	
Name Code Depth	
1 MISSISSIPPIAN 359MSSP 12245	
Spacing Orders: 656737 Location Exception Orders 661854	s: No Exceptions Increased Density Orders: No Density
Pending CD Numbers: 202101768 Working interest owner	sers' notified: *** Special Orders: No Special
202101777	
202101778	
202101773	
Total Depth: 22134 Ground Elevation: 1709 Surface Casing:	1500 Depth to base of Treatable Water-Bearing FM: 160
_	Deep surface casing has been approved
Under Federal Jurisdiction: Yes	Approved Method for disposal of Drilling Fluids:
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37725
Surface Water used to Drill: Yes	H. (Other) SEE MEMO
	Th (Caller)
PIT 1 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C
Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000	Pit Location is: AP/TE DEPOSIT Pit Location Formation: TERRACE
Is depth to top of ground water greater than 10ft below base of pit? Y	THE ESCAROTT OF MARKET.
Within 1 mile of municipal water well? N	
Wellhead Protection Area? N	
Pit <u>is</u> located in a Hydrologically Sensitive Area.	
PIT 2 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C
Type of Mud System: OIL BASED	Pit Location is: AP/TE DEPOSIT
Chlorides Max: 300000 Average: 200000	Pit Location Formation: TERRACE
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? N Wellhead Protection Area? N	
Pit <u>is</u> located in a Hydrologically Sensitive Area.	

MULTI UNIT HOLE 1

Section: 2 Township: 14N Range: 13W Meridian: IM Total Length: 9601

County: BLAINE Measured Total Depth: 22134

Spot Location of End Point: S2 SE SW SW True Vertical Depth: 12561

Feet From: SOUTH 1/4 Section Line: 50 End Point Location from
Feet From: WEST 1/4 Section Line: 990 Lease,Unit, or Property Line: 50

NOTES:	
Category	Description
DEEP SURFACE CASING	[9/28/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[9/28/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INTERMEDIATE CASING	[9/28/2021 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
МЕМО	[9/28/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202101768	[9/30/2021 - GB1] - 35-15N-13W X656737 MSSP 2 WELLS NO OP NAMED REC 9/21/21 (HUBER)
PENDING CD - 202101773	[9/30/2021 - GB1] - 2-14N-13W X661854 MSSP 2 WELLS NO OP NAMED REC 9/21/21 (HUBER)
PENDING CD - 202101777	[9/30/2021 - GB1] - (I.O.) 2-14N-13W & 35-15N-13W X661854 MSSP 2-14N-13W X656737 MSSP 35-15N-13W COMPL INT (35-15N-13W) NCT 150' FNL, NCT 0' FSL, NCT 330' FWL COMPL INT (2-14N-13W) NCT 0' FNL, NCT 150' FSL, NCT 330' FWL NO OP NAMED REC 9/21/21 (HUBER)
PENDING CD - 202101778	[9/30/2021 - GB1] - (I.O.) 2-14N-13W & 35-15N-13W EST MULTIUNIT HORIZONTAL WELL X661854 MSSP 2-14N-13W X656737 MSSP 35-15N-13W 50% 2-14N-13W 50% 35-15N-13W CONTINENTAL RESOURCES, INC REC 9/21/21 (HUBER)
SPACING - 656737	[9/30/2021 - GB1] - (640) 35-15N-13W EXT 652297 MSSP, OTHERS
SPACING - 661854	[9/30/2021 - GB1] - (640) 2-14N-13W EXT 652297 MSSP, OTHERS

EXHIBIT: <u>A (1 of 3)</u> SHEET: 8.5x11 35-15N-13W SHL: <u>2-14N-</u>13W BHL-3:

County _



WELL PAD ID: C0E25A61-9C67-FC62-FBE8-855F6EB10753

SH-3-ID: RAJKSODMOD

COVER SHEET

CONTINENTAL RESOURCES, I N <u>C</u> .

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

OK

_State _

Section $\frac{35}{100}$ Township $\frac{15N}{100}$ Range $\frac{13W}{100}$ I.M.

TRES C FEDERAL 3-35-2XHM SH-3:___

CONTINENTAL RESOURCES, INC. Operator _

BLAINE

NAD-83EXISTING ELEVATION POINT WELL NAME NORTHING EASTING TRES C FEDERAL 269467 1802284 268' FNL / 330' FWL (NW/4 NW/4 NW/4 NW/4 SEC 35) 1708.82 1709.56 35° 44' 20.21" -98° 33' 28.27 LP-3 LANDING POINT 269465 1802944 268' FNL / 990' FWL (NW/4 SEC 35) ----35° 42′ 39.53″ –98° 33′ 28.12 BHL-3 BOTTOM HOLE LOCATION 259286 1802898 50' FSL / 990' FWL (SW/4 SEC 2) 35° 44′ 03.34″ -98° 33′ 16.23″ G D COWAN #1 267753 1803926 35-15N-13W: | TD: 11300' | 660' FSL / 810' FWL 35° 43′ 37.29″ -98° 33′ 30.39′ X-2COWAN G D #2 265126 1802744 TRES C FIU #1-35-2XH 35-15N-13W: | TD: 22448' | 250' FNL / 360' FEL 35.739022 -98.544556 X-3 269470 1806890 PIPER'S HILL SWD #1-35 35-15N-13W: | TD: 9000' | 260' FSL / 350' FEL 35° 43' 33.30" -98° 32' 40.38 X-4 264699 1806865 __ __ 2-14N-13W: | TD: 11050' | 1298' FNL / 1498' FEL X-5 COWAN #2-2 263149 1805705 2-14N-13W: | TD: 10403 1320' FSL / 1700' FWL 35° 42' 52.04" -98° 33' 19.53' 35.714455 -98.555424 X-6 COWAN #1-2 260546 1803613 ----35* 43' 17.47" -98* 32' 56.38' 2-14N-13W: | TD: 11492' | 1342' FNL / 1666' FEL X-7 COWAN #1-2 263107 1805536

		NAD-	-27					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
SH-3	TRES C FEDERAL 3-35-2XHM	269442	1833885	35° 44′ 20.02″ -98′ 33′ 35.00″	35.738894 -98.559723	268' FNL / 330' FWL (NW/4 NW/4 NW/4 NW/4 SEC 35)	1708.82'	1709.56'
LP-3	LANDING POINT	269440	1834545	35° 44' 20.04" -98° 33' 27.00"	35.738900 -98.557499	268' FNL / 990' FWL (NW/4 SEC 35)		
BHL-3	BOTTOM HOLE LOCATION	259261	1834498	35° 42′ 39.36″ -98° 33′ 26.85″	35.710934 -98.557458	50' FSL / 990' FWL (SW/4 SEC 2)		
X-1	G D COWAN #1	267729	1835527	35° 44' 03.17" -98° 33' 14.96"	35.734213 -98.554156	35-15N-13W: TD: 10222' 1977' FNL / 1980' FWL		
X-2	COWAN G D #2	265101	1834345	35° 43′ 37.12″ -98° 33′ 29.11″	35.726977 -98.558087	35-15N-13W: TD: 11300' 660' FSL / 810' FWL		
X-3	TRES C FIU #1-35-2XH	269445	1838491	35° 44' 20.31" -98° 32' 39.13"	35.738975 -98.544203	35-15N-13W: TD: 22448' 250' FNL / 360' FEL		
X-4	PIPER'S HILL SWD #1-35	264675	1838466	35° 43′ 33.13″ -98° 32′ 39.11″	35.725868 -98.544196	35-15N-13W: TD: 9000' 260' FSL / 350' FEL		
X-5	COWAN #2-2	263125	1837305	35° 43' 17.73" -98° 32' 53.08"	35.721592 -98.548077	2-14N-13W: TD: 11050' 1298' FNL / 1498' FEL		
X-6	COWAN #1-2	260521	1835214	35° 42' 51.87" -98° 33' 18.26"	35.714408 -98.555071	2-14N-13W: TD: 10403' 1320' FSL / 1700' FWL		
X-7	COWAN #1-2	263082	1837137	35° 43' 17.30" -98° 32' 55.12"	35.721473 -98.548643	2-14N-13W: TD: 11492' 1342' FNL / 1666' FEL		

 $R\;E\;V\;I\;S\;I\;O\;N\;S$

07-15-21

07-16-21

04

05

DATE STAKED BY DESCRIPTION COMMENTS No. 05-10-18 05-09-18 ISSUED FOR APPROVAL TJW 01 05-10-18 05-09-18 TJW REV'D NAD 27 COORDINATES REV'D EXHIBIT A2 REV'D EXHIBIT A (2 OF 2), ADDED A (3 OF 3), & EXHIBIT J ADDED BIA LAND, 1 MILE RADIUS WELLS, RECLAIM PLAT SHEET 09-25-18 05-09-18 MJL **-**-21 03 06-28-21 HDG REV'D WELL NAME/BHL REV'D ALL SHEETS **-**-21

ADDED RIG OVERLAY

ADDED WELL ID'S

HDG

HDG

--21

ADDED SHEET B (2 OF 2)

REV'D SHEET A1

Certificate of Authorization No. 7318



EXHIBIT: A (2 of 3)

8.5x14 SHFFT:

35-15N-13W SHL: 2-14N-13W BHI -3:

PETRO LAND SERVICES SOUTH, LL 14612 HERTZ QUAIL SPRINGS PKWY, OKLA. CITY, OKLA. 73134 * OFFICE (405) 212-3108 Certificate of Authorization No. 7318





CONTINENTAL RESOURCES, INC (OPERATOR)

WELL: TRES C FEDERAL 3 - 35 - 2XHM2643 2654 X: 1801955 X: 1807252 SH-3 Y: 269736 Y: 269719 X: 1833556 X: 1838853 X: 1833556 Y: 269711 FWL X: 1804598 X-3 — Y: 269694 Y: 269729 X: 1836199 1 Y: 269704 I 2642 NW NE ₩-X-1 X: 1801943 X: 1807233 Y: 267104 Y: 267077 X: 1833544 X: 1838834 Y: 267079 Y: 267052 BIALAND 2640, SWSE X: 1804573 Y: 264455 X: 1836174 X: 1801931 Y: 264430 X-4-W X: 1807213 Y: 264471 Y: 264437 X: 1833532 X: 1838814 Y: 264446 Y: 264412 **GPS DATUM** NAD-83 NAD-27 NE OK NORTH ZONE **US FEET** NW X-7-W X-5 261 SCALE: 1" = 1250 X: 1801919 X: 1807191 Y: 261860 Y: 261817 ·0¦2-X: 1833520 X: 1838792 Y: 261835 1 Y: 261792 2611 2640 SW ₩-X-6 SE X: 1804538 Y: 259213 X: 1836139 BHL-3 X: 1801908 Y: 259189 X: 1807169 Y: 259249 Y: 259178 X: 1833508 X: 1838770 2631 CURRENT REV.: 5 Y: 259224 Y: 259153 Date Drawn:

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

I, FRED A. SELENSKY, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.

SIONAZ Fred A. Selensky 1860 OKL AHOMP

Oklahoma PLS No.1860 DATE **EXHIBIT:** A (3 of 3)

SHEET: 8.5×14

SHL: $\frac{35-15N-13W}{2-14N-13W}$

PETRO LAND SERVICES SOUTH, LLC

14612 HERTZ QUAIL SPRINGS PKWY, OKLA. CITY, OKLA. 73134 * OFFICE (405) 212-3108 Certificate of Authorization No. 7318



CONTINENTAL RESOURCES,INC (OPERATOR)

BLAINE County Oklahoma

268' FNL-330' FWL Section 35 Township 15N Range 13W I.M.

WELL: TRES C FEDERAL 3-35-2XHM

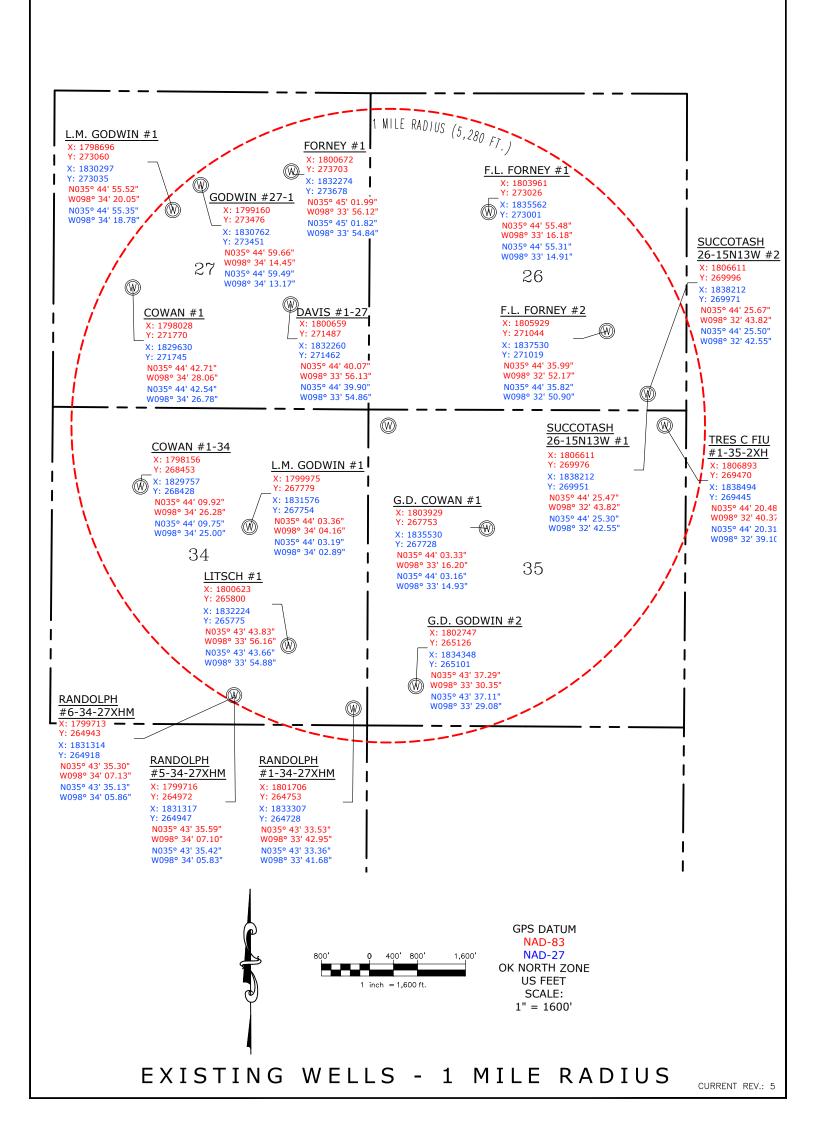


EXHIBIT: <u>B (1 of 2)</u>

8.5x11 SHEET:

35-15N-13W SHL: 2 - 14N - 13W

BHL-3:

PETRO LAND SERVICES SOUTH, LLC

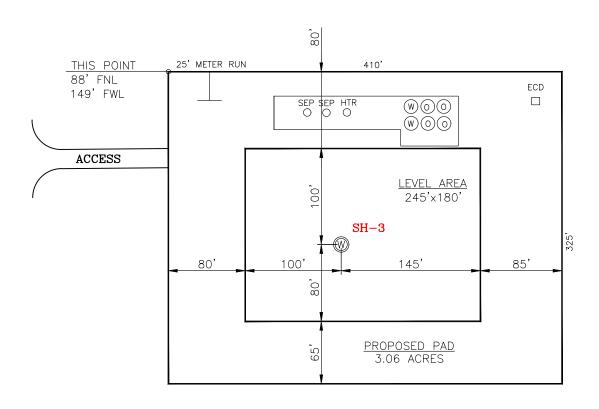
14612 HERTZ QUAIL SPRINGS PKWY, OKLA. CITY, OKLA. 73134 * OFFICE (405) 212-3108 Certificate of Authorization No. 7318



CONTINENTAL RESOURCES, INC (OPERATOR)

BLAINE County Oklahoma FNL-330' FWL Section 268' 35 Township $\frac{15N}{1}$ Range $\frac{13W}{1}$ I.M.







CURRENT REV.: 5

SH-3: TRES C FEDERAL 3-35-2XHM

DATUM: NAD-83

269467 NORTHING:

1802284 EASTING:

LAT: N35°44'20.19"

W98°3<u>3'36.28"</u> LONG:

LAT: 35.738942°

LONG: -98.560077°

STATE PLANE

COORDINATES NORTH (US FEET):

This Information Was Gathered With a GPS Receiver With ±1 Foot Horiz./Vert. Accuracy Operator: CONTINENTAL RESOURCES, INC.

Lease Name: ___

Pasture Topography & Vegetation:

Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set: _

Best Accessibility to Location: From The West Line

Distance & Direction From Hwy. or Town: From Watonga, head west on US-270 for 6.96 miles & turn left onto N-2500 Rd. Head south for 7.0 miles & turn right

onto E-0880 Rd. Head west for 1.0 miles & turn left. Head south on N-2490

Rd. for 0.1 miles to proposed access road on east side of N-2490 Rd.

THE INFORMATION SHOWN HEREIN IS FOR

CONSTRUCTION PURPOSES ONLY

LANDING POINT, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.

TRES C FEDERAL 3 - 35 - 2XHM

Well SH-3: _

Certificate of Authorization No. 7318

Prepared By:

14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134

EXHIBIT: B (2 of 2)

8.5x11

2 - 14N - 13W

268'

SHEET: 35-15N-13W SHL:

BHL-3:

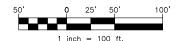
PETRO LAND SERVICES SOUTH, LLC

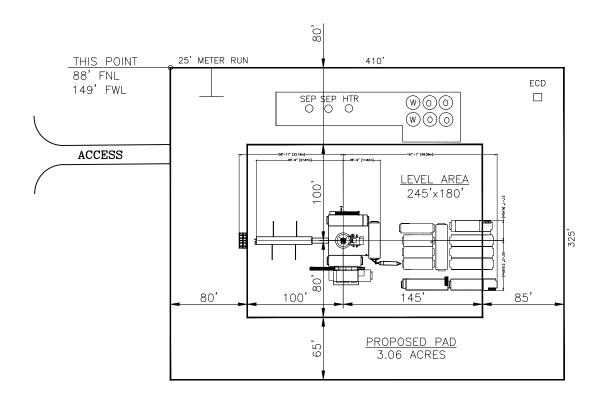
14612 HERTZ QUAIL SPRINGS PKWY, OKLA. CITY, OKLA. 73134 * OFFICE (405) 212-3108 Certificate of Authorization No. 7318

BLAINE County Oklahoma FNL-330' FWL Section $\frac{35}{100}$ Township $\frac{15N}{100}$ Range $\frac{13W}{100}$ I.M.



CONTINENTAL RESOURCES, INC (OPERATOR)







CURRENT REV.: 5

SH-3: TRES C FEDERAL 3-35-2XHM

DATUM: NAD-83

269467 NORTHING:

1802284 EASTING:

LAT: N35°44'20.19"

W98°3<u>3'36.28"</u> LONG:

LAT: 35.738942°

LONG: -98.560077°

STATE PLANE **COORDINATES**

NORTH (US FEET):

This Information Was Gathered With a GPS Receiver With ±1 Foot Horiz./Vert. Accuracy Operator: CONTINENTAL RESOURCES, INC.

Lease Name: ___

Pasture Topography & Vegetation:

Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set: _

Best Accessibility to Location: From The West Line

Distance & Direction From Hwy. or Town: From Watonga, head west on US-270 for 6.96 miles & turn left onto N-2500 Rd.

Head south for 7.0 miles & turn right onto E-0880 Rd. Head west for 1.0 miles & turn left. Head south on N-2490

Rd. for 0.1 miles to proposed access road on east side of N-2490 Rd.

THE INFORMATION SHOWN HEREIN IS FOR

CONSTRUCTION PURPOSES ONLY

LANDING POINT, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.

TRES C FEDERAL

3 - 35 - 2XHMWell SH-3: _

Certificate of Authorization No. 7318

Prepared By:

14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134

EXHIBIT: _____C

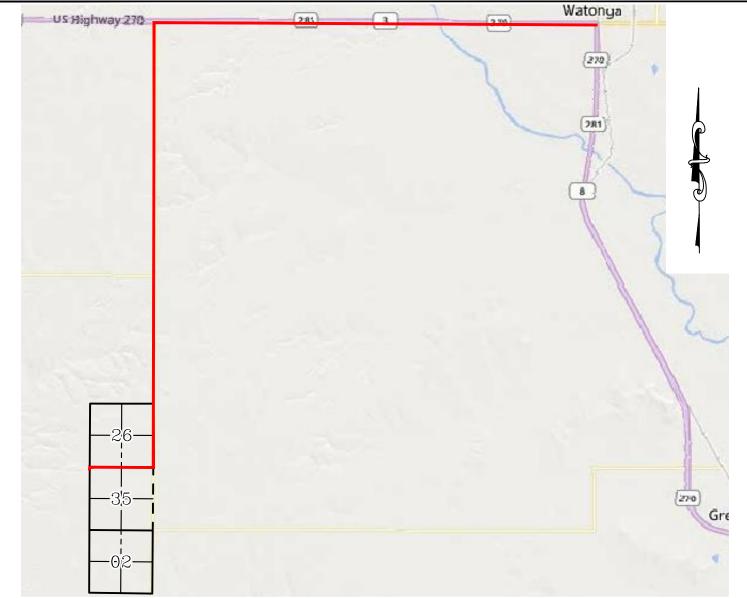
SHEET: 8.5x11

SHL: $\frac{35-15N-13W}{2-14N-13W}$





VICINITY MAP



FROM WATONGA, HEAD WEST ON US-270 FOR 6.96 MILES & TURN LEFT ONTO N-2500 RD. HEAD SOUTH FOR 7.0 MILES & TURN RIGHT ONTO E-0880 RD. HEAD WEST FOR 1.0 MILES & TURN LEFT. HEAD SOUTH ON N-2490 RD, FOR 0.1 MILES TO PROPOSED ACCESS ROAD ON EAST SIDE OF N-2490 RD.

CONTINENTAL RESOURCES, INC.

P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253



Prepared By: Petro Land Services South 14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134

Section	35 Township	$\underline{-15N}$ Range	13W I.M.
County	BLAINE	State	OK

TRES C FEDERAL 3-35-2XHM

Operator _____CONTINENTAL RESOURCES, INC.

EXHIBIT: _____

SHEET: 8.5x11

SHL: $\frac{35-15N-13W}{2-14N-13W}$



TRES C FEDERAL 3-35-2XHM

FACING NORTH

(NO IMAGES AVAILABLE)

FACING SOUTH

(NO IMAGES AVAILABLE)

CURRENT REV.: 5

Prepared By:



TERRAIN

DRAWN BY:	HDG	SCALE:	N.T.S.
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	TERRAIN-1
DATE ISSUED:	07-16-21	SHEET:	1 OF 2

EXHIBIT: ____E

SHEET: 8.5x11

SHL: $\frac{35-15N-13W}{2-14N-13W}$



TRES C FEDERAL 3-35-2XHM

FACING EAST

(NO IMAGES AVAILABLE)

FACING WEST

(NO IMAGES AVAILABLE)

CURRENT REV.: 5

Prepared By:



TERRAIN

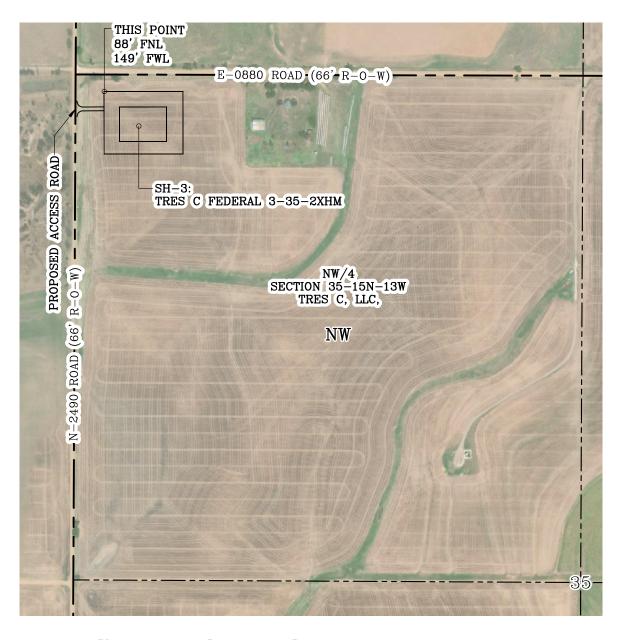
DRAWN BY:	HDG	SCALE:	N.T.S.
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	TERRAIN-2
DATE ISSUED:	07-16-21	SHEET:	2 OF 2

BHL-3: $\frac{2-14N-13W}{2}$



TRES C FEDERAL 3-35-2XHM

PROPOSED ACCESS ROAD = 150' | 9.09 RODS (TOTAL)



Operator CONTINENTAL RESOURCES, INC.



CURRENT REV.: 5

Prepared



AERIAL PLAT

DRAWN BY:	HDG	SCALE:	1" = 500'
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	AERIAL-1
DATE ISSUED:	07-16-21	SHEET:	1 OF 4

GPS DATUM - NAD83, OK NORTH ZONE US FEET SCALE: 1" = 500'

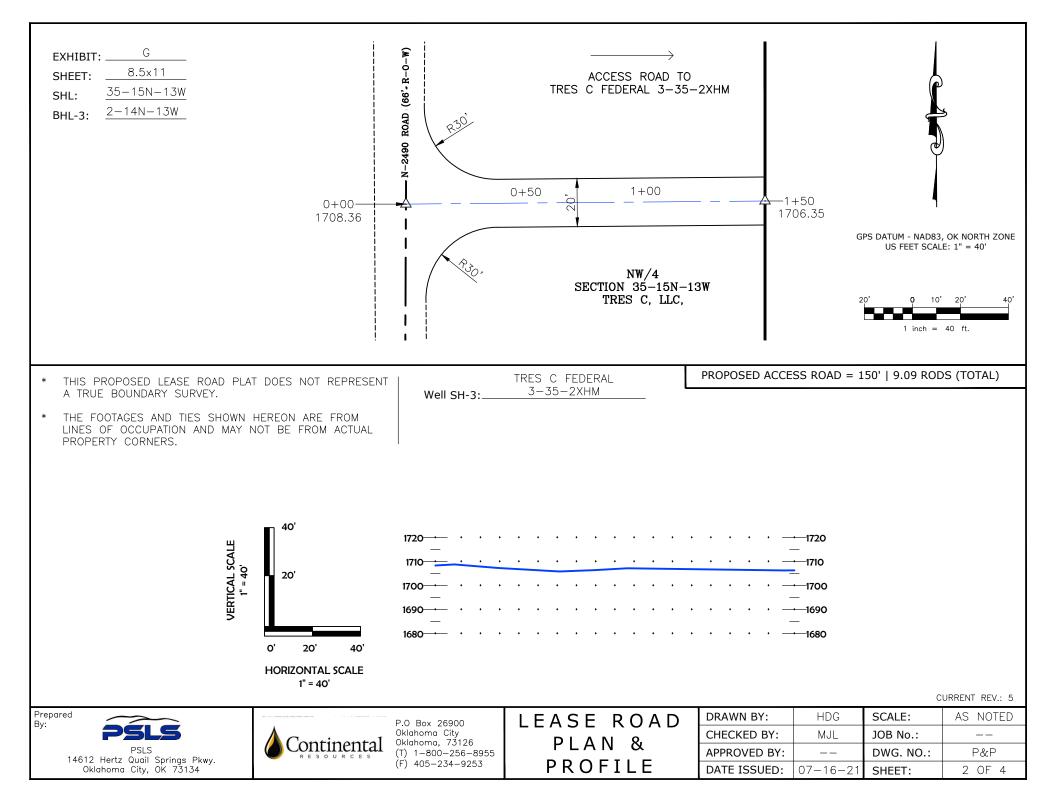


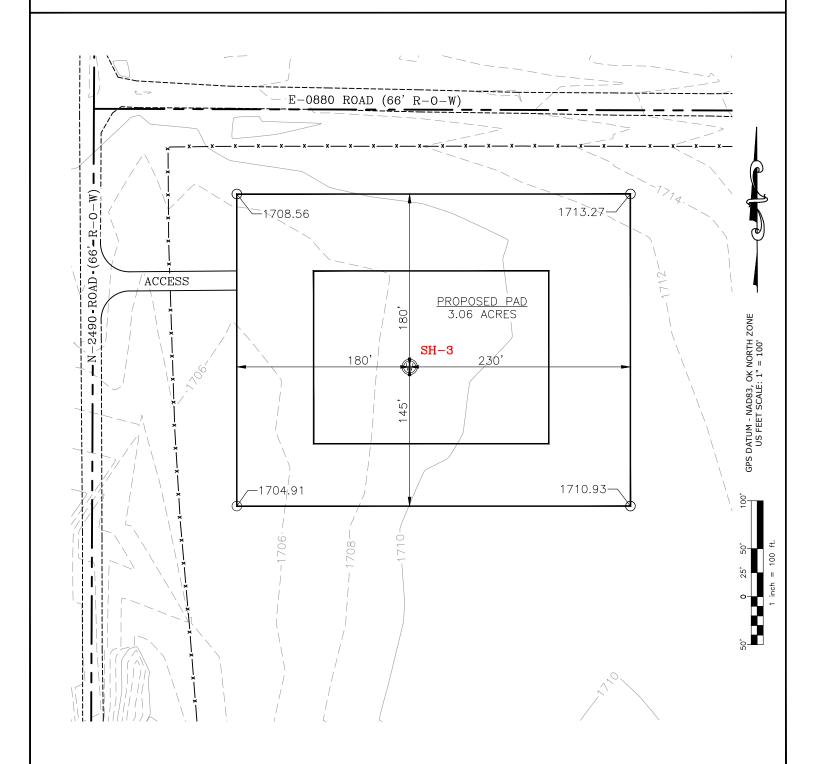
EXHIBIT: ____H

SHEET: 8.5×11

SHL: $\frac{35-15N-13W}{2-14N-13W}$



TRES C FEDERAL 3-35-2XHM



CURRENT REV.: 5

Prepared By:



PSLS 14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134 EXISTING GRADING PLAN

DRAWN BY:	HDG	SCALE:	1" = 100'
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	EX-GR.
DATE ISSUED:	07-16-21	SHEET:	3 OF 4

EXHIBIT: __

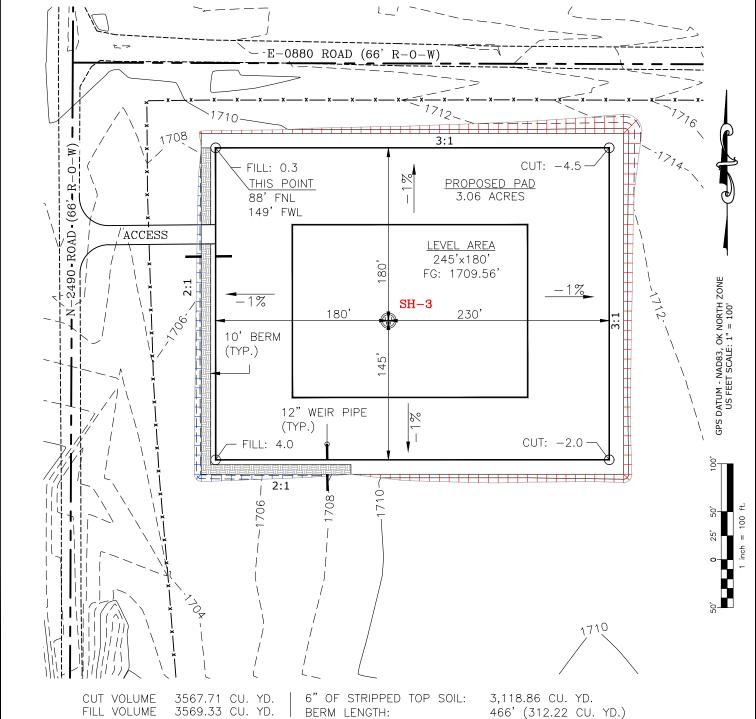
8.5x11 SHEET:

35-15N-13W SHL: 2 - 14N - 13WBHL-3:



TRES C FEDERAL 3 - 35 - 2XHMWell SH-3:_

TOTAL PROPOSED DISTURBED AREA: 3.87 ACRES



466' (312.22 CU. YD.)

(CUT/FILL VOLUMES DO NOT INCLUDE 6" OF STRIPPED TOP SOIL)

CURRENT REV.: 5

Prepared



14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134

PROPOSED GRADING PLAN

DRAWN BY:	HDG	SCALE:	1" = 100'
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	PRO-GR.
DATE ISSUED:	07-16-21	SHEET:	4 OF 5

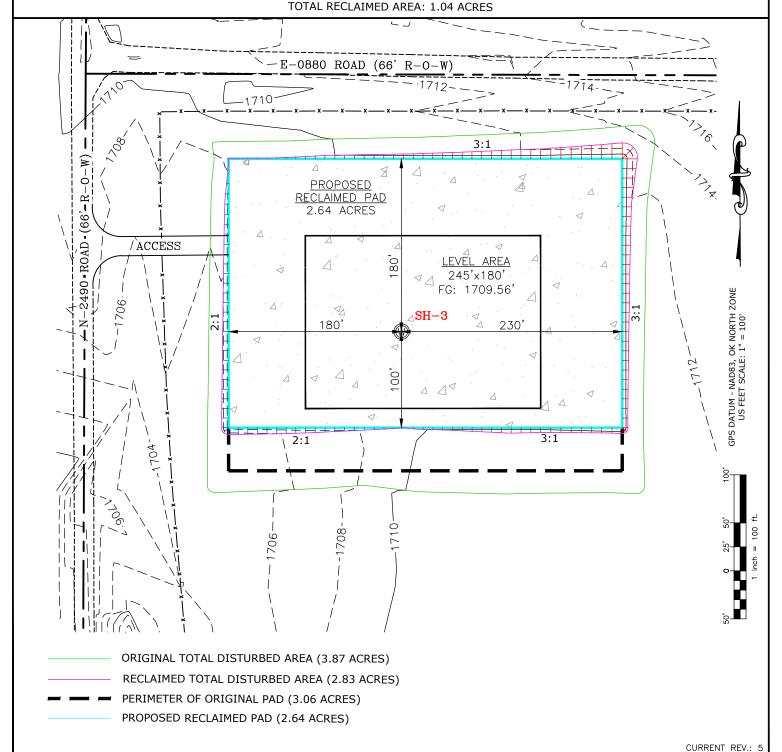
EXHIBIT: _____J

SHEET: 8.5x11

SHL: $\frac{35-15N-13W}{2-14N-13W}$



ORIGINAL TOTAL DISTURBED AREA: 3.87 ACRES RECLAIMED TOTAL DISTURBED AREA: 2.83 ACRES



Prepared



PSLS 14612 Hertz Quail Springs Pkwy. Oklahoma City, OK 73134 PROPOSED RECLAMATION PLAN

DRAWN BY:	HDG	SCALE:	1" = 100'
CHECKED BY:	MJL	JOB No.:	
APPROVED BY:		DWG. NO.:	PRO-GR.
DATE ISSUED:	07-16-21	SHEET:	5 OF 5

TRES C FEDERAL 3-35-2XHM

EXHIBIT "A"

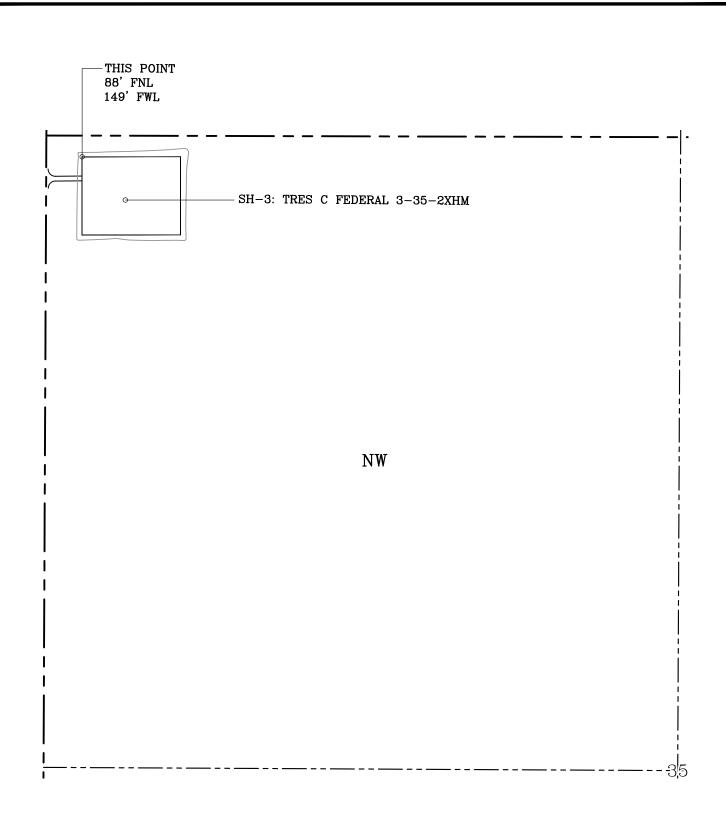
TABLE OF QUANTITIES

DISTURBED AREA = 3.87 ACRES ACCESS ROAD = $\pm 150^{\circ}$

LOCATED ON THE LANDS OF:
TRES C, LLC,

NW/4 SEC 35-15N-13W BLAINE COUNTY, OKLAHOMA





GENERAL NOTES:

- 1. THIS IS NOT A BOUNDARY SURVEY.
- 2. THIS SURVEY DOES NOT GUARANTEE TITLE OR OWNERSHIP.

