

API NUMBER: 007 25150 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 02/09/2022

Expiration Date: 08/09/2023

Straight Hole

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 18 Township: 3N Range: 25EC County: BEAVER

SPOT LOCATION: FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 1220 1320

Lease Name: FERGUSON D

Well No: 3-18

Well will be 1220 feet from nearest unit or lease boundary.

Operator Name: IMPACT ENERGY OPERATING LLC

Telephone: 4056587216

OTC/OCC Number: 24185 0

IMPACT ENERGY OPERATING LLC

PO BOX 721935

OKLAHOMA CITY, OK 73172-1935

RAGAN IRREVOCABLE TRUST

1005 AVENUE B

BEAVER OK 73932-3128

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 DOUGLAS (TONKAWA)	406DGTK	5428

Spacing Orders: 32475

Location Exception Orders: 519823

Increased Density Orders: 519822

723374

723374

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 8200

Ground Elevation: 2540

Surface Casing: 1008 IP

Depth to base of Treatable Water-Bearing FM: 390

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[10/25/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 519822	<p>[10/25/2021 - GB1] - 18-3N-25ECM X32475 DGTK XOTHERS TXOK ENERGY RESOURCES COMPANY 2/10/2006</p>
INCREASED DENSITY - 723374	<p>[2/9/2022 - GB1] - 18-3N-25ECM X519822 CHANGE OF OPERATOR TO IMPACT ENERGY OPERATING, LLC</p>
LOCATION EXCEPTION - 519823	<p>[10/25/2021 - GB1] - (F.O.) 18-3N-25ECM X32475 DGTK XOTHERS SHL 1220' FSL, 1320' FEL TXOK ENERGY RESOURCES COMPANY 2/10/2006</p>
LOCATION EXCEPTION - 723374	<p>[2/9/2022 - GB1] - 18-3N-25ECM X519823 CHANGE OF OPERATOR TO IMPACT ENERGY OPERATING, LLC</p>
SPACING - 32475	<p>[10/25/2021 - GB1] - (640) 18-3N-25ECM EST DGTK</p>