API NUMBER: 073 26823

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Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/08/2022 Expiration Date: 08/08/2023

PERMIT TO DRILL

WELL LOCATION: Section: 01 Township: 16N Range: 8W Count	ty: KINGFISHER			
SPOT LOCATION: SE NW NW NE FEET FROM QUARTER: FROM NORT	TH FROM EAST			
SECTION LINES: 438	2292			
Lease Name: DENNIS 1608 Well No: 2H-1)				
Operator Name: OVINTIV USA INC Telephone: 28121	105100 OTC/OCC Number: 21713 0			
OVINTIV USA INC	TARY DALE HELT AND CHARLOTTE ANN HELT			
	19138 N 2810 ROAD			
THE WOODLANDS, TX 77380-3197	KINGFISHER OK 73750			
Formation(s) (Permit Valid for Listed Formations Only):				
Name Code Depth				
1 MISSISSIPPIAN 359MSSP 8311				
Creating Ordern				
Spacing Orders: 636608 Location Exception Or 711333				
1100	711334 711440			
	718054 718050			
	718065 718309			
	718051			
	718310			
Pending CD Numbers: No Pending Working interest of	wners' notified: *** Special Orders: No Special			
-				
Total Depth: 18348 Ground Elevation: 1159 Surface Casin	Depth to base of Treatable Water-Bearing FM: 210			
	Deep surface casing has been approved			
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:			
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38094			
Surface Water used to Drill: Yes				
	E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498 H. (Other) SEE MEMO			
	H. (Other) SEE MEMO			
PIT 1 INFORMATION	Category of Pit: C			
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C			
Type of Mud System: WATER BASED	Pit Location is: BED AQUIFER			
	Pit Location is: BED AQUIFER Pit Location Formation: CEDAR HILL			
Type of Mud System: WATER BASED				
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000				
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y				
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N				
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is Iocated in a Hydrologically Sensitive Area.	Pit Location Formation: CEDAR HILL			
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N				
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Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is Iocated in a Hydrologically Sensitive Area. PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED	Pit Location Formation: CEDAR HILL Category of Pit: C Liner not required for Category: C			
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is Iocated in a Hydrologically Sensitive Area. PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000	Pit Location Formation: CEDAR HILL Category of Pit: C Liner not required for Category: C Pit Location is: BED AQUIFER			
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is Iocated in a Hydrologically Sensitive Area. PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED	Pit Location Formation: CEDAR HILL Category of Pit: C Liner not required for Category: C Pit Location is: BED AQUIFER			

Pit <u>is</u> located in a Hydrologically Sensitive Area.

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1								
Section: 12	Township:	16N	Rang	ge: 8W	Meridian:	IM	Total Length:	9772
	County:	KINGFI	SHER				Measured Total Depth:	18348
Spot Location	of End Point:	SE	SW	SE	SW		True Vertical Depth:	10000
	Feet From:	SOUTH		1/4 Sect	ion Line: 85	End Point Location from		
Feet From: WEST			1/4 Section Line: 1900			Lease, Unit, or Property Line:	85	

NOTES:	
Category	Description
DEEP SURFACE CASING	[2/8/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 711345	[2/8/2022 - G56] - (I.O.) 1 & 12-16N-8W X165:10-3-28(C)(2)(B) MSSP MAY BE CLOSER THAN 600' EXISTING AND/OR PROPOSED WELLS NO OP NAMED 5/6/2020
EXCEPTION TO RULE - 718065	[2/8/2022 - G56] - EXT OF TIME FOR ORDER # 711345
HYDRAULIC FRACTURING	[2/8/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 711439	[2/8/2022 - G56] - 1-16N-8W X636608 MSSP 7 WELLS OVINTIV MID CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 5/8/2020
INCREASED DENSITY - 711440	[2/8/2022 - G56] - 12-16N-8W X636608 MSSP 7 WELLS OVINTIV MID CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 5/8/2020
INCREASED DENSITY - 718050	[2/8/2022 - G56] - EXT OF TIME FOR ORDER # 711439
INCREASED DENSITY - 718051	[2/8/2022 - G56] - EXT OF TIME FOR ORDER # 711440
INCREASED DENSITY - 718309	[2/8/2022 - G56] - NPT 718050 TO CORRECT LAST PARAGRAPH AS TO EXPIRATION DATE
INCREASED DENSITY - 718310	[2/8/2022 - G56] - NPT 718051 CORRECTING LAST PARAGRAPH AS TO EXPIRATION DATE
INTERMEDIATE CASING	[2/8/2022 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 711334	[2/8/2022 - G56] - (I.O.) 1 & 12-16N-8W X636608 MSSP, OTHER COMPL INT (1-16N-8W) NCT 165' FNL, NCT 0' FSL, NCT 1320' FWL COMPL INT (12-16N-8W) NCT 0' FNL, NCT 165' FSL, NCT 1320' FWL OVINTIV MID CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 5/6/2020
LOCATION EXCEPTION - 718054	[2/8/2022 - G56] - EXT OF TIME FOR ORDER # 718054

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МЕМО	[2/8/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 636608	[2/8/2022 - G56] - (640)(HOR) 1 & 12-16N-8W EXT 622633 MSSP, OTHER COMPL INT NLT 660' FB (COEXIST WITH SP # 187657 CSTR, MNNG N2 1-16N-8W; # 187657/219790 CSTR, MNNG S2 1- 16N-8W; # 79656 MSSLM N2 1-16N-8W; # 79656/219790 MSSLM S2 1-16N-8W; # 42491 MSCST 12- 16N-8W; # 221170 MSSLM 12-16N-8W)
SPACING - 711333	[2/8/2022 - G56] - (I.O.) 1 & 12-16N-8W EST MULTIUNIT HORIZONTAL WELL X636608 MSSP, OTHER 50% 1-16N-8W 50% 12-16N-8W OVINTIV MID CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 5/6/2020

