API NUMBER: 073 26823

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Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/08/2022 Expiration Date: 08/08/2023

## PERMIT TO DRILL

| WELL LOCATION: Section: 01 Township: 16N Range: 8W Count   | ty: KINGFISHER   |  |  |  |
|--|--|--|--|--|
| SPOT LOCATION: SE NW NW NE FEET FROM QUARTER: FROM NORT  | TH FROM EAST   |  |  |  |
| SECTION LINES: 438   | 2292   |  |  |  |
| Lease Name: DENNIS 1608 Well No: 2H-1)   |  |  |  |  |
|  |  |  |  |  |
| Operator Name: OVINTIV USA INC Telephone: 28121  | 105100 OTC/OCC Number: 21713 0   |  |  |  |
| OVINTIV USA INC  | TARY DALE HELT AND CHARLOTTE ANN HELT  |  |  |  |
|  | 19138 N 2810 ROAD  |  |  |  |
|  |  |  |  |  |
| THE WOODLANDS, TX 77380-3197   | KINGFISHER OK 73750  |  |  |  |
|  |  |  |  |  |
|  |  |  |  |  |
| Formation(s) (Permit Valid for Listed Formations Only):  |  |  |  |  |
| Name Code Depth  |  |  |  |  |
| 1 MISSISSIPPIAN 359MSSP 8311   |  |  |  |  |
| Creating Ordern  |  |  |  |  |
| Spacing Orders: 636608 Location Exception Or<br>711333   |  |  |  |  |
| 1100   | 711334 711440  |  |  |  |
|  | 718054 718050  |  |  |  |
|  | 718065 718309  |  |  |  |
|  | 718051   |  |  |  |
|  | 718310   |  |  |  |
| Pending CD Numbers: No Pending Working interest of   | wners' notified: *** Special Orders: No Special  |  |  |  |
| -  |  |  |  |  |
| Total Depth: 18348 Ground Elevation: 1159 Surface Casin  | Depth to base of Treatable Water-Bearing FM: 210   |  |  |  |
|  | Deep surface casing has been approved  |  |  |  |
| Under Federal Jurisdiction: No   | Approved Method for disposal of Drilling Fluids:   |  |  |  |
| Fresh Water Supply Well Drilled: No  | D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38094   |  |  |  |
| Surface Water used to Drill: Yes   |  |  |  |  |
|  | E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498<br>H. (Other) SEE MEMO                   |  |  |  |
|  | H. (Other) SEE MEMO  |  |  |  |
| PIT 1 INFORMATION  | Category of Pit: C   |  |  |  |
| Type of Pit System: CLOSED Closed System Means Steel Pits  | Liner not required for Category: C   |  |  |  |
|  |  |  |  |  |
| Type of Mud System: WATER BASED  | Pit Location is: BED AQUIFER   |  |  |  |
|  | Pit Location is:         BED AQUIFER           Pit Location Formation:         CEDAR HILL                                      |  |  |  |
| Type of Mud System: WATER BASED  |  |  |  |  |
| Type of Mud System: WATER BASED<br>Chlorides Max: 5000 Average: 3000   |  |  |  |  |
| Type of Mud System: WATER BASED<br>Chlorides Max: 5000 Average: 3000<br>Is depth to top of ground water greater than 10ft below base of pit? Y   |  |  |  |  |
| Type of Mud System: WATER BASED<br>Chlorides Max: 5000 Average: 3000<br>Is depth to top of ground water greater than 10ft below base of pit? Y<br>Within 1 mile of municipal water well? N   |  |  |  |  |
| Type of Mud System: WATER BASED         Chlorides Max: 5000 Average: 3000         Is depth to top of ground water greater than 10ft below base of pit? Y         Within 1 mile of municipal water well? N         Wellhead Protection Area? N         Pit       is         Iocated in a Hydrologically Sensitive Area.   | Pit Location Formation: CEDAR HILL   |  |  |  |
| Type of Mud System: WATER BASED<br>Chlorides Max: 5000 Average: 3000<br>Is depth to top of ground water greater than 10ft below base of pit? Y<br>Within 1 mile of municipal water well? N<br>Wellhead Protection Area? N  |  |  |  |  |
| Type of Mud System: WATER BASED         Chlorides Max: 5000 Average: 3000         Is depth to top of ground water greater than 10ft below base of pit? Y         Within 1 mile of municipal water well? N         Wellhead Protection Area? N         Pit       is         Iocated in a Hydrologically Sensitive Area.         PIT 2 INFORMATION         Type of Pit System: CLOSED Closed System Means Steel Pits   | Pit Location Formation: CEDAR HILL Category of Pit: C  |  |  |  |
| Type of Mud System: WATER BASED         Chlorides Max: 5000 Average: 3000         Is depth to top of ground water greater than 10ft below base of pit? Y         Within 1 mile of municipal water well? N         Wellhead Protection Area? N         Pit       is         Iocated in a Hydrologically Sensitive Area.         PIT 2 INFORMATION         Type of Pit System: CLOSED Closed System Means Steel Pits         Type of Mud System: OIL BASED   | Pit Location Formation: CEDAR HILL<br>Category of Pit: C<br>Liner not required for Category: C                                 |  |  |  |
| Type of Mud System: WATER BASED         Chlorides Max: 5000 Average: 3000         Is depth to top of ground water greater than 10ft below base of pit? Y         Within 1 mile of municipal water well? N         Wellhead Protection Area? N         Pit       is         Iocated in a Hydrologically Sensitive Area.         PIT 2 INFORMATION         Type of Pit System: CLOSED Closed System Means Steel Pits         Type of Mud System: OIL BASED         Chlorides Max: 300000 Average: 200000 | Pit Location Formation: CEDAR HILL<br>Category of Pit: C<br>Liner not required for Category: C<br>Pit Location is: BED AQUIFER |  |  |  |
| Type of Mud System: WATER BASED         Chlorides Max: 5000 Average: 3000         Is depth to top of ground water greater than 10ft below base of pit? Y         Within 1 mile of municipal water well? N         Wellhead Protection Area? N         Pit       is         Iocated in a Hydrologically Sensitive Area.         PIT 2 INFORMATION         Type of Pit System: CLOSED Closed System Means Steel Pits         Type of Mud System: OIL BASED   | Pit Location Formation: CEDAR HILL<br>Category of Pit: C<br>Liner not required for Category: C<br>Pit Location is: BED AQUIFER |  |  |  |

Pit <u>is</u> located in a Hydrologically Sensitive Area.

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| MULTI UNIT HOLE 1 |               |        |                        |          |              |                                |                       |       |
|-------------------|---------------|--------|------------------------|----------|--------------|--------------------------------|-----------------------|-------|
| Section: 12       | Township:     | 16N    | Rang                   | ge: 8W   | Meridian:    | IM                             | Total Length:         | 9772  |
|                   | County:       | KINGFI | SHER                   |          |              |                                | Measured Total Depth: | 18348 |
| Spot Location     | of End Point: | SE     | SW                     | SE       | SW           |                                | True Vertical Depth:  | 10000 |
|                   | Feet From:    | SOUTH  |                        | 1/4 Sect | ion Line: 85 | End Point Location from        |                       |       |
| Feet From: WEST   |               |        | 1/4 Section Line: 1900 |          |              | Lease, Unit, or Property Line: | 85                    |       |
|                   |               |        |                        |          |              |                                |                       |       |

| NOTES:                      |  |
|-----------------------------|--|
| Category                    | Description  |
| DEEP SURFACE CASING         | [2/8/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF<br>CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR<br>SURFACE CASING  |
| EXCEPTION TO RULE - 711345  | [2/8/2022 - G56] - (I.O.) 1 & 12-16N-8W<br>X165:10-3-28(C)(2)(B) MSSP<br>MAY BE CLOSER THAN 600' EXISTING AND/OR PROPOSED WELLS<br>NO OP NAMED<br>5/6/2020   |
| EXCEPTION TO RULE - 718065  | [2/8/2022 - G56] - EXT OF TIME FOR ORDER # 711345  |
| HYDRAULIC FRACTURING        | [2/8/2022 - GC2] - OCC 165:10-3-10 REQUIRES:   |
|                             | 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF<br>HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING<br>WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE<br>TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE<br>HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN<br>PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE<br>INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; |
|                             | 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT<br>LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS.<br>FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK:<br>OCCEWEB.COM/OG/OGFORMS.HTML; AND,  |
|                             | 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS<br>TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC<br>FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG   |
| INCREASED DENSITY - 711439  | [2/8/2022 - G56] - 1-16N-8W<br>X636608 MSSP<br>7 WELLS<br>OVINTIV MID CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC)<br>5/8/2020   |
| INCREASED DENSITY - 711440  | [2/8/2022 - G56] - 12-16N-8W<br>X636608 MSSP<br>7 WELLS<br>OVINTIV MID CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC)<br>5/8/2020  |
| INCREASED DENSITY - 718050  | [2/8/2022 - G56] - EXT OF TIME FOR ORDER # 711439  |
| INCREASED DENSITY - 718051  | [2/8/2022 - G56] - EXT OF TIME FOR ORDER # 711440  |
| INCREASED DENSITY - 718309  | [2/8/2022 - G56] - NPT 718050 TO CORRECT LAST PARAGRAPH AS TO EXPIRATION DATE  |
| INCREASED DENSITY - 718310  | [2/8/2022 - G56] - NPT 718051 CORRECTING LAST PARAGRAPH AS TO EXPIRATION DATE  |
| INTERMEDIATE CASING         | [2/8/2022 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-<br>PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER<br>RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE<br>MORROW SERIES   |
| LOCATION EXCEPTION - 711334 | [2/8/2022 - G56] - (I.O.) 1 & 12-16N-8W<br>X636608 MSSP, OTHER<br>COMPL INT (1-16N-8W) NCT 165' FNL, NCT 0' FSL, NCT 1320' FWL<br>COMPL INT (12-16N-8W) NCT 0' FNL, NCT 165' FSL, NCT 1320' FWL<br>OVINTIV MID CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC)<br>5/6/2020  |
| LOCATION EXCEPTION - 718054 | [2/8/2022 - G56] - EXT OF TIME FOR ORDER # 718054  |

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| МЕМО             | [2/8/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT   |
|------------------|---|
| SPACING - 636608 | [2/8/2022 - G56] - (640)(HOR) 1 & 12-16N-8W<br>EXT 622633 MSSP, OTHER<br>COMPL INT NLT 660' FB<br>(COEXIST WITH SP # 187657 CSTR, MNNG N2 1-16N-8W; # 187657/219790 CSTR, MNNG S2 1-<br>16N-8W; # 79656 MSSLM N2 1-16N-8W; # 79656/219790 MSSLM S2 1-16N-8W; # 42491 MSCST 12-<br>16N-8W; # 221170 MSSLM 12-16N-8W) |
| SPACING - 711333 | [2/8/2022 - G56] - (I.O.) 1 & 12-16N-8W<br>EST MULTIUNIT HORIZONTAL WELL<br>X636608 MSSP, OTHER<br>50% 1-16N-8W<br>50% 12-16N-8W<br>OVINTIV MID CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC)<br>5/6/2020  |

