API NUMBER: 073 26824

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/08/2022 Expiration Date: 08/08/2023

Multi Unit Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION: Section: 01 Township: 16N Range: 8W County:	KINGFISHER		
SPOT LOCATION: SE NW NW NE FEET FROM QUARTER: FROM NORTH	FROM EAST		
SECTION LINES: 438	2272		
Lease Name: DENNIS 1608 Well No: 3H-1X	Well will be 438 feet from nearest unit or lease boundary.		
Operator Name: OVINTIV USA INC Telephone: 281210	OTC/OCC Number: 21713 0		
OVINTIV USA INC	TARY DALE HELT AND CHARLOTTE ANN HELT		
	19138 N 2810 ROAD		
THE WOODLANDS, TX 77380-3197	KINGFISHER OK 73750		
,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	KINGTIOTIEN OK 19730		
Formation(s) (Permit Valid for Listed Formations Only):			
Name Code Depth			
1 MISSISSIPPIAN 359MSSP 8119			
Spacing Orders: 636608 Location Exception Order	ers: 711345 Increased Density Orders: 711439		
711337	711338 711440		
	718058 718050		
	718065 718309		
	718051		
	718310		
	ers' notified: *** Special Orders: No Special		
Pending CD Numbers: No Pending Working interest own	ers' notified: *** Special orders. INO Special		
Total Depth: 18248 Ground Elevation: 1159 Surface Casing	: 500 Depth to base of Treatable Water-Bearing FM: 210		
	Deep surface casing has been approved		
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:		
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38094		
Surface Water used to Drill: Yes	E. Haul to Commercial pit facility Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498		
	H. (Other) SEE MEMO		
PIT 1 INFORMATION	Category of Pit: C		
Type of Mud System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C  Pit Location is: BED AQUIFER		
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000	Pit Location Formation: CEDAR HILL		
	FIL LOCATION FORMATION. GEDAR FILE		
Is depth to top of ground water greater than 10ft below base of pit? Y			
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive Area.			
PIT 2 INFORMATION	Category of Pit: C		
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C		
Type of Mud System: OIL BASED	Pit Location is: BED AQUIFER		
Chlorides Max: 300000 Average: 200000	Pit Location Formation: CEDAR HILL		
Is depth to top of ground water greater than 10ft below base of pit? Y			
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive Area.			

MULTI UNIT HOLE 1

Section: 12 Township: 16N Range: 8W Meridian: IM Total Length: 9770

County: KINGFISHER Measured Total Depth: 18248
Spot Location of End Point: SW SW SE True Vertical Depth: 10000

Feet From: SOUTH 1/4 Section Line: 85 End Point Location from
Feet From: EAST 1/4 Section Line: 2406 Lease,Unit, or Property Line: 85

NOTES:

NOTES:			
Category	Description		
DEEP SURFACE CASING	[2/8/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING		
EXCEPTION TO RULE - 711345	[2/8/2022 - G56] - (I.O.) 1 & 12-16N-8W X165:10-3-28(C)(2)(B) MSSP MAY BE CLOSER THAN 600' EXISTING AND/OR PROPOSED WELLS NO OP NAMED 5/6/2020		
EXCEPTION TO RULE - 718065	[2/8/2022 - G56] - EXT OF TIME FOR ORDER # 711345		
HYDRAULIC FRACTURING	[2/8/2022 - GC2] - OCC 165:10-3-10 REQUIRES:		
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;		
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,		
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG		
INCREASED DENSITY - 711439	[2/8/2022 - G56] - 1-16N-8W X636608 MSSP 7 WELLS OVINTIV MID CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 5/8/2020		
INCREASED DENSITY - 711440	[2/8/2022 - G56] - 12-16N-8W X636608 MSSP 7 WELLS OVINTIV MID CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 5/8/2020		
INCREASED DENSITY - 718050	[2/8/2022 - G56] - EXT OF TIME FOR ORDER # 711439		
INCREASED DENSITY - 718051	[2/8/2022 - G56] - EXT OF TIME FOR ORDER # 711440		
INCREASED DENSITY - 718309	[2/8/2022 - G56] - NPT 718050 TO CORRECT LAST PARAGRAPH AS TO EXPIRATION DATE		
INCREASED DENSITY - 718310	[2/8/2022 - G56] - NPT 718051 CORRECTING LAST PARAGRAPH AS TO EXPIRATION DATE		
INTERMEDIATE CASING	[2/8/2022 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES		
LOCATION EXCEPTION - 711338	[2/8/2022 - G56] - (I.O.) 1 & 12-16N-8W X636608 MSSP, OTHER COMPL INT (1-16N-8W) NCT 165' FNL, NCT 0' FSL, NCT 1980' FEL COMPL INT (12-16N-8W) NCT 0' FNL, NCT 165' FSL, NCT 1980' FEL OVINTIV MID CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 5/6/2020		
LOCATION EXCEPTION - 718058	[2/8/2022 - G56] - EXT OF TIME FOR ORDER # 711338		

MEMO	[2/8/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 636608	[2/8/2022 - G56] - (640)(HOR) 1 & 12-16N-8W EXT 622633 MSSP, OTHER COMPL INT NLT 660' FB (COEXIST WITH SP # 187657 CSTR, MNNG N2 1-16N-8W; # 187657/219790 CSTR, MNNG S2 1- 16N-8W; # 79656 MSSLM N2 1-16N-8W; # 79656/219790 MSSLM S2 1-16N-8W; # 42491 MSCST 12- 16N-8W; # 221170 MSSLM 12-16N-8W)
SPACING - 711337	[2/8/2022 - G56] - (I.O.) 1 & 12-16N-8W EST MULTIUNIT HORIZONTAL WELL X636608 MSSP, OTHER 50% 1-16N-8W 50% 12-16N-8W OVINTIV MID CON INC (MERGED IN IT'S ENTIRETY WITH OVINTIV USA INC) 5/6/2020

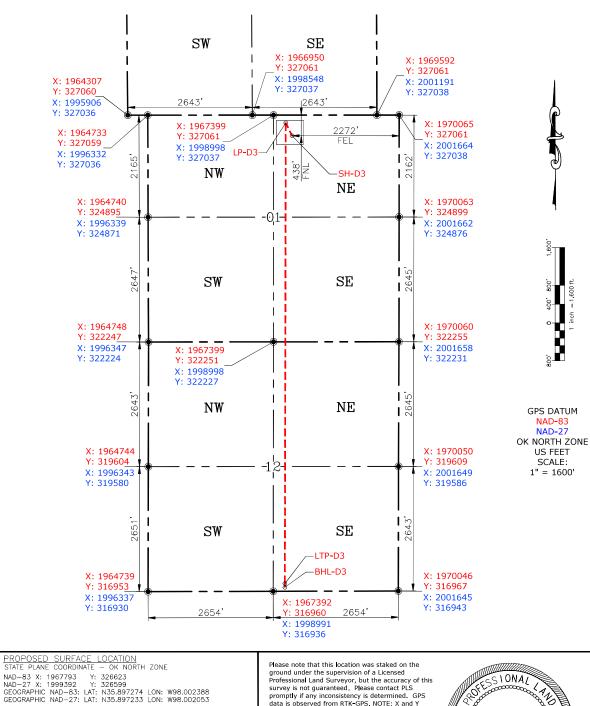
EXHIBIT: B (2 of 6) SHEET: 8.5x14

## PETRO LAND SERVICES SOUTH, LLC

14612 BOGERT PARKWAY, OKLA. CITY, OKLA. 73134 \* OFFICE (405) 212-3108 Certificate of Authorization No. 7318

WELL: DENNIS 1608 3H-1X SITUATED IN KINGFISHER COUNTY, OKLAHOMA





NAT. GROUND ELEV. 1159.11' CALLS: 438' FNL, 2272' FEL OF 1-16N-8W

PROPOSED LANDING POINT STATE PLANE COORDINATE - OK NORTH ZONE

NAD-83 X: 1967659 Y: 326836 NAD-27 X: 1999258 Y: 326872 GEOGRAPHIC NAD-83: LAT: N35.898024 LON: W98.002839 GEOGRAPHIC NAD-27: LAT: N35.897983 LON: W98.002506

CALLS: 165' FNL, 2406' FEL OF 1-16N-8W

PROPOSED LAST TAKE POINT
STATE PLANE COORDINATE - OK NORTH ZONE

NAD-83 X: 1967640 Y: 317126 NAD-27 X: 1999239 Y: 317102 GEOGRAPHIC NAD-83: LAT: N35.871184 LON: W98.002902 GEOGRAPHIC NAD-27: LAT: N35.871142 LON: W98.002569

CALLS: 165' FSL, 2406' FEL OF 12-16N-8W

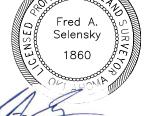
CALLS: 85' FSL, 2406' FEL OF 12-16N-8W

PROPOSED BOTTOM HOLE LOCATION
STATE PLANE COORDINATE — OK NORTH ZONE
NAD—83 X: 1967640 Y: 317046
NAD—27 X: 1999239 Y: 317022
GEOGRAPHIC NAD—83: LAT: N35.870964 LON: W98.002902
GEOGRAPHIC NAD—27: LAT: N35.870922 LON: W98.002569

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

## CERTIFICATE:

I, FRED A. SELENSKY, an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



Oklahoma PLS No.1860 DATE

REVISIONS							
No.	DATE	STAKED	BY	DESCRIPTION	COMMENTS		
00	02-02-22	01-04-22	HDG	ISSUED FOR APPROVAL			