API NUMBER:	065 20312 Oil & Gas		OKLAHOMA CORPOR OIL & GAS CONSEI P.O. BO OKLAHOMA CITY (Rule 16	RVATION DIVISION X 52000 /, OK 73152-2000 5:10-3-1)	Approval Date: 10/21/2020 Expiration Date: 04/21/2022
			PERMIT 1	<u>O DRILL</u>	
WELL LOCATION	I: Section: 02	Township: 1N	Range: 20W County: JA	CKSON	
SPOT LOCATION	: SW NE SW	SW FEET FROM	QUARTER: FROM SOUTH	ROM WEST	
		SECT	ION LINES: 986	770	
Lease Name:	CARDER		Well No: 1	Well wi	Il be 770 feet from nearest unit or lease boundary.
Operator Name:	FULCRUM EXPLORAT	ION LLC	Telephone: 9728986044	4	OTC/OCC Number: 22183 0
					<b>-</b>
FULCRUM EXPLORATION LLC				CARDER FAMILY TRUS	
1401 SHOAL CREEK STE 290				1224 TAMARACK ROAD	#28
HIGHLAND VILLAGE, TX 75077-3249				ALTUS	OK 73521
	(Denneit ) (eliel feu l	istad Estructions O			
Formation(s)	(Permit valid for L	isted Formations O			
Name			Depth		
1 CANYON	No. On a site a	405CNYN	1700		
Spacing Orders:	No Spacing		Location Exception Orders:	No Exceptions	Increased Density Orders: No Density Orders
Pending CD Numbers: No Pending Working			Working interest owners	notified: ***	Special Orders: No Special Orders
Total Depth:	1800 Ground I	Elevation: 1319	Surface Casing: 2	5 <b>0</b> D	epth to base of Treatable Water-Bearing FM: 200
Unde	er Federal Jurisdiction: No			Approved Method for disposal of	f Drilling Fluids:
Fresh Water Supply Well Drilled: No				A. Evaporation/dewater and backfilling of reserve pit.	
Surfac	ce Water used to Drill: No				
PIT 1 INFOR	RMATION			Category of Pit: 2	
Type of Pit System: ON SITE				Liner not required for Category:	2
Type of Mud System: WATER BASED				Pit Location is: NO	DN HSA
Chlorides Max: 5000 Average: 3000				Pit Location Formation: HE	ENNESSEY
Is depth to	to top of ground water greate	er than 10ft below base of	pit? Y		
Within 1	I mile of municipal water we	11? N			
	Wellhead Protection Area	a? N			
Pit <u>is not</u>	located in a Hydrologically	Sensitive Area.			

NOTES:

Category	Description
HYDRAULIC FRACTURING	[10/16/2020 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[10/21/2020 - G56] - FORMATION UNSPACED; 160-ACRE LEASE (SW4)





