

API NUMBER: 119 24468

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 04/03/2023

Expiration Date: 10/03/2024

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 34 Township: 18N Range: 3E County: PAYNE

SPOT LOCATION: ☐ NW ☐ SW ☐ SE ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 333 992

Lease Name: KODIAK Well No: 1 Well will be 333 feet from nearest unit or lease boundary.

Operator Name: SEAGROVE RESOURCES LLC Telephone: 8327317468 OTC/OCC Number: 24752 0

SEAGROVE RESOURCES LLC
16 CRESCENT DRIVE
MALAKOFF, TX 75148

LANE HOMES LLC
3221 S FOX LEDGE DRIVE
STILLWATER OK 74074

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	CHECKERBOARD	405CCKB	3105
2	CLEVELAND	405CLVD	3195
3	OSWEGO	404OSWG	3552
4	SKINNER UP	404SKNRU	3600
5	RED FORK	404RDFK	3840

	Name	Code	Depth
6	BARTLESVILLE	404BRVL	3930

Spacing Orders: 733363

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202300835

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 4100

Ground Elevation: 941

Surface Casing: 475

Depth to base of Treatable Water-Bearing FM: 360

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is: BED AQUIFER

Pit Location Formation: OSCAR

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[3/31/2023 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
PENDING - CD2023-000835	<p>[3/31/2023 - GB7] - SE4 34-18N-3E X733363 (CD2023-000593) CLVD, SKNRU, REDFK, BRVL, OTHER COMPL INT NCT 333' FSL, NCT 992' FEL SEAGROVE RESOURCES LLC REC 03/21/2023 (PORTER)</p>
SPACING	[4/3/2023 - GB7] - CCKB & OSWG UNSPACED; 160-ACRE LEASE (SE4 34-18N-3E)
SPACING - 733363	<p>[3/31/2023 - GB7] - (160) SE4 34-18N-3E EST CLVD, SKNRU, RDFK, BRVL, OTHER</p>