API NUMBER: 073 26437 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 02/13/2019 08/13/2020 Expiration Date:

Well will be 283 feet from nearest unit or lease boundary.

Depth

20751 0

OTC/OCC Number:

Horizontal Hole Multi Unit

Oil & Gas

PERMIT TO DRILL

								1 LIXIVII		DIKILL	
ELL LOCATION	: Sec: 14	1 Twp:	16N	Rge:	9W	Cour	nty: KING	GFISHER			
OT LOCATION	: WN :	NN NA	٧	NE		FEET FROM QUARTER	FROM	NORTH	FROM	EAST	
						SECTION LINES:		283		2441	
Lease Name:	CASCADE 1	4_23-16N-	9W			1	Well No:	2HX			
Operator DEVON ENERGY PRODUCTION CO			со	LP		Teleph	ione:	4052353611; 4	1052353		

RED LAND FARMS, LLC JOHN R. RODENBURG, JR. MANAGER 2207 HUNTLEIGH ROAD

SPRINGFIELD IL 62704

OKLAHOMA CITY. 73102-5015 OK

DEVON ENERGY PRODUCTION CO LP

333 W SHERIDAN AVE

Formation(s) (Permit Valid for Listed Formations Only): Depth Name

1	MISSISSIPPI LIME	8876		6		
2				7		
3				8		
4				9		
5				10		
Spacing Orders:	297185	Location Exception Orders:	682877		Increased Density Orders:	680520
	242894					680519
	682876					

Name

Pending CD Numbers: Special Orders:

Total Depth: 19053 Ground Elevation: 1160 Surface Casing: 1999 Depth to base of Treatable Water-Bearing FM: 470

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36100 H. SEE MEMO

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 23 Twp 16N Rge 9W County KINGFISHER

Spot Location of End Point: SW SW SE SW
Feet From: SOUTH 1/4 Section Line: 50
Feet From: WEST 1/4 Section Line: 1436

Depth of Deviation: 7974 Radius of Turn: 477

Direction: 185

Total Length: 10330

Measured Total Depth: 19053

True Vertical Depth: 8876

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 1/23/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 1/23/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 680519 2/13/2019 - G58 - 14-16N-9W

X297185 MSSLM

7 WELLS

DEVON ENERGY PRODUCTION COMPANY, L.P.

7/23/2018

INCREASED DENSITY - 680520 2/13/2019 - G58 - 23-16N-9W

X242894 MSSLM

7 WELLS

DEVON ENERGY PRODUCTION COMPANY, L.P.

7/23/2018

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26437 CASCADE 14_23-16N-9W 2HX

Category Description

INTERMEDIATE CASING 1/23/2019 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

LOCATION EXCEPTION - 682877 2/13/2019 - G58 - (I.O.) 14 & 23-16N-9W

X297185 MSSLM 14-16N-9W X242894 MSSLM 23-16N-9W

X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO EXISTING/PROPOSED WELL

COMPL. INT. (14-16N-9W) NCT 165 FNL, NCT 0 FSL, NCT 660 FWL COMPL. INT. (23-16N-9W) NCT 0 FNL, NCT 165 FSL, NCT 660 FWL

DEVON ENERGY PRODUCTION COMPANY, L.P.

9/12/2018

MEMO 1/23/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 242894 2/13/2019 - G58 - (640) 23-16N-9W

EXT 100728 MSSLM

SPACING - 297185 2/13/2019 - G58 - (640) 14-16N-9W

EXT OTHERS

EXT 65008/100728 MSSLM

SPACING - 682876 2/13/2019 - G58 - (I.O.)(640) 14 & 23-16N-9W

EST MULTIUNIT HORIZONTAL WELL

X297185 MSSLM 14-16N-9W X242894 MSSLM 23-16N-9W

50% 14-16N-9W 50% 23-16N-9W

DEVON ENERGY PRODUCTION COMPANY, L.P.

9/12/2018

Yukon, OK 73099 LEASE NAME: CASCADE 14_23-16N-9W DISTANCE & DIRECTION FROM HWY JCT OR TOWN: 405.787.6270 † 405.787.6276 f WELL NO. 2HX AT THE JCT. OF US-81 AND OK-3, WEST ON OK-3 10.5MI TO www.craftontull.com N2740, NORTH 1MI TO E790, WEST 0.4MI, SITE IS SOUTH OF GOOD DRILL SITE: YES Crafton Tull KINGFISHER COUNTY, STATE:OK PLEASE NOTE THAT THIS LOCATION WAS STAKED ON THE GROUND UNDER THE SUPERVISION OF A UICHNSED PROFESSIONAL LAND SURVEYOR. BUT ACCURACY OF THIS EXHIBIT IS NOT GUIARANTEED. PLEASE CONTACT CRAFTON THU PROMPTLY IF ANY INCONSISTENCY IS DETERMINED, GPS DATA IS OBSERVED FROM RTIC-GPS. NOTEX AND Y DATA SHOWN HEREON FOR SECTION CORNIESS MAY NOT HAVE BEEN SURVEYED ON THE GROUND, AND FURTHER, DOES NOT BEPRESENT A TRUE BOUNDARY SURVEY. QUARTER SECTION DISTANCES MAY BE ASSIMBLE PROM A GOVERNMENT SURVEY PLAT OR ASSIMBED AT A PROPORTIONATE DISTANCE FROM OPPOSING SECTION CORNIERS, OR OCCUPATION THEREOF, AND MAY NOT HAVE BEEN MEASURED ON THE GROUND, AND FURTHER, DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. GROUND ELEVATION: 1 160.88' GR. AT STAKE SURFACE HOLE FOOTAGE: 2441' FEL - 283' FNL SECTION: 14 TOWNSHIP: T16N RANGE: R9W BOTTOM HOLE: 23-T16N-R9W,I.M. ACCESSIBILITY TO LOCATION: FROM NORTH LINE TOPOGRAPHY & VEGETATION: Ν <u>KINGFISHER</u> COUNTY, OKLAHOMA 073-26437 2441' FEL - 283' FNL SECTION 14 TOWNSHIP 16N RANGE 9W I.M. NORTH (NAD 2 FIRST PERFORATION POINT 1436' FWL- 165' FNL OKLAHOMA NW COR. 283 NE COR. GRID SEC. 14 X=1962323 Y=316816 SEC. 14 X=1964976 Y=316836 2441 Y=316793 CASCADE 14_23-16N-9W 2HX 2441' FEL - 283' FNL 35° 52' 10.26" NORTH 98° 07' 35.21" WEST X:1962534.5 Y:316534.3 LAT: 35.86951544 LONG:-98.12644747 ELEV:1160.88 14 X=1964973 **SURFACE HOLE DATA** Y=314156 Y=314181 STATE PLANE COORDINATES: **ZONE: OK-NORTH NAD27** X: 1962534.5 Y: 316534.3 GPS DATUM: NAD27 LAT: 35.86951544 SE COR. LONG: -98.12644747 X=1959686 SEC. 14 Y=311519 STATE PLANE COORDINATES: ZONE: O X=1964971 Y=311526 X=1962327 SW COR Y: 316558.0 SEC 14 GPS DATUM: NAD83 LAT: 35.86955726 LONG: <u>-98.12678612</u> X=1959702 BOTTOM HOLE DATA
STATE PLANE COORDINATES: 23 ZONE: OK-NORTH NAD27 **X**: 1961152.8 Y: 306298.4 BOTTOM HOLE 1436' FWL - 50' FSL 35° 50' 29.00" NORTH 98° 07' 51.83" WEST **GPS DATUM: NAD27** LAST PERFORATION POINT 1436' FWL - 165' FSL LAT: 35.84139004 LONG: -98.13106387 SW COR. X:1961152.8 STATE PLANE COORDINATES: Y:306298.4 SEC. 23 **ZONE:** OK-NORTH NAD83 LAT: 35.84139004 X=1964980 1436 LONG:-98.1310638 Y=306249 X:1929553.5 X=1959717 Y: 306322.1 X=1962349 Y=306249 SE COR. Y=306248 GPS DATUM: NAD83 50 LAT: 35.84143256 LONG: -98.13140222 **BOTTOM HOLE** INFORMATION PROVIDED BY OPERATOR LISTED. Date: 2018.12.05 14:00:45-06'00' SIONAL **DENVER** WINCHESTER 1952 **GRAPHIC SCALE IN FEET** OKLAHOMA 2000 1000 2000 Ó **REVISION** "CASCADE 14_23-16N-9W 2HX" PART OF THE NE/4 OF SECTION 14, T-16-N, R-9-W PROPOSED DRILL SITE

KINGFISHER COUNTY, OKLAHOMA

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

300 Pointe Parkway Blvd.

PLOT DATE: 12-05-2018 DRAWN BY:

JJ SHEET NO.: 1 OF 6

SCALE: 1" = 2000