		OKLAHOMA CORPOR	ATION COMMISSION		
API NUMBER: 01	7 25696	OIL & GAS CONSER		Approval Date:	08/03/2021
		P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000		Expiration Date:	02/03/2023
/lulti Unit	Oil & Gas	(Rule 165			
		<u>PERMIT T</u>	O DRILL		
WELL LOCATION:	Section: 36 Township: 12N	Range: 7W County: CA	NADIAN	7	
SPOT LOCATION: SE	E SE SW SW F	EET FROM QUARTER: FROM SOUTH	FROM WEST		
		SECTION LINES: 318	1285		
Lease Name: EL	MENHORST 1-12-11N-7W	Well No: 3MHX	Well	I will be 318 feet from nearest	t unit or lease boundary.
Operator Name: TR	AVIS PEAK RESOURCES LLC	Telephone: 7136508509	3	OTC/OCC	Number: 23914 0
TRAVIS PEAK R	ESOURCES LLC		JON AND KRISTIN NO		
1100 LOUISIAN					
			771 ELIZABETH STRE		
HOUSTON,	TX 77	002-5220	SAN FRANCISCO	CA 941	14
Formation(s) (F	Permit Valid for Listed Formation	ions Only):			
Name	Code	Depth			
1 MISSISSIPPI LIN	AE 351MSSLM	A 9280			
Spacing Orders: 139	291	Location Exception Orders:	719181	Increased Density Ord	lers: 719243
492					719212
719	179				
Pending CD Numbers:	No Pending	Working interest owners'	notified: ***	Special Ord	lers: No Special Orders
Total Depth: 18000	0 Ground Elevation: 1361	Surface Casing: 1	500	Depth to base of Treatable Water-E	Bearing FM: 390
				Deep surface ca	sing has been approved
Linder Fod	eral Jurisdiction: No		Approved Method for disposa	al of Drilling Eluids:	
	oply Well Drilled: No		D. One time land application (		PERMIT NO: 21-37732
Surface Wa	ater used to Drill: No		H. (Other)	SEE MEMO	T ERWIT NO. 21-37132
PIT 1 INFORMA	TION		Category of Pit:	С	
	system: CLOSED Closed System Me	eans Steel Pits	Liner not required for Catego		
	System: WATER BASED		Pit Location is: Pit Location Formation:	AP/TE DEPOSIT	
Chlorides Max: 5000	of ground water greater than 10ft below	hase of nit? V	Fit Location Formation.	TERRACE	
	of municipal water well? N				
	ellhead Protection Area? N				
	ed in a Hydrologically Sensitive Area.				
	TION		0-1		
PIT 2 INFORMA	TION System: CLOSED Closed System Me	eans Steel Pits	Category of Pit: Liner not required for Catego		
	system: OIL BASED			AP/TE DEPOSIT	
Chlorides Max: 30000			Pit Location Formation:	TERRACE	
Is depth to top	of ground water greater than 10ft below	base of pit? Y			
Within 1 mile	of municipal water well? N				
We	ellhead Protection Area? N				

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Pit

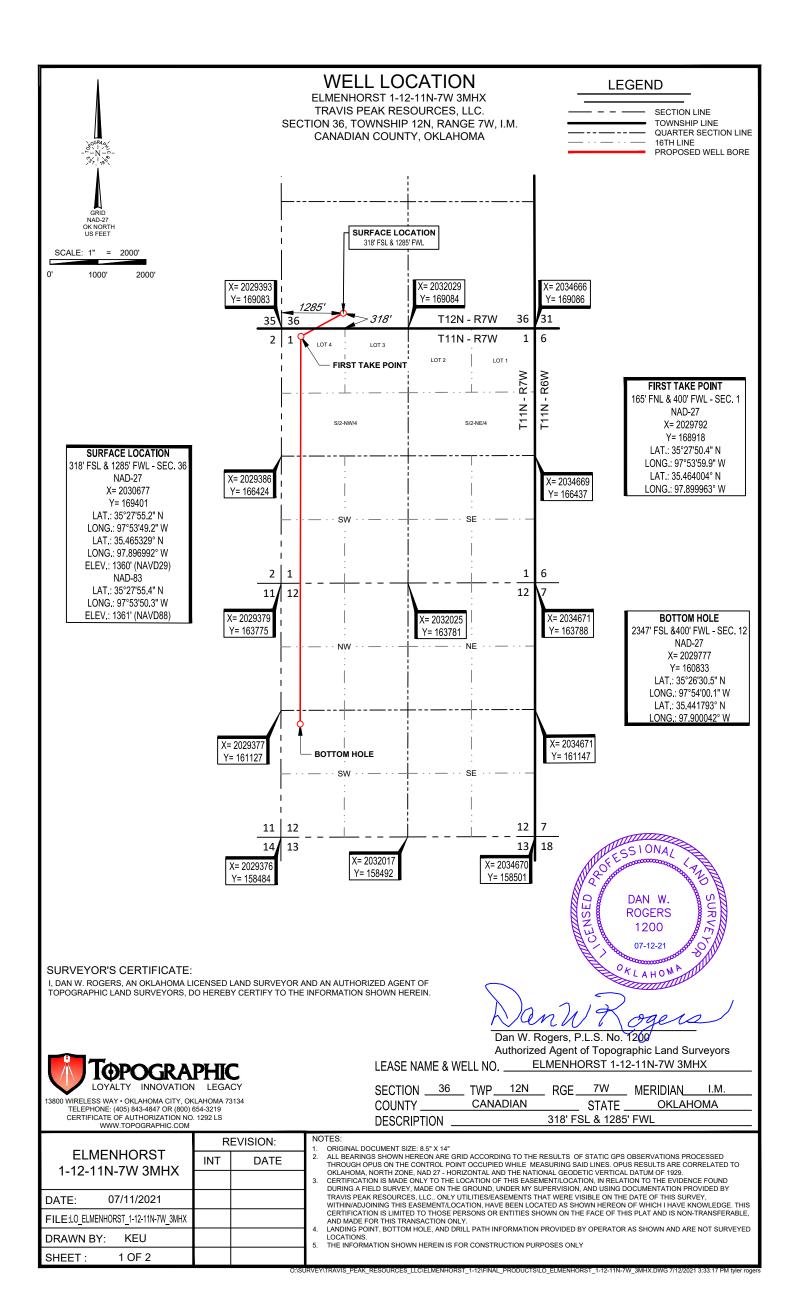
is

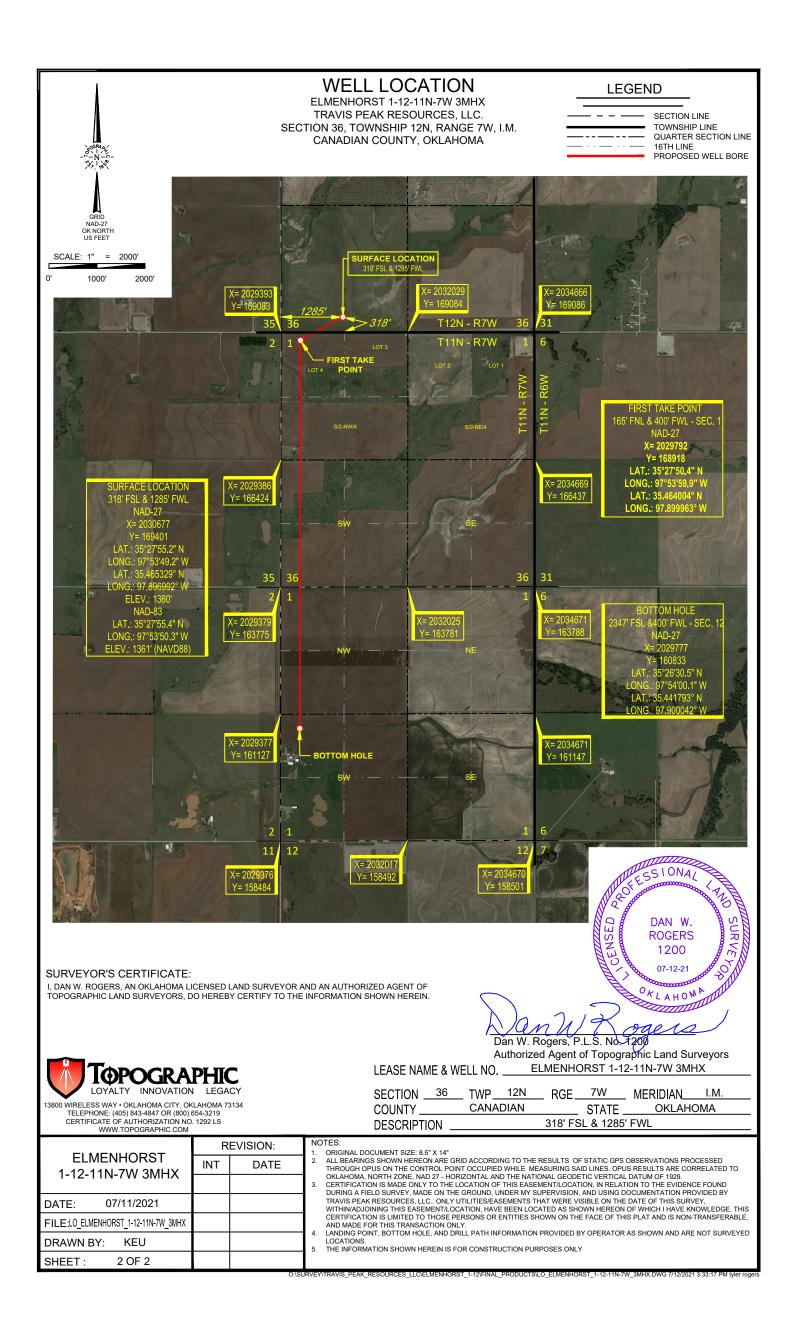
located in a Hydrologically Sensitive Area.

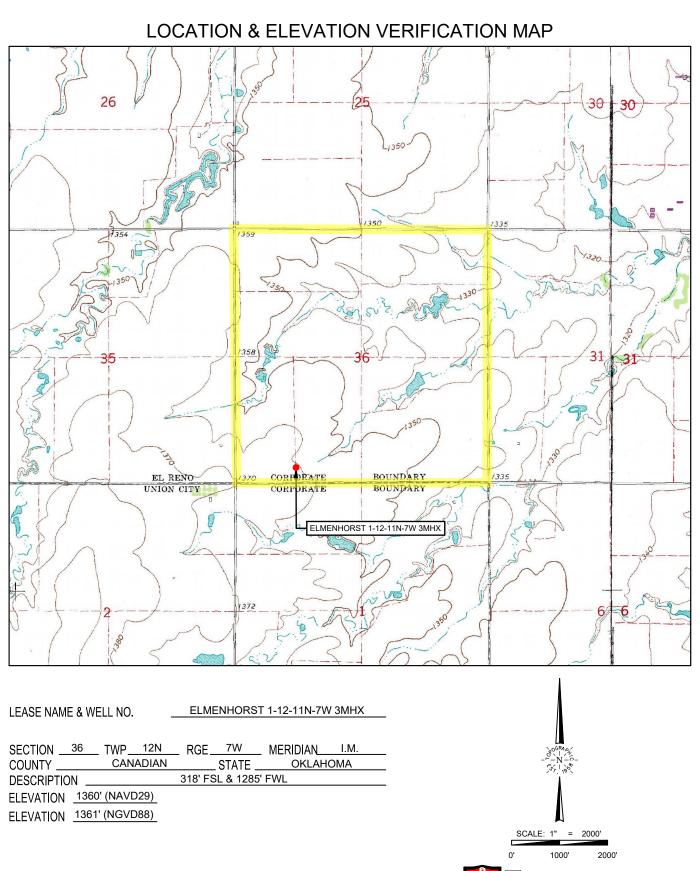
MULTI UNIT HO	LE 1							
Section: 12	Township:	11N	Range: 7W	Meridian: IM	Total Length: 8085			
	County:	CANADIA	N		Measured Total Depth: 18000			
Spot Location of	of End Point:	NE N	W NW	SW	True Vertical Depth: 10000			
	Feet From:	SOUTH	1/4 Sectio	n Line: 2347	End Point Location from			
	Feet From:	WEST	1/4 Sectio	n Line: 400	Lease,Unit, or Property Line: 400			
Additional Surface O	wner(s)		Address		City, State, Zip			
KENNETH W. AND LAUREN L. NOVOTNY		2745 MUR	RAY DRIVE	OKLAHOMA CITY, OK 73112				
NOTES:								
Category			Desc	ription				
DEEP SURFACE	CASING		CIRC		PROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF LURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR			
HYDRAULIC FRA	ACTURING		[7/29	[7/29/2021 - GC2] - OCC 165:10-3-10 REQUIRES:				
			HYD WEL TO S HYD PRO	RAULIC FRACTUR LS WITHIN 1 MILE UCH OPERATORS RAULIC FRACTUR VIDED, RESULTIN	GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF RING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE S SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE RING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN IG IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE NOTICE IS REQUIRED TO BE GIVEN;			
			LÉAS	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,				
			Т́ОВ	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL W TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDF FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG				
INCREASED DEI	NSITY - 7192	12	X492 2 WE	IS PEAK RESOU				
INCREASED DENSITY - 719243			X139 2 WE TRAV	[8/3/2021 - G56] - 1-11N-7W X139291 MSSLM 2 WELLS TRAVIS PEAK RESOURCES, LLC 7/1/2021				
LOCATION EXCEPTION - 719181			X139 X492 COM COM TRAV	3/2021 - G56] - 1 & 12-11N-7W 39291 1-11N-7W 92907 12-11N-7W MPL. INT. (1-11N-7W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL MPL. INT. (12-11N-7W) NCT 0' FNL, NCT 2640' FSL, NCT 330' FWL AVIS PEAK RESOURCES, LLC 29/2021				
MEMO					DSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED GS PERMITTED PER DISTRICT			
SPACING - 1392	91		EXT EST	2021 - G56] - (640) OTHERS MSSLM 5 BY 210465 12-11				
SPACING - 4929	07		VAC EXT	2021 - G56] - (640) 210465 MSSLM, C 139291 MSSLM, C OTHERS	THERS			

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SPACING - 719179	[8/3/2021 - G56] - 1 & 12-11N-7W	
	EST MULTIUNIT HORIZONTAL WELL	
	X139291 1-11N-7W	
	X492907 12-11N-7W	
	67% 1-11N-7W	
	33% 12-11N-7W	
	TRAVIS PEAK RESOURCES, LLC	
	6/29/2021	



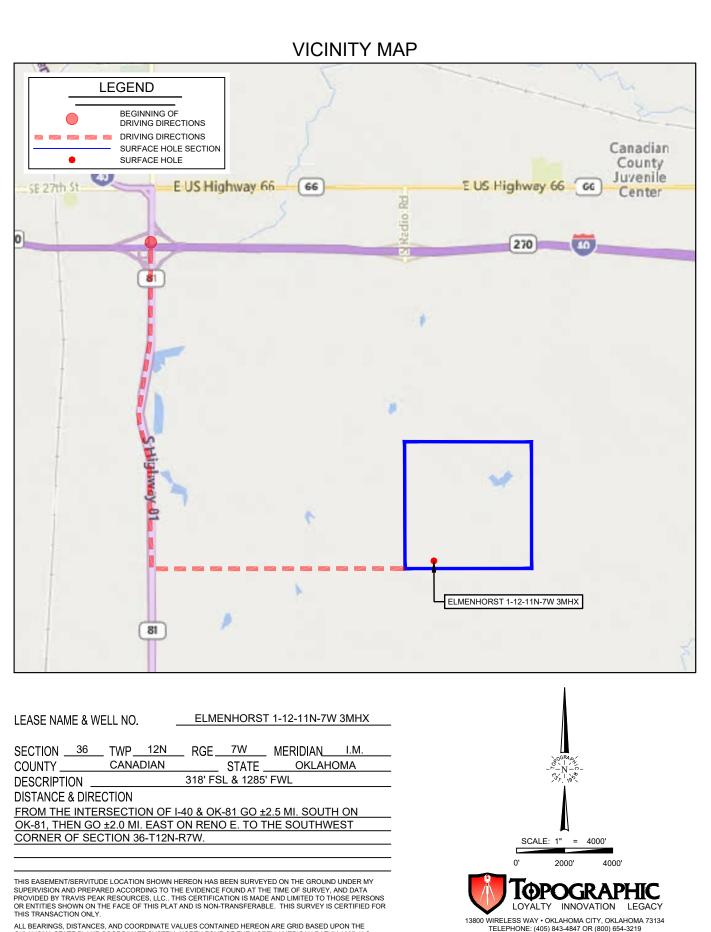




THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TRAVIS PEAK RESOURCES, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, NORTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.





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CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM