PI NUMBER: 003 23367 rizontal Hole Oil & Gas	OIL & GAS (I OKLAHOI	CORPORATION COMM CONSERVATION DIVI P.O. BOX 52000 MA CITY, OK 73152-20 Rule 165:10-3-1)	SION	Approval Date: Expiration Date:	04/02/2019 10/02/2020
	P	PERMIT TO DRILL			
WELL LOCATION: Sec: 36 Twp: 27N Rge: 11W					
SPOT LOCATION: NE NE NE NW	SECTION LINES:	IORTH FROM WEST			
	2'	15 2470			
Lease Name: ALLISON 36-27-11	Well No: 3	βH	Well will be	215 feet from nearest	unit or lease boundary.
Operator BCE-MACH LLC Name:		Telephone: 4052528151	C	TC/OCC Number:	24174 0
BCE-MACH LLC		ТАТЕ	J. ALLISON AND	NICOLE ALLISON	
14201 WIRELESS WAY STE 300	62222 HARPER R				
OKLAHOMA CITY, OK	73134-2512	CHE	ROKEE	OK 737	728
1 MISSISSIPPIAN 2 3 4 5	5281	6 7 8 9 10			
Spacing Orders: 606500	Location Exception Or	rders: 692982	Incre	eased Density Orders: 6	87839
Pending CD Numbers:			Spec	cial Orders:	
Total Depth: 10319 Ground Elevation: 116	³ Surface Ca	asing: 470	Depth to	base of Treatable Water-E	earing FM: 420
Under Federal Jurisdiction: No	Fresh Water S	upply Well Drilled: No		Surface Water use	d to Drill: Yes
PIT 1 INFORMATION		Approved Metho	d for disposal of Drilling I	Fluids:	
Type of Pit System: CLOSED Closed System Means St	eel Pits				
Type of Mud System: WATER BASED			nd application (REQUIR		PERMIT NO: 19-3627
Chlorides Max: 25000 Average: 8000		H. CLOSED S	STEM = STEEL PITS PI	ER OPERATOR REQUES	Т
Is depth to top of ground water greater than 10ft below bas	e of pit? Y				
Within 1 mile of municipal water well? N Wellhead Protection Area? N					
Pit is located in a Hydrologically Sensitive Area.					
Category of Pit: C					
Liner not required for Category: C					

HORIZONTAL HOLE 1					
Sec 36 Twp 27N Rge 11W County ALFALFA					
Spot Location of End Point: S2 S2 SE SW					
Feet From: SOUTH 1/4 Section Line: 150					
Feet From: WEST 1/4 Section Line: 1980					
Depth of Deviation: 5089					
Radius of Turn: 573					
Direction: 185					
Total Length: 4330					
Measured Total Depth: 10319					
True Vertical Depth: 5400					
End Point Location from Lease,					
Unit, or Property Line: 150					
Notes:					
Category	Description				
HYDRAULIC FRACTURING	3/22/2019 - G71 - OCC 165:10-3-10 REQUIRES:				
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;				
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,				
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG				
INCREASED DENSITY - 687839	4/2/2019 - G58 - 36-27N-11W X606500 MSSP 2 WELLS BCE-MACH LLC 12/6/2018				
LOCATION EXCEPTION - 692982	4/2/2019 - G58 - (I.O.) 36-27N-11W X606500 MSSP COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 1320' FWL BCE-MACH LLC 3/15/2019				
SPACING - 606500	4/2/2019 - G58 - (640) 36-27N-11W VAC 386572 MSSCT, MSSLM EST MSSP, OTHER				

