API NUMBER: 017 25433

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/27/2019
Expiration Date: 09/27/2020

PERMIT TO DRILL

WELL LOCATION:	Sec:	22	Twp:	12N	Rge:	9W	County:	CANADIAN

SPOT LOCATION: SW NE NW NW FEET FROM QUARTER: FROM NORTH FROM WEST

SECTION LINES: **565 685**

Lease Name: CHILES Well No: 1H-15-10 Well will be 565 feet from nearest unit or lease boundary.

Operator CITIZEN ENERGY III LLC Telephone: 9189494680 OTC/OCC Number: 24120 0 Name:

CITIZEN ENERGY III LLC 320 S BOSTON AVE STE 900

TULSA. OK 74103-3729

WILLIAM CHESTER CHILES III

P.O. BOX 267

MINCO OK 73059

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 11900 1 6 2 7 3 8 4 9 5 10 Spacing Orders: Location Exception Orders: Increased Density Orders: No Spacing

Pending CD Numbers: 201901272 Special Orders:

201901273

Total Depth: 22335 Ground Elevation: 1475 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 220

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: MARI OW

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36357

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: MARLOW

HORIZONTAL HOLE 1

Sec 10 Twp 12N Rge 9W County CANADIAN

Spot Location of End Point: N2 N2 NW NW Feet From: NORTH 1/4 Section Line: 165
Feet From: WEST 1/4 Section Line: 660

Depth of Deviation: 11224 Radius of Turn: 573 Direction: 359

Total Length: 10211

Measured Total Depth: 22335

True Vertical Depth: 11950

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

MEMO

Category Description

DEEP SURFACE CASING 3/13/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 3/13/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

3/13/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201901272 3/25/2019 - GA8 - (E.O.)(1280)(HOR) 10 & 15-12N-9W

VAC 521653 MISS 15-12N-9W

EST MSSP

POE TO BHL NLT 660' FB

(COEXIST SP. ORDER #651574 MSSP 10-12N-9W)

REC. 3/12/2019 (JOHNSON)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25433 CHILES 1H-15-10

Category

Description

PENDING CD - 201901273

3/25/2019 - GA8 - (E.O.) 15 & 10-12N-9W X201901273 MSSP COMPL. INT (15-12N-9W) NCT 165' FSL, NCT 0' FNL. NCT 330' FWL COMPL. IINT. (10-12N-9W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL CITIZEN ENERGY III, LLC REC 3/12/2019 (JOHNSON)

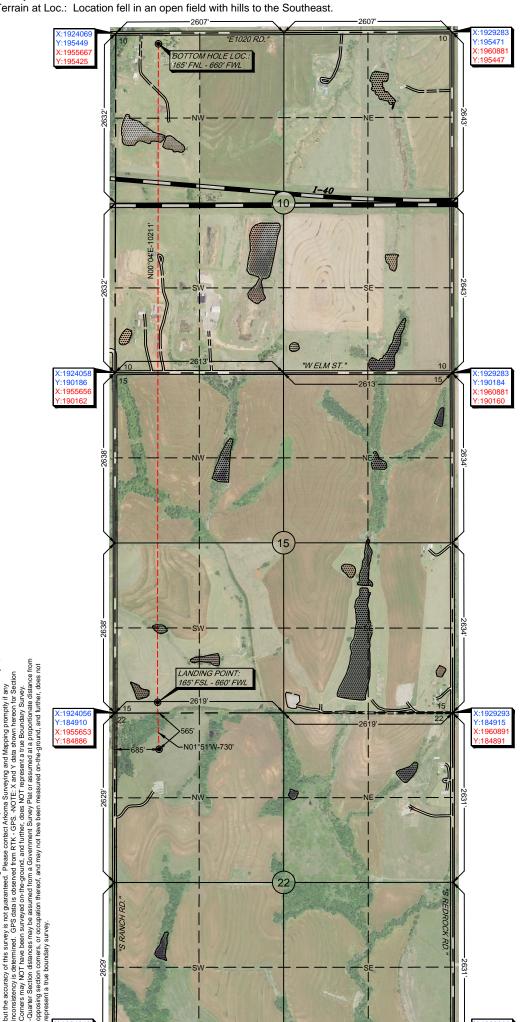


Operator: CITIZEN ENERGY, LLC 35-017-25433 Lease Name and No.: CHILES 1H-15-10

Footage: 565' FNL - 685' FWL Gr. Elevation: 1475' Section: 22 Township: 12N Range: 9W I.M.

State of Oklahoma County: Canadian

Terrain at Loc.: Location fell in an open field with hills to the Southeast.



All bearings shown are grid bearings. 1" = 1500'

S.H.L. Sec. 22-12N-9W I.M.

B.H.L. Sec. 10-12N-9W I.M.

GPS DATUM NAD 83 NAD 27

OK NORTH ZONE

Surface Hole Loc. Lat: 35°30'22.77"N Lon: 98°08'49.28"W Lat: 35.50632557 Lon: -98.14702226 X: 1924739 Y: 184346

Surface Hole Loc .: Lat: 35°30'22.59"N Lon: 98°08'48.08"W Lat: 35.50627379 Lon: -98.14668979 X: 1956337 Y: 184322

Landing Point: Lat: 35°30'29.99"N Lon: 98°08'49.58"W Lat: 35.50833082 Lon: -98.14710502 X: 1924716 Y: 185076

Landing Point: Lat: 35°30'29.80"N Lon: 98°08'48.38"W Lat: 35.50827911 Lon: -98.14677251 X: 1956314 Y: 185052

Bottom Hole Loc.: Lat: 35°32'10.98"N Lon: 98°08'49.60"W Lat: 35.53638218 Lon: -98.14711215 X: 1924729 Y: 195287 Bottom Hole Loc.:

Lat: 35°32'10.79"N Lon: 98°08'48.40"W Lat: 35.53633126 Lon: -98.14677913 X: 1956327 Y: 195263

that t note t

> Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2020

Invoice #8523-A

Date Staked: 03/05/19 Date Drawn: 03/08/19 By: D.W. By: C.K.

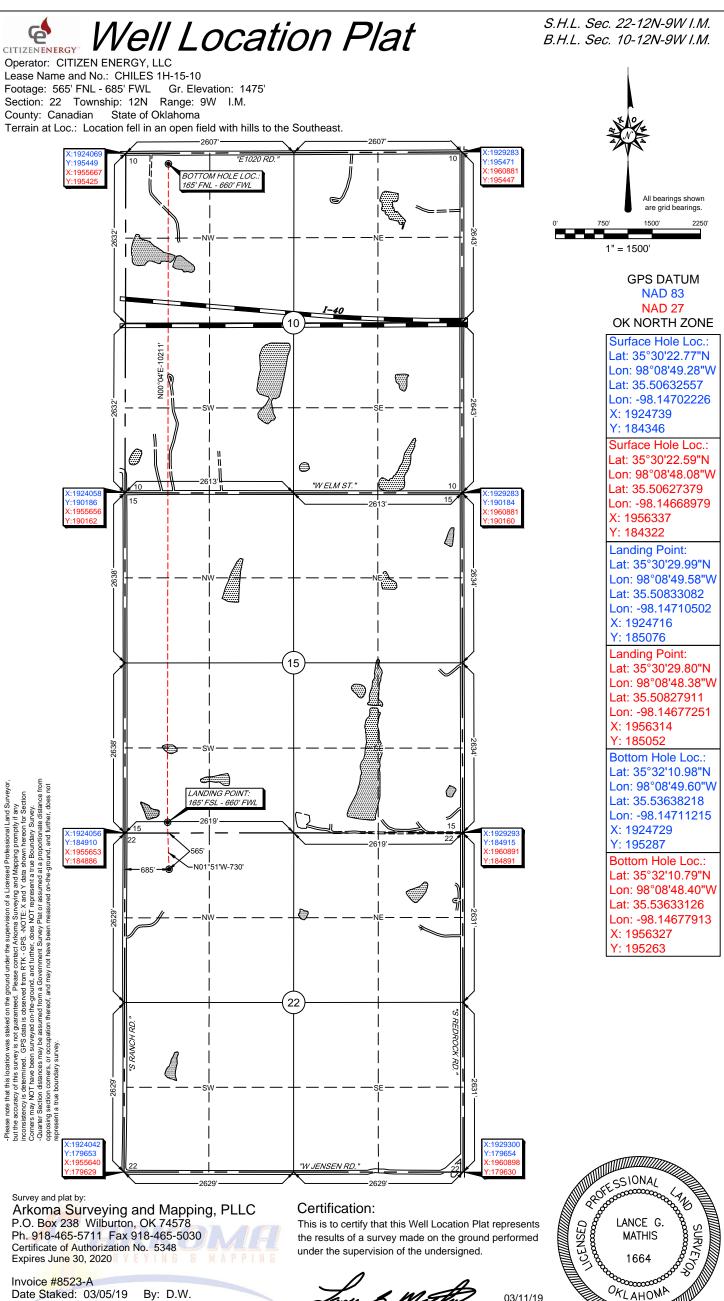
Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.



03/11/19

CCIUM. MININGE SSIONAL OR SSOOTOOO SURVEYOR LANCE G. **MATHIS** 1664 TALAHOMA OKLAHOMA

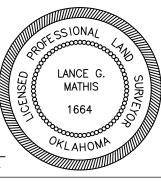


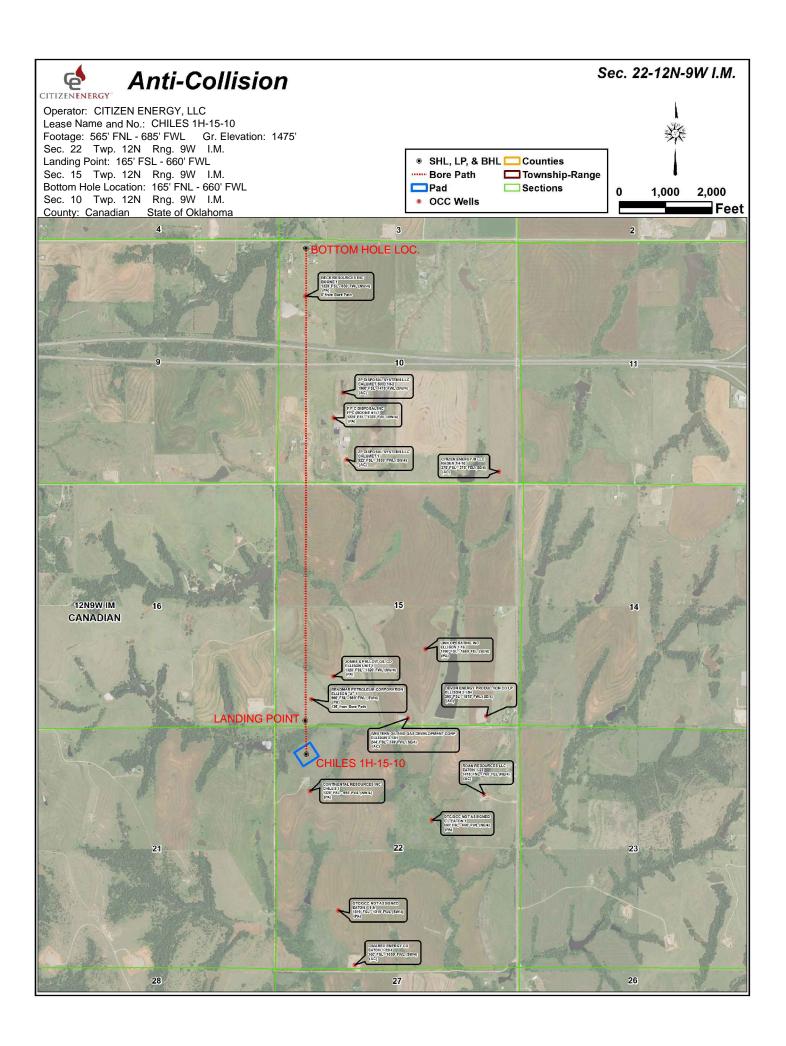
Date Staked: 03/05/19 Date Drawn: 03/08/19



03/11/19

OK LPLS 1664







Topographic Vicinity Map

Operator: CITIZEN ENERGY, LLC

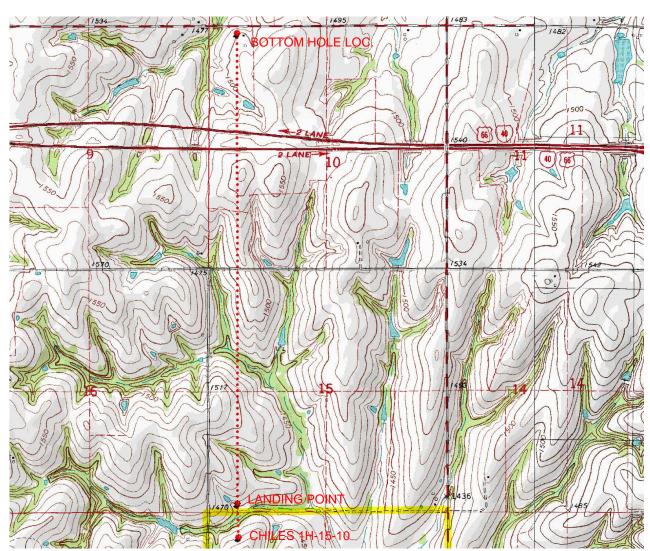
Lease Name and No.: CHILES 1H-15-10 Surface Hole Location: 565' FNL - 685' FWL

Sec. 22 Twp. 12N Rng. 9W I.M. Landing Point: 165' FSL - 660' FWL Sec. 15 Twp. 12N Rng. 9W I.M. Bottom Hole Location: 165' FNL - 660' FWL Sec. 10 Twp. 12N Rng. 9W I.M. County: Canadian State of Oklahoma



Scale 1" = 2000' Contour Interval: 10'

Ground Elevation at Surface Hole Location: 1475'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2020

Date Staked: 03/05/19

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

