API NUMBER: 103 24304 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	03/08/2023	
Expiration Date:	09/08/2024	

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

VELL LOCATION: Section: 27	Township: 20N	Range: 2W	County: N	OBLE				
POT LOCATION: S2 NE SE	NE FEET FROM (QUARTER: FROM	NORTH	FROM EAST				
	SECTI	ION LINES:	1830	330				
ease Name: HENKE		Well No:	10		Well will be	330 feet fro	m nearest unit	or lease boundary.
perator Name: KEENER OIL & GAS CO	MPANY	Telephone:	91858741	54		0	TC/OCC Num	ber: 19336 0
KEENER OIL & GAS COMPANY				JOEL & CYNTH	IIS WILSON R	EVOCABLE	TRUST	
				4415 N. BRYAN	I AVE.			
TULSA,	OK 74119-44	416		SHAWNEE		ОК	74804	
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Formation(s) (Permit Valid for Lis Name TONKAWA Spacing Orders: No Spacing Pending CD Numbers: No Pending Total Depth: 3800 Ground E	Code 406TNKW	Depth 3120 Location Excep Working int	terest owner	s' notified: *** 460 IP	Depth to	S o base of Treatab	special Orders:	No Special

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[3/1/2023 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[3/8/2023 - GB1] - FORMATION UNSPACED; 40-ACRE LEASE (SE4 NE4)