API NUMBER: 017 25612

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/09/2020

Expiration Date: 09/09/2021

Multi Unit Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION:	Section:	10	Township:	11N	Range:	8W	County:	CAN	IADIAN		7				
SPOT LOCATION:	NW NE	NE	SE	FEET FR	OM QUARTER:	FROM	SOUTH	FF	OM EAST						
				∟ SE	ECTION LINES:		2365		403						
Lease Name:	VINCE GILL 1	400				Wall Na.	10-3-1M	VII	403	Wall	will be	403	faat fram maaraat		. b.a.m.dam.
Lease Name:	VINCE GILL 1	108				well No:	10-3-1W	ΧН		weii	will be	403	feet from nearest u	nit or lease	e boundary.
Operator Name:	CAMINO NAT	URAL RE	SOURCES	LLC	Te	elephone:	7204052	2706					OTC/OCC No	ımber:	24097 0
CAMINO NATURAL RESOURCES LLC															
1401 17TH S	T STE 1000								6 MILE CREEK	CATTL	E CO.,	LLC			
DENVER,			СО	80202-	1247				PO BOX 85056	60					
,									YUKON				OK 73085		
									TORON				OK 75005		
Formation(s)	(Permit Va	lid for I	isted For	mations	Only):										
Name	(i cilliit va	iiu ioi L	Code		• • •	Depth		7							
	NI IME					•									
<ol> <li>MISSISSIPP</li> <li>WOODFORI</li> </ol>			351W	ISSLM /DED		10839 11087									
Spacing Orders:			3134	1010			otion Orde	re:	No Exceptions			In	creased Density Order	No De	nsity Orders
					Locat	IOII LACE	olion Orde	13.					ordaded Benoity Graef		
Pending CD Number	ers: 2020004	17											Special Order	s: No Spe	ecial Orders
	2020004	16													
	2020004	13													
	2020004	12													
	2020004	14													
	2020004	15													
Total Depth: 1	8991	Ground	Elevation: 1	1364	Su	ırface (	Casing:	15	600		Depth to	o base	of Treatable Water-Be	aring FM:	460
												D	Deep surface casi	ng has b	een approved
Under	Federal Jurisdic	tion: No	,					Approved Method for disposal of Drilling Fluids:							
Fresh Water Supply Well Drilled: No					D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37251										
Surface	e Water used to	Drill: Ye	S						H. SEE MEMO						
PIT 1 INFOR	MATION								Catego	ory of Pit:	С				
Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C									
Type of Mud System: WATER BASED						Pit Location is: NON HSA									
Chlorides Max: 5000 Average: 3000						Pit Location Fo	ormation:	DOG CF	REEK						
Is depth to	top of ground wa	ater great	er than 10ft	below base	of pit? Y										
Within 1 mile of municipal water well? N															
	Wellhead Prote	ection Are	a? N												

PIT 2 INFORMATION

Type of Pit System:

Pit

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit?  $\,\,$  Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

is not located in a Hydrologically Sensitive Area.

Pit <u>is not</u> located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA
Pit Location Formation: DOG CREEK

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 3 Township: 11N Range: 8W Total Length: 7834

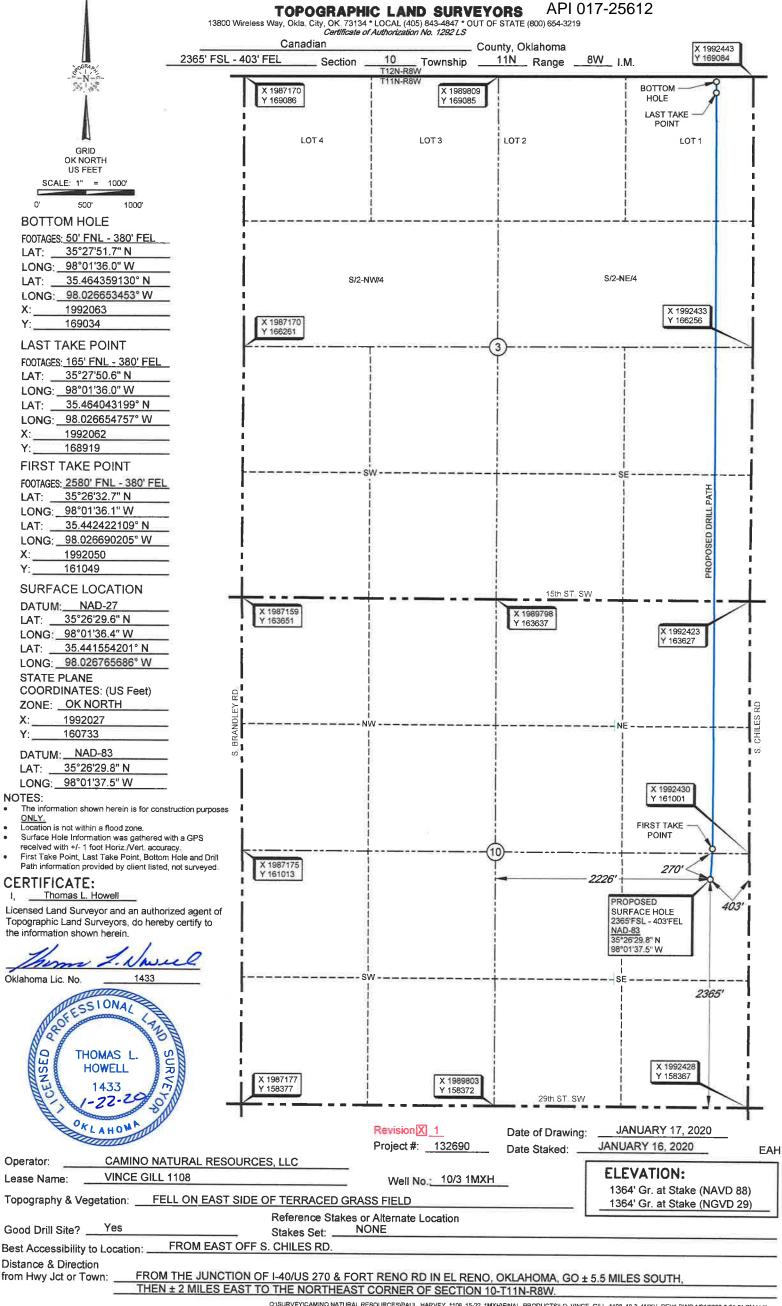
County: CANADIAN Measured Total Depth: 18991

Spot Location of End Point: NW NE NE NE True Vertical Depth: 11087

Feet From: NORTH 1/4 Section Line: 50 End Point Location from
Feet From: EAST 1/4 Section Line: 380 Lease,Unit, or Property Line: 50

NOTES:	
Category	Description
DEEP SURFACE CASING	2/27/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	2/27/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
MEMO	2/27/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202000412	3/9/2020 - GB1 - (I.O.) 10 & 3-11N-8W X130069 MSSLM 10 & 3-11N-8W X202000417 WDFD 3-11N-8W X202000416 WDFD 10-11N-8W COMPL INT (10-11N-8W) NCT 2000' FSL, NCT 0' FNL, NCT 330' FEL COMPL INT (3-11N-8W) NCT 0' FSL, NCT 165' FNL, NCT 380' FEL NO OP NAMED REC 3/2/2020 (HUBER)
PENDING CD - 202000413	3/9/2020 - GB1 - (I.O.) 10 & 3-11N-8W EST MULTIUNIT HORIZONTAL WELL X130069 MSSLM 10 & 3-11N-8W X202000417 WDFD 3-11N-8W X202000416 WDFD 10-11N-8W (WDFD ADJACENT COMMON SOURCES OF SUPPLY TO MSSLM) 66.67% 3-11N-8W 33.33% 10-11N-8W NO OP NAMED REC 3/2/2020 (HUBER)
PENDING CD - 202000414	3/9/2020 - GB1 - 10-11N-8W X130069 MSSLM 2 WELLS NO OP NAMED REC 3/2/2020 (HUBER)
PENDING CD - 202000415	3/9/2020 - GB1 - 3-11N-8W X130069 MSSLM 1 WELL NO OP NAMED REC 3/2/2020 (HUBER)
PENDING CD - 202000416	3/9/2020 - GB1 - (I.O.)(640)(HOR) 10-11N-8W EXT 667928 WDFD COMPL INT NLT 165' FNL/FSL, NLT 330' FEL/FWL REC 3/2/2020 (HUBER)
PENDING CD - 202000417	3/9/2020 - GB1 - (I.O.)(640)(HOR) 3-11N-8W EXT 667928 WDFD COMPL INT NLT 165' FNL/FSL, NLT 330' FEL/FWL REC 3/2/2020 (HUBER)

SPACING - 130069	3/9/2020 - GB1 - (640) 10 & 3-11N-8W	
0.7.00	VAC OTHER	
	EXT 126545 MSSLM	
	EXT OTHERS	
	EST OTHER	



## TOPOGRAPHIC LAND SURVEYORS 13800 Wireless Way, Okla, City, OK, 73134 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219 Certificate of Authorization No. 1292 LS Canadian County, Oklahoma 2365' FSL - 403' FEL 10 11N Range 8W\_ I.M. Section Township LOT 4 GRID OK NORTH US FEET SCALE: 1" 500' **BOTTOM HOLE** FOOTAGES: 50' FNL - 380' FEL 35°27'51.7" N LAT: LONG:\_ 98°01'36.0" W LAT: 35.464359130° N LONG:\_ 98.026653453° W 1992063 169034 LAST TAKE POINT FOOTAGES: 165' FNL - 380' FEL 35°27'50.6" N LONG: 98°01'36.0" W LAT: 35.464043199° N LONG:\_ 98.026654757° W 1992062 168919 FIRST TAKE POINT FOOTAGES: 2580' FNL - 380' FEL LAT: 35°26'32.7" N LONG: 98°01'36.1" W 35.442422109° N LAT: LONG: 98.026690205° W 1992050 161049 SURFACE LOCATION DATUM: NAD-27 35°26'29.6" N LONG:\_ 98°01'36.4" W LAT: 35.441554201° N LONG: 98.026765686° W STATE PLANE COORDINATES: (US Feet) ZONE: OK NORTH 1992027 160733 DATUM: NAD-83 35°26'29.8" N LAT: LONG: 98°01'37.5" W NOTES: The information shown herein is for construction purpo ONLY. Location is not within a flood zone Surface Hole Information was gathered with a GPS received with +/- 1 foot Horiz. // Wert. accuracy. First Take Point, Last Take Point, Bottom Hole and Drill Path information provided by client listed, not surveyed. **CERTIFICATE:** Thomas L. Howell PROPOSED SURFACE HOLE Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify to the information shown herein. 2365'FSL - 403'FEL NAD-83 35°26'29.8" N 98°01'37.5" W home Oklahoma Lic. No. SIONAL THOMAS L HOWELL 1433 OKLAHOM Revision X 1 JANUARY 17, 2020 Date of Drawing: JANUARY 16, 2020 Project #: \_\_132690 Date Staked: EAH Operator: CAMINO NATURAL RESOURCES, LLC **ELEVATION:** VINCE GILL 1108 Lease Name: Well No. 10/3 1MXH 1364' Gr. at Stake (NAVD 88) FELL ON EAST SIDE OF TERRACED GRASS FIELD Topography & Vegetation: \_\_ 1364' Gr. at Stake (NGVD 29) Reference Stakes or Alternate Location Good Drill Site? Yes Stakes Set:

FROM EAST OFF S. CHILES RD

Best Accessibility to Location: .

Distance & Direction

from Hwy Jct or Town:

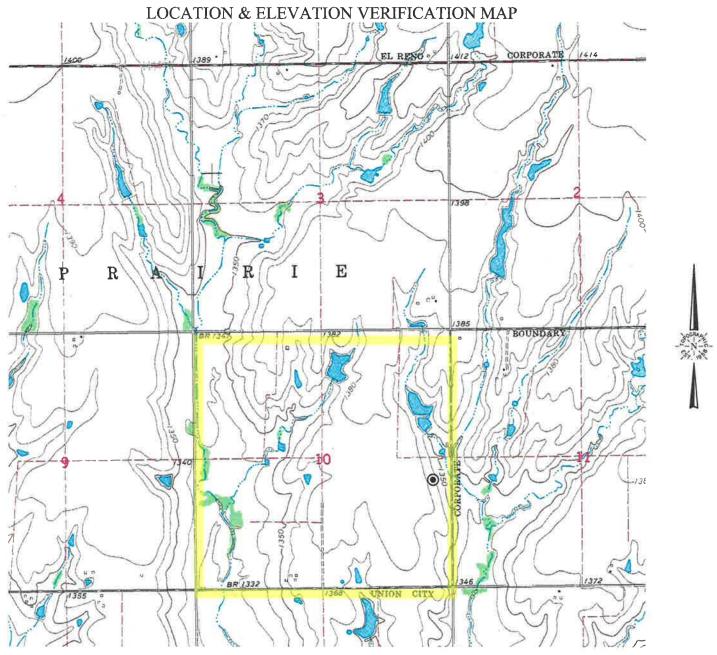
THEN ± 2 MILES EAST TO THE NORTHEAST CORNER OF SECTION 10-T11N-R8W.

C.SURVEYCAMINO NATURAL RESOURCESIPAUL\_HARVEY\_1108\_15-22\_1MXHFINAL\_PRODUCTSILO\_VINCE\_GILL\_1108\_10-3\_1MXH\_REV1.DWG 1/21/2020 3:32:21 PM KHIIDUM

FROM THE JUNCTION OF I-40/US 270 & FORT RENO RD IN EL RENO, OKLAHOMA, GO  $\pm$  5.5 MILES SOUTH

## **TOPOGRAPHIC LAND SURVEYORS**

Surveying and Mapping for the Energy Industry 13800 Wireless Way Oklahoma City, OK 73134 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219



Sec10	Twp	11N	Rng	W8	1.M.
County	CANADIAN		_State	OK	
Operator	CAMINO NATU	IRAL RE	SOURCES, LL	.c	
Description_	2365' FSL - 40	03' <u>FEL</u>			
Lease	VINCE GILL 1	108 10/3	1MXH		
Elevation	1364' Gr. at St 1364' Gr. at St				

Above Background Data from U.S.G.S. Topographic Map Scale: 1"=2000'

Contour Interval	10'
Contour Hiter var	- 10

When elevation is shown hereon it is the ground elevation of the location stake. Review this plat and inform us immediately of any possible discrepancy.

