API NUMBER: 017 25611

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/09/2020
Expiration Date: 09/09/2021

Multi Unit Oil & Gas

PERMIT TO DRILL

PERMIT TO DRILL						
WELL LOCATION: Section: 10 Township: 11N Range: 8W County:	CANADIAN					
SPOT LOCATION: NW NE NE SE FEET FROM QUARTER: FROM SOUTH	FROM EAST					
SECTION LINES: 2395	403					
Lease Name: PAUL HARVEY 1108 Well No: 10-15-1M						
Operator Name: CAMINO NATURAL RESOURCES LLC Telephone: 7204052:	706 OTC/OCC Number: 24097 0					
Operator Name: CAMINO NATURAL RESOURCES LLC Telephone: 72040527	706 OTC/OCC Number. 24097 0					
CAMINO NATURAL RESOURCES LLC						
1401 17TH ST STE 1000	6 MILE CREEK CATTLE CO., LLC					
DENVER, CO 80202-1247	PO BOX 850560					
,	YUKON OK 73085					
	Tokok ok 75005					
Formation(a) (Dermit Valid for Listed Formations Only)						
Formation(s) (Permit Valid for Listed Formations Only):						
Name Code Depth						
1 MISSISSIPPI LIME 351MSSLM 10839 2 WOODFORD 319WDFD 11087						
Spacing Orders: 130069 Location Exception Orders 654422	S: No Exceptions Increased Density Orders: No Density Orders					
Pending CD Numbers: 202000416	Special Orders: No Special Orders					
202000411						
202000411						
202000410						
Total Depth: 18850 Ground Elevation: 1364 Surface Casing:	1500 Depth to base of Treatable Water-Bearing FM: 460					
	Deep surface casing has been approved					
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:					
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37251					
Surface Water used to Drill: Yes	H. SEE MEMO					
PIT 1 INFORMATION	Category of Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C					
Type of Mud System: WATER BASED	Pit Location is: NON HSA					
Chlorides Max: 5000 Average: 3000	Pit Location Formation: DOG CREEK					
Is depth to top of ground water greater than 10ft below base of pit? Y						
Within 1 mile of municipal water well? N						
Wellhead Protection Area? N						
Pit <u>is not</u> located in a Hydrologically Sensitive Area.						
PIT 2 INFORMATION	Category of Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C					
Type of Mud System: OIL BASED	Pit Location is: NON HSA					
Chlorides Max: 300000 Average: 200000	Pit Location Formation: DOG CREEK					
Is depth to top of ground water greater than 10ft below base of pit? Y						
Within 1 mile of municipal water well? N						

Wellhead Protection Area? N

is not located in a Hydrologically Sensitive Area.

MULTI UNIT HOLE 1

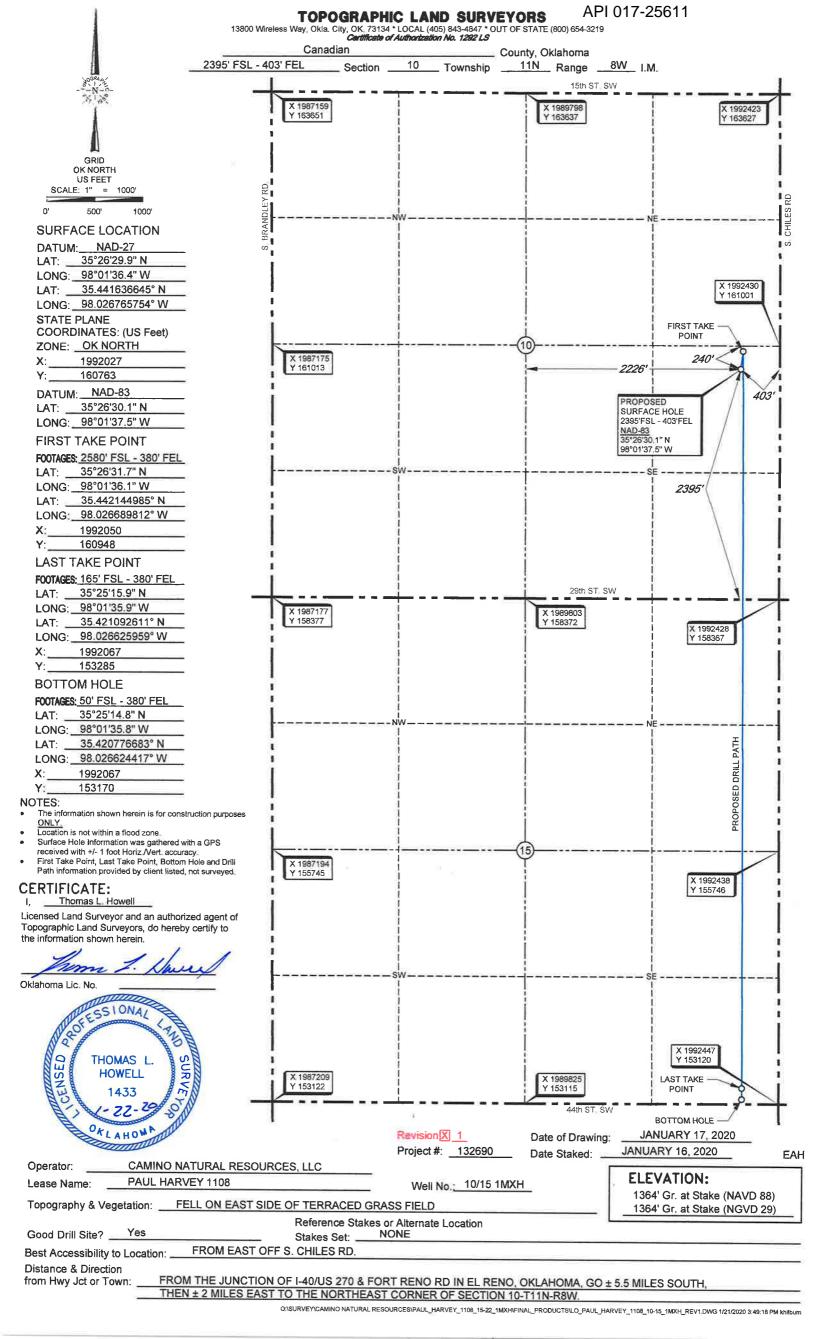
Section: 15 Township: 11N Range: 8W Total Length: 7679

County: CANADIAN Measured Total Depth: 18850

Spot Location of End Point: SW SE SE SE True Vertical Depth: 11312

Feet From: SOUTH 1/4 Section Line: 50 End Point Location from
Feet From: EAST 1/4 Section Line: 380 Lease,Unit, or Property Line: 50

NOTES:		
Category	Description	
DEEP SURFACE CASING	2/27/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING	
HYDRAULIC FRACTURING	2/27/2020 - G71 - OCC 165:10-3-10 REQUIRES:	
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;	
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,	
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG	
MEMO	2/27/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT	
PENDING CD - 202000410	3/9/2020 - GB1 - (I.O.) 10 & 15-11N-8W X130069 MSSLM 10 & 15-11N-8W X654422 WDFD 15-11N-8W X202000416 WDFD 10-11N-8W COMPL INT (10-11N-8W) NCT 2000' FNL, NCT 0' FSL, NCT 330' FEL COMPL INT (15-11N-8W) NCT 0' FNL, NCT 165' FSL, NCT 380' FEL NO OP NAMED REC 3/2/2020 (HUBER)	
PENDING CD - 202000411	3/9/2020 - GB1 - (I.O.) 10 & 15-11N-8W EST MULTIUNIT HORIZONTAL WELL X130069 MSSLM 10 & 15-11N-8W X654422 WDFD 15-11N-8W X202000416 WDFD 10-11N-8W (WDFD ADJACENT COMMON SOURCES OF SUPPLY TO MSSLM) 66.67% 15-11N-8W 33.33% 10-11N-8W NO OP NAMED REC 3/2/2020 (HUBER)	
PENDING CD - 202000414	3/9/2020 - GB1 - 10-11N-8W X130069 MSSLM 2 WELLS NO OP NAMED REC 3/2/2020 (HUBER)	
PENDING CD - 202000416	3/9/2020 - GB1 - (I.O.)(640)(HOR) 10-11N-8W EXT 667928 WDFD COMPL INT NLT 165' FNL/FSL, NLT 330' FEL/FWL REC 3/2/2020 (HUBER)	
SPACING - 130069	3/9/2020 - GB1 - (640) 10 & 15-11N-8W EXT 126545 MSSLM EXT OTHERS EST OTHER	
SPACING - 654422	3/9/2020 - GB1 - (640)(HOR) 15-11N-8W EST WDFD COMPL INT NLT 165' FNL/FSL, NLT 330' FEL/FWL	



TOPOGRAPHIC LAND SURVEYORS Vav. Okla. City, OK 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219 13800 Wireless Way, Okla, City, OK. 731 34 * LOCAL (405) 843-4847 * (o of Authorization No. 1292 LS Canadian County, Oklahoma 2395' FSL - 403' FEL 11N Range 8W_ I.M. Section Township US FEET SCALE: 1" 1000' 500 1000 SURFACE LOCATION DATUM: NAD-4, 1 AT: 35°26'29.9" N LONG: 98°01'36.4" W 35.441636645° N LONG: 98.026765754° W STATE PLANE COORDINATES: (US Feet) ZONE: OK NORTH 1992027 160763 DATUM: NAD-83 PROPOSED SURFACE HOLE 2395'FSL - 403'FEL 35°26'30.1" N LAT: LONG: 98°01'37.5" W NAD-83 35°26'30.1" N FIRST TAKE POINT 98°01'37.5" W FOOTAGES: 2580' FSL - 380' FEL 35°26'31.7" N LAT: LONG:_ 98°01'36.1" W LAT: 35.442144985° N LONG: 98.026689812° W 1992050 160948 LAST TAKE POINT FOOTAGES: 165' FSL - 380' FEL 35°25'15.9" N LAT: LONG: 98°01'35.9" W LAT: 35.421092611° N LONG: 98.026625959° W 1992067 153285 **BOTTOM HOLE** FOOTAGES: 50' FSL - 380' FEL 35°25'14.8" N LAT: LONG: 98°01'35.8" W LAT: 35.420776683° N LONG: 98.026624417° W X 1992067 Y 153170 NOTES: nation shown herein is for construction purposes ONLY Location is not within a flood zone Surface Hole Information was gathered with a GPS received with +/- 1 foot Horiz, //vert. accuracy. First Take Point, Last Take Point, Bottom Hole and Drill Path information provided by client listed, not surveyed. **CERTIFICATE:** Thomas L. Howell Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify to the information shown herein. Okłahoma Lic. No SIONAL THOMAS L SRI HOWELL

OKLAHOM

RevisionX 1

Project #: 132690

JANUARY 17, 2020 JANUARY 16, 2020

Operator: Lease Name:

CAMINO NATURAL RESOURCES, LLC PAUL HARVEY 1108

Well No.: 10/15 1MXH

ELEVATION:

1364' Gr. at Stake (NAVD 88) 1364' Gr. at Stake (NGVD 29)

EAH

Good Drill Site? Yes

Topography & Vegetation: FELL ON EAST SIDE OF TERRACED GRASS FIELD Reference Stakes or Alternate Location

Stakes Set:

Best Accessibility to Location: Distance & Direction

from Hwy Jct or Town:

FROM EAST OFF S. CHILES RD.

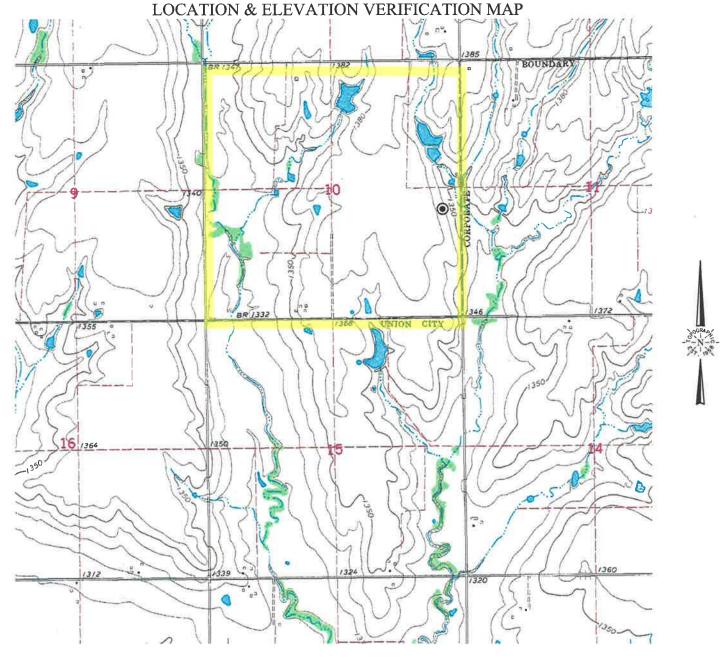
FROM THE JUNCTION OF 1-40/US 270 & FORT RENO RD IN EL RENO, OKLAHOMA, GO ± 5.5 MILES SOUTH, THEN ± 2 MILES EAST TO THE NORTHEAST CORNER OF SECTION 10-T11N-R8W.

Date of Drawing:

Date Staked:

TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry 13800 Wireless Way Oklahoma City, OK 73134 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219



Sec10	Twp	11N	Rng	8W	1.M.
County	CANADIAN		_State	OK	
Operator	CAMINO NATURAL RESOURCES, LLC				
Description_	2395' FSL - 403' FEL				
Lease	PAUL HARVEY 1108 10/15 1MXH				
Elevation	1364' Gr. at Stake (NAVD 88) 1364' Gr. at Stake (NGVD 29)				

Above Background Data from U.S.G.S. Topographic Map Scale: 1"=2000'

(Contour	Interval	l 10'

When elevation is shown hereon it is the ground elevation of the location stake.

Review this plat and inform us immediately of any possible discrepancy.



STAKE DATE: JANUARY 16, 2020