	County: WOOI IT FROM QUARTER: FROM DTION LINES:	PERMIT TO E DS SOUTH FROM 220 1H Telephone: 4	EAST 1998	
SPOT LOCATION: SE SW SW SE FEE SEC Lease Name: BUSH 3-28-17 Operator BCE-MACH LLC	T FROM QUARTER: FROM	SOUTH FROM 220 1H		
Operator BCE-MACH LLC		1H		
		Telephone: 4		Well will be 220 feet from nearest unit or lease boundary.
			052528151	OTC/OCC Number: 24174 0
BCE-MACH LLC 14201 WIRELESS WAY STE 300			GEORGE I 37500 CR :	
OKLAHOMA CITY, OK 73	134-2512		ALVA	OK 73717
2 3 4 5		8	7 B 9 10	
Spacing Orders: 694264	Location Exception C	Orders: 695382		Increased Density Orders:
Pending CD Numbers: 201902006 Total Depth: 10800 Ground Elevation: 1848	Surface C	Casing: 460		Special Orders: Depth to base of Treatable Water-Bearing FM: 410
Under Federal Jurisdiction: No	Fresh Water Supply Well Drilled: No		Surface Water used to Drill: Yes	
PIT 1 INFORMATION		A	pproved Method for di	lisposal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means Steel Type of Mud System: WATER BASED Chlorides Max: 25000 Average: 8000	D. One time land application (REQUIRES PERMIT) PERMIT NO: 18-358 H. CLOSED SYSTEM = STEEL PITS (REQUIRED - YELLOWSTONE CREEK)			
Is depth to top of ground water greater than 10ft below base of Within 1 mile of municipal water well? N Wellhead Protection Area? N	rpit? Y	_		
Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C				
Liner not required for Category: C				
Pit Location is NON HSA Pit Location Formation: DOG CREEK				

WOODS Sec 03 Twp 28N Rge 17W County Spot Location of End Point: SW SW SE SW Feet From: SOUTH 1/4 Section Line: 150 Feet From: WEST 1/4 Section Line: 1560 Depth of Deviation: 4941 Radius of Turn: 547 Direction: 178 Total Length: 5000 Measured Total Depth: 10800 True Vertical Depth: 5495 End Point Location from Lease. Unit. or Property Line: 150 Notes: Description Category HYDRAULIC FRACTURING 5/28/2019 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG LOCATION EXCEPTION - 695382 6/11/2019 - GB1 - (I.O.) 3-28N-17W X694264 MSSP COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 1320' FWL **BCE-MACH LLC** 4/30/2019 PENDING CD - 201902006 6/25/2019 - GB1 - NPT PARAGRAPH 8, 9, 10, 11, AND 12 OF #695382 WAS NOT INCLUDED IN THE ORDER; WILL BE ADDED BACK IN STATING THE EXCEPTION TO 600' RULE, ALLOWABLE, PREVIOUS ORDERS, SPECIAL FINDINGS, AND REOPENING DATE. SPACING - 694264 6/11/2019 - GB1 - (640)(HOR) 3-28N-17W VAC 128274 CSTR EST MSSP COMPL. INT. NLT 660' FB

(COEXIST SPACING ORDER #238591 MISS)

HORIZONTAL HOLE 1

