API NUMBER: 051 24661 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 06/25/2019 12/25/2020 Expiration Date:

Horizontal Hole Multi Unit

Oil & Gas

PERMIT TO DRILL

Lease Name:	LEONA	RD					W	ell No:	1-3-10-15	XHM	
							SECTION LINES:		1732		394
SPOT LOCATION:	NE	SW	' N	W	SW		FEET FROM QUARTER:	FROM	SOUTH	FROM	WEST
WELL LOCATION:	Sec:	03	Twp:	8N	Rge:	7W	County	: GRA	DY		

Well will be 394 feet from nearest unit or lease boundary.

Operator

Telephone: 4052349020; 4052349

OTC/OCC Number: 3186 0

CONTINENTAL RESOURCES INC

PO BOX 269000

OKLAHOMA CITY. OK 73126-9000

CONTINENTAL RESOURCES INC

DANIEL PHELPS

2009 MORNING TIDE LANE

LEAGUE TX 77573

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	CANEY	12566	6	
2	MISSISSIPPIAN	12655	7	
3	SYCAMORE	12865	8	
4	WOODFORD	13200	9	
5			10	
Spacing Orders: 684948		Location Exception Orders:		Increased Density Orders:
	621647			
Pending CD Nur	mbers: 201902744			Special Orders:

201902745 201902746 201902742

Total Depth: 24119 Ground Elevation: 1184 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 300

Under Federal Jurisdiction: Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 3000 Average: 2000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is NON HSA

Pit Location Formation: CHICKASHA Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36712

H SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 15 Twp 8N Rge 7W County **GRADY** Spot Location of End Point: S2 SE SW SW Feet From: SOUTH 1/4 Section Line: 50 WEST Feet From: 1/4 Section Line: 990

Depth of Deviation: 11223
Radius of Turn: 409
Direction: 175

Total Langth: 122

Total Length: 12254

Measured Total Depth: 24119

True Vertical Depth: 13200

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

MEMO

Category Description

DEEP SURFACE CASING 6/18/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 6/18/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 6/18/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201902742 6/24/2019 - G58 - (640) 10-8N-7W

VAC OTHES

EXT 684948 MSSP, WDFD REC 6/4/2019 (M. PORTER)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

PENDING CD - 201902744 6/24/2019 - G58 - 3-8N-7W

X684948 MSSP 1 WELL

NO OP. NAMED

REC 6/4/2019 (M. PORTER)

PENDING CD - 201902745 6/24/2019 - G58 - (I.O.) 3, 10, & 15-8N-7W

EST MULTIUNIT HORIZONTAL WELL

X684948 MSSP, WDFD X201902742 MSSP, WDFD X621647 CNEY, SCMR, WDFD

(CNEY & WDFD ARE ADJACENT CSS TO MSSP & SCMR)

20% 3-8N-7W 40% 10-8N-7W 40% 15-8N-7W NO OP. NAMED

REC 6/4/2019 (M. PORTER)

PENDING CD - 201902746 6/24/2019 - G58 - (I.O.) 3, 10, & 15-8N-7W

X684948 MSSP, WDFD X201902742 MSSP, WDFD X621647 CNEY, SCMR, WDFD

COMPL. INT. 3-8N-7W NCT 2640' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. 10-8N-7W NCT 0' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. 15-8N-7W NCT 0' FNL, NCT 150' FSL, NCT 330' FWL

NO OP. NAMED

REC 6/4/2019 (M. PORTER) 6/24/2019 - G58 - (640) 15-8N-7W

VAC OTHERS

EST CNEY, SCMR, WDFD, OTHERS

SPACING - 68498 6/24/2019 - G58 - (640) 3-8N-7W

SPACING - 621647

VAC 160440 MSSLM, OTHERS EXT 650938 MSSP, WDFD, OTHERS EXHIBIT: <u>A (1 of 2)</u> SHEET: 8.5x11 3 - 8N - 7WSHL: BHL-1 <u>15-8</u>N-7W



COVER SHEET

CONTINENTAL RESOURCES, INC. P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

051-24661

Section 3 Township 8N Range 7W I.M. Well: LEONARD 1-3-10-15XHM

County _____State ___OK___

Well: _____

Operator _____CONTINENTAL RESOURCES, INC.

		NAD-	-83					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATION
W1	LEONARD 1-3-10-15XHM	677172	1988378	35° 11′ 38.50″ -97° 56′ 00.50″	35.194027 -97.933471	1732' FSL / 394' FWL (SW/4 SEC 3)	1184.29	1185.37
LP-1	LANDING POINT	677173	1988974	35° 11' 38.50" -97° 55' 53.32"	35.194029 -97.931477	1732' FSL / 990' FWL (SW/4 SEC 3)		
BHL-1	BOTTOM HOLE LOCATION	664919	1988961	35° 09′ 37.30″ -97° 55′ 53.57″	35.160361 -97.931547	50' FSL / 990' FWL (SW/4 SEC 15)		
X-1	ELMER 1-3-34XHM	677646	1992568	35° 11′ 43.16″ -97° 55′ 10.01″	35.195321 -97.919446	3-8N-7W: TD: 20,748' 2,200' FSL / 711' FEL		

NAD-27								
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATIO
W1	LEONARD 1-3-10-15XHM	677130	2019975	35° 11′ 38.27" -97° 55′ 59.33"	35.193964 -97.933148	1732' FSL / 394' FWL (SW/4 SEC 3)	1184.29'	1185.37
LP-1	LANDING POINT	677131	2020571	35° 11' 38.28" -97° 55' 52.16"	35.193966 -97.931155	1732' FSL / 990' FWL (SW/4 SEC 3)		
BHL-1	BOTTOM HOLE LOCATION	664877	2020558	35° 09′ 37.07" -97° 55′ 52.41"	35.160298 -97.931225	50' FSL / 990' FWL (SW/4 SEC 15)		
X-1	ELMER 1-3-34XHM	677604	2024165	35° 11′ 42.93″ -97° 55′ 08.84″	35.195259 -97.919123	3-8N-7W: TD: 20,748' 2,200' FSL / 711' FEL		

Certificate of Authorization No. 7318

Date Staked: 6-4-19 Date Drawn: 5-8-19



Prepared By: Petro Land Services South 10400 Vineyard Blvd. Suite C Oklahoma City, OK 73120

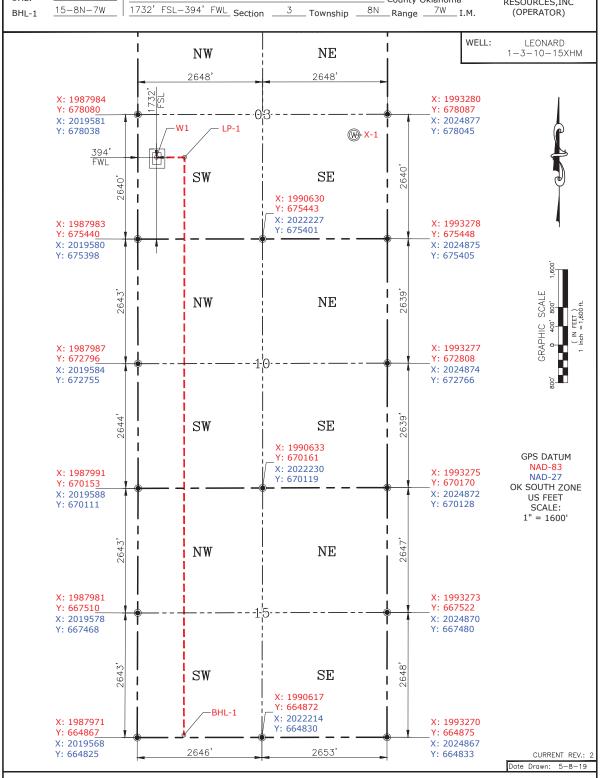
REVISIONS									
No.	DATE	BY	DESCRIPTION	COMMENTS					
00	5-8-19	HDG	ISSUED FOR APPROVAL						
01	5-31-19	HDG	SLID PAD WEST	REV'D SHEETS A(1-2),B,F,G,H & I					
02	6-4-19	HDG	SLID PAD WEST	REV'D SHEETS A(1-2),B,F,G,H & I					

PETRO LAND SERVICES SOUTH, LLC 10400 VINEYARD BLVD. SUITE C, OKLA. CITY, OKLA. 73120 * OFFICE (405) 212-3108 Certificate of Authorization No. 7318

Continental

GRADY County Oklahoma 8N Range ____7W I.M. 3 Township

CONTINENTAL RESOURCES,INC (OPERATOR)



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact PLS promptly if any inconsistency is determined. GPS data is observed from RTK-GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true Boundary Survey.

CERTIFICATE:

EXHIBIT: <u>A (2 of 2)</u>

SHEET:

SHL:

8.5x14

3 - 8N - 7W

15-8N-7W

I, RANDALL J. BILYEU an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein.



Oklahoma PLS No.1196