
J.E. RANCH FOUNDATION, ANNE RICHEY
901 N. VAN BUREN AVE.

| BLANCHARD | OK | 73010 |
| :--- | ---: | ---: |

Formation(s) (Permit Valid for Listed Formations Only):

|  | Name | Depth |  | Name |
| :--- | :--- | :--- | :--- | :--- |
| 1 | MISSISSIPPIAN | 11525 | 6 |  |
| 2 |  |  | 7 |  |
| 3 |  | 8 | 9 |  |
| 4 |  | 10 |  |  |


| No Spacing |  | Location Exception Orders: | Increased Density Orders: |
| :---: | :---: | :---: | :---: |
| Pending CD Numbers: | 201902418 |  | Special Orders: |
|  | 201902622 |  |  |
|  | 201902625 |  |  |

PIT 1 INFORMATION
Type of Pit System: CLOSED Closed System Means Steel Pits


Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10 ft below base of pit? $Y$
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.
Category of Pit: C
Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District

Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit?
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.
Category of Pit: C
Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1


## Notes:

Category
DEEP SURFACE CASING

HYDRAULIC FRACTURING

MEMO

PENDING CD - 201902418

## Description

6/6/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

6/6/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 6/6/2019 - G71 - PITS 1 \& 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

6/25/2019 - G58-(640)(HOR) 6-5N-4W
VAC OTHERS
VAC 266474 SCMR
EXT 664259 MSSP
POE TO BHL NLT 660' FB
REC 5/21/2019 (MOORE)

## Category

PENDING CD - 201902622

PENDING CD - 201902625

Description
6/25/2019-G58-6-5N-4W
X201902418 MSSP
2 WELLS
NO OP. NAMED
REC 5/28/2019 (JOHNSON)
6/25/2019-G58 - (I.O.) 6-5N-4W
X201902418 MSSP
COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 1350' FEL NO OP. NAMED
REC 5/28/2019 (JOHNSON)


