

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 061 22359 A

Approval Date: 01/17/2018

Expiration Date: 07/17/2018

Horizontal Hole Oil & Gas
Multi Unit

Amend reason: ADD MISSISSIPPIAN, UPDATE BHL, UPDATE
ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 26 Twp: 9N Rge: 18E

County: HASKELL

SPOT LOCATION: ☐ NE ☐ SW ☐ SE ☐ SW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 475 1960

Lease Name: AUDREY

Well No: 1-26/35/2H

Well will be 475 feet from nearest unit or lease boundary.

Operator TRINITY OPERATING (USG) LLC
Name:

Telephone: 9185615600

OTC/OCC Number: 23879 0

TRINITY OPERATING (USG) LLC
1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

WORN WARE & LAURA WARE
100 GINGER CT
TAYLORS SC 29687

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	5200	6	
2	WOODFORD	5387	7	
3			8	
4			9	
5			10	

Spacing Orders: 673210
688967

Location Exception Orders: 688968

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 12174

Ground Elevation: 639

Surface Casing: 310

Depth to base of Treatable Water-Bearing FM: 260

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is BED AQUIFER

Pit Location Formation: SAVANNA

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

B. Solidification of pit contents.

E. Haul to Commercial pit facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is BED AQUIFER

Pit Location Formation: SAVANNA

PIT 3 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 3

Liner required for Category: 3

Pit Location is BED AQUIFER

Pit Location Formation: SAVANNA

HORIZONTAL HOLE 1

Sec 02 Twp 8N Rge 18E County HASKELL

Spot Location of End Point: SW NW NE NE

Feet From: NORTH 1/4 Section Line: 522

Feet From: EAST 1/4 Section Line: 1276

Depth of Deviation: 5051

Radius of Turn: 654

Direction: 175

Total Length: 6096

Measured Total Depth: 12174

True Vertical Depth: 5839

End Point Location from Lease,
Unit, or Property Line: 522

Notes:

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061 22359 AUDREY 1-26/35/2H

Category	Description
HYDRAULIC FRACTURING	<p>4/26/2019 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 688968	<p>4/29/2019 - G58 - (F.O.) 26 & 35-9N-18E & 2-8N-18E X673210 WDFD, MSSP SHL (26-9N-18E) 475' FSL 1960' FWL COMPL. INT. (26-9N-18E) 466' FSL, 0' FSL, 2529' FWL COMPL. INT. (35-9N-18E) 176' FNL, 0' FSL, 2572' FWL COMPL. INT. (2-8N-18E) 0' FNL, 355' FNL, 1267' FEL TRINITY OPERATING (USG), LLC 12/28/2018</p>
MEMO	<p>4/26/2019 - G71 - PIT 2 - MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER, PIT 3 - MIN. 20-MIL PIT LINER REQUIRED, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT</p>
PENDING CD - 201708391	<p>4/26/2019 - G56 - (F.O.) 26 & 35-9N-18E & 2-8N-18E X673210 WDFD SHL (26-9N-18E) 475' FSL 1960' FWL FIRST PERF WDFD (26-9N-18E) 466' FSL, 2529' FWL LAST PERF WDFD (35-9N-18E) 2506' FNL, 2574' FWL FIRST PERF MSSP (35-9N-18E) 2506' FNL, 2574' FWL LAST PERF MSSP (35-9N-18E) 2633' FSL, 2572' FWL FIRST PERF WDFD (35-9N-18E) 2633' FSL, 2572' FWL LAST PERF WDFD (2-8N-18E) 355' FNL, 1267' FEL TRINITY OP. (USG), LLC 12/28/2019</p>
	<p>NO OP. NAMED REC 1/8/2018 (DUNN)</p>
SPACING - 673210	<p>4/29/2019 - G58 - (640)(HOR) 26 & 35-9N-18E & 2-8N-18E EST MSSP, WDFD, OTHERS COMPL. INT. (MSSP) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL/FSL, NLT 330' FEL/FWL</p>
SPACING - 688967	<p>4/29/2019 - G58 - (F.O.) 26 & 35-9N-18E & 2-8N-18E EST MULTIUNIT HORIZONTAL WELL X673210 MSSP, WDFD 8.2065% 26-9N-18E 85.5643% 35-9N-18E 6.2292% 2-8N-18E TRINITY OPERATING (USG), LLC 12/28/2018</p>

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