

API NUMBER: 051 24874 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 10/13/2021
Expiration Date: 04/13/2023

Multi Unit Oil & Gas

Amend reason: CHANGE WELL NUMBER, UPDATE
FORMATION & ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 23 Township: 8N Range: 6W County: GRADY

SPOT LOCATION: N2 NE NE SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 2392 330

Lease Name: CLARA LUPER 0806 Well No: 23-26-1MXH Well will be 330 feet from nearest unit or lease boundary.
Operator Name: CAMINO NATURAL RESOURCES LLC Telephone: 7204052729 OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC
1401 17TH ST STE 1000
DENVER, CO 80202-1247

CAMPBELL FARMS INC.
810 W. MAIN
TUTTLE OK 73089

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN	359MSSP	11347

Spacing Orders: 683385 Location Exception Orders: 721548 Increased Density Orders: No Density
721425
723121

Pending CD Numbers: 202200470 Working interest owners' notified: *** Special Orders: No Special

Total Depth: 19660 Ground Elevation: 1279 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 420

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 21-37872
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? Y
Wellhead Protection Area? Y
Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: NON HSA
Pit Location Formation: CHICKASHA

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? Y
Wellhead Protection Area? Y
Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: NON HSA
Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 26	Township: 8N	Range: 6W	Meridian: IM	Total Length: 7806
County: GRADY				Measured Total Depth: 19660
Spot Location of End Point: SW	SE	SE	SE	True Vertical Depth: 11612
Feet From: SOUTH	1/4 Section Line: 50			End Point Location from
Feet From: EAST	1/4 Section Line: 380			Lease, Unit, or Property Line: 50

NOTES:

Category	Description
HYDRAULIC FRACTURING	<p>[10/13/2021 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
LOCATION EXCEPTION - 721548	<p>[3/1/2022 - G56] - (I.O.) 23 & 26-8N-6W X683385 MSSP, OTHER 26-8N-6W X721424 MSSP, OTHER 23-8N-6W COMPL INT (23-8N-6W) NCT 1980' FNL, NCT 0' FSL, NCT 330' FEL COMPL INT (26-8N-6W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL CAMINO NATURAL RESOURCES, LLC 11/8/2021</p>
MEMO	[10/13/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202200470	<p>[3/1/2022 - G56] - 23-8N-6W X721425 MSSP 1 WELL NO OP NAMED REC 2/25/2022 (HUBER)</p>
PUBLIC WATER SUPPLY	[10/13/2021 - GC2] - DPS - 1 WELL SE/4 23-8N-6W
SPACING - 683385	<p>[10/13/2021 - G56] - (640)(HOR) 26-8N-6W VAC OTHER EXT OTHER EST MSSP, OTHER POE TO BHL NLT 660' FB</p>
SPACING - 721425	<p>[2/28/2022 - G56] - (640)(HOR) 14 & 23-8N-6W EXT 676044 MSSP, OTHER COMPL INT NCT 660' FB</p>
SPACING - 723121	<p>[2/25/2022 - G56] - (I.O.) 23 & 26-8N-6W EST MULTIUNIT HORIZONTAL WELL X683385 MSSP 26-8N-6W X721425 MSSP 23-8N-6W 33% 23-8N-6W 67% 26-8N-6W CAMINO NATURAL RESOURCES, LLC 1/28/2022</p>
SURFACE CASING	[10/13/2021 - GC2] - NO DEEP SURFACE CASING ALLOWED DUE TO PWS BOUNDARY

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051 24874 CLARA LUPER 0806 23-26-1MXH