API NUMBER:	051	24919	

Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/01/2022 Expiration Date: 09/01/2023

PERMIT TO DRILL

WELL LOCATION: Section: 29 Township: 9N Range: 5W County:	GRADY
SPOT LOCATION: NW NE NE NW FEET FROM QUARTER: FROM NORTH	FROM WEST
SECTION LINES: 290	2120
Lease Name: WORLEY CREEK Well No: 2H-20-7	7 Well will be 290 feet from nearest unit or lease boundary.
Operator Name: CITIZEN ENERGY III LLC Telephone: 918949	4680 OTC/OCC Number: 24120 0
CITIZEN ENERGY III LLC	JERRY CAMPBELL
320 S BOSTON AVE STE 900	1539 COUNTY ROAD 1212
TULSA, OK 74103-3729	TUTTLE OK 73089
Formation(s) (Permit Valid for Listed Formations Only):	~
Name Code Depth	
1 MISSISSIPPIAN 359MSSP 10200	
2 WOODFORD 319WDFD 10250	
Spacing Orders: 656126 Location Exception Orde	rs: No Exceptions Increased Density Orders: No Density
401861 654690	
Pending CD Numbers: 202200598 Working interest own	ners' notified: *** Special Orders: No Special
202200599	
202200602	
202200600	
202200601	
Total Depth: 20800 Ground Elevation: 1343 Surface Casing	: 1500 Depth to base of Treatable Water-Bearing FM: 220
	Deep surface casing has been approved
Under Federal Jurisdiction: No	Approved Method for disposal of Drilling Fluids:
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38137
Surface Water used to Drill: Yes	H. (Other) SEE MEMO
PIT 1 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C
Type of Mud System: WATER BASED	Pit Location is: NON HSA
Chlorides Max: 5000 Average: 3000	Pit Location Formation: CHICKASHA
Is depth to top of ground water greater than 10ft below base of pit? Y	
Within 1 mile of municipal water well? N	
Wellhead Protection Area? N	
Pit <b>is not</b> located in a Hydrologically Sensitive Area.	
PIT 2 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C
Type of Mud System: OIL BASED	Pit Location is: NON HSA
Chlorides Max: 300000 Average: 250000	Bit Location Formation - CLUCKACUA
In donth to top of ground water areater than 40th helps there at a 10 M	Pit Location Formation: CHICKASHA
Is depth to top of ground water greater than 10ft below base of pit? Y	Pit Location Formation: CHICKASHA
Within 1 mile of municipal water well? N	Pit Location Formation: CHICKASHA
	Pit Location Formation: CHICKASHA

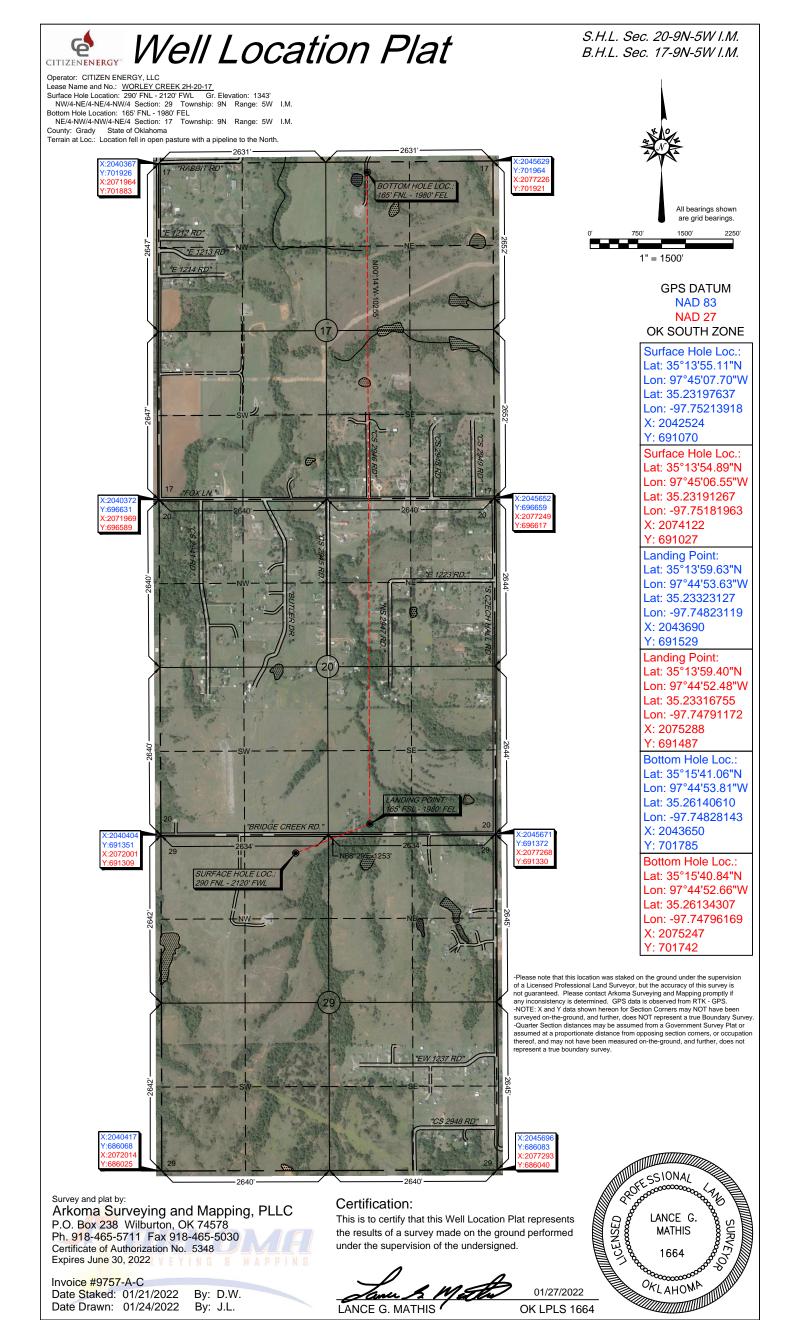
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

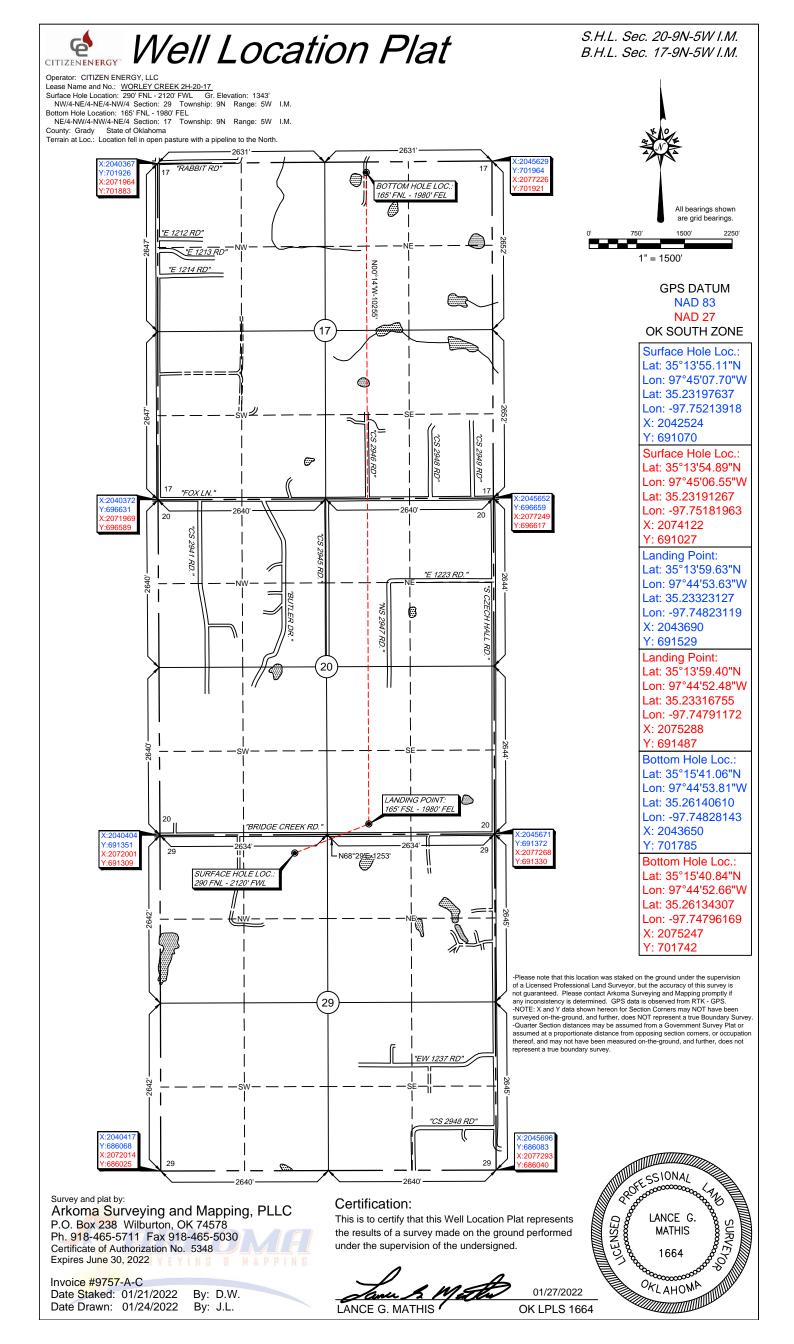
Total Length: 10255
ed Total Depth: 20800
Vertical Depth: 10250
t Location from
r Property Line: 165
∖ t

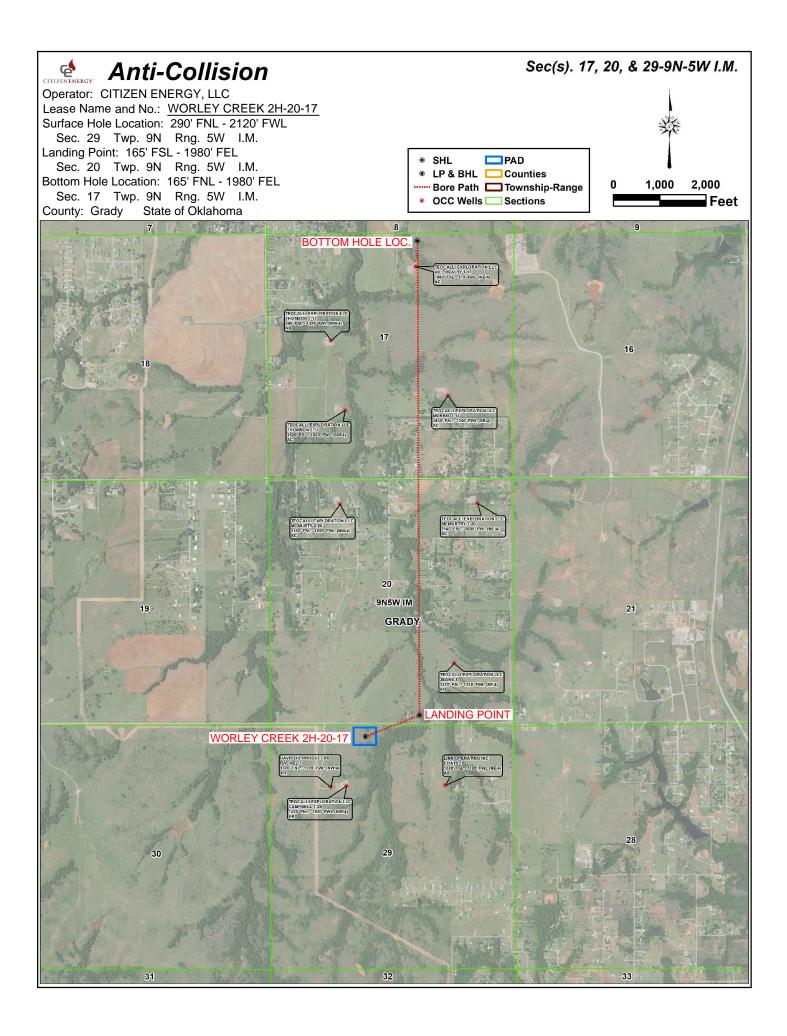
NOTES:

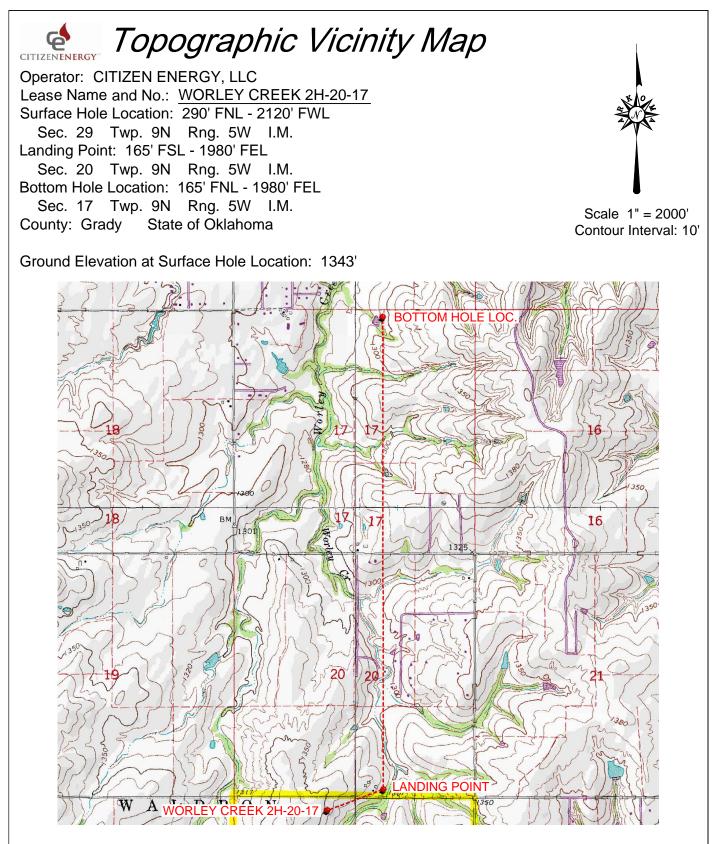
Category	Description
DEEP SURFACE CASING	[2/25/2022 - GB1] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[2/25/2022 - GB1] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
МЕМО	[2/25/2022 - GB1] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202200598	[2/28/2022 - G56] - (E.O.) 17 & 20-9N-5W EST MULITUNIT HORIZONTAL WELL X401861 MSSP 20-9N-5W X654690 WDFD 20-9N-5W X656126 MSSP, WDFD 17-9N-5W 50% 17-9N-5W 50% 20-9N-5W NO OP NAMED REC 2/28/2022 (MOORE)
PENDING CD - 202200599	[2/28/2022 - G56] - (E.O.) 17 & 20-9N-5W X401861 MSSP 20-9N-5W X654690 WDFD 20-9N-5W X656126 MSSP, WDFD 17-9N-5W COMPL INT (20-9N-5W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FEL COMPL INT (17-9N-5W) NCT 0' FSL, NCT 165' FNL, NCT 1320' FEL NO OP NAMED REC 2/28/2022 (MOORE)
PENDING CD - 202200600	[3/1/2022 - G56] - (E.O.) 17-9N-5W X656126 MSSP, WDFD 2 WELLS CITIZEN ENERGY III, LLC HEARING 3/8/2022
PENDING CD - 202200601	[3/1/2022 - G56] - (E.O.) 20-9N-5W X401861 MSSP X654690 WDFD 2 WELLS CITIZEN ENERGY III, LLC HEARING 3/8/2022
PENDING CD - 202200602	[2/28/2022 - G56] - (E.O.) 17-9N-5W X165:10-3-28(C)(2)(B) MSSP (WORLEY CREEK 2H-20-17) MAY BE CLOSER THAN 600' TO HILL REALTY 1-17 & MORRIS 1-17 WELLS NO OP NAMED REC 2/28/2022 (MOORE)
SPACING - 401861	[2/28/2022 - G56] - (640) 20-9N-5W EST MSSP
SPACING - 654690	[2/28/2022 - G56] - (640)(HOR) 20-9N-5W EST WDFD POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 656126	[2/28/2022 - G56] - (640)(HOR) 17-9N-5W EST MSSP EXT 653276 WDFD POE TO BHL (MSSP) NLT 660' FB POE TO BHL (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST WITH SP # 151101)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.









## Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022 The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

Date Staked: 01/21/2022

