API NUMBER:	051	24918	

Oil & Gas

Multi Unit

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/01/2022 Expiration Date: 09/01/2023

PERMIT TO DRILL

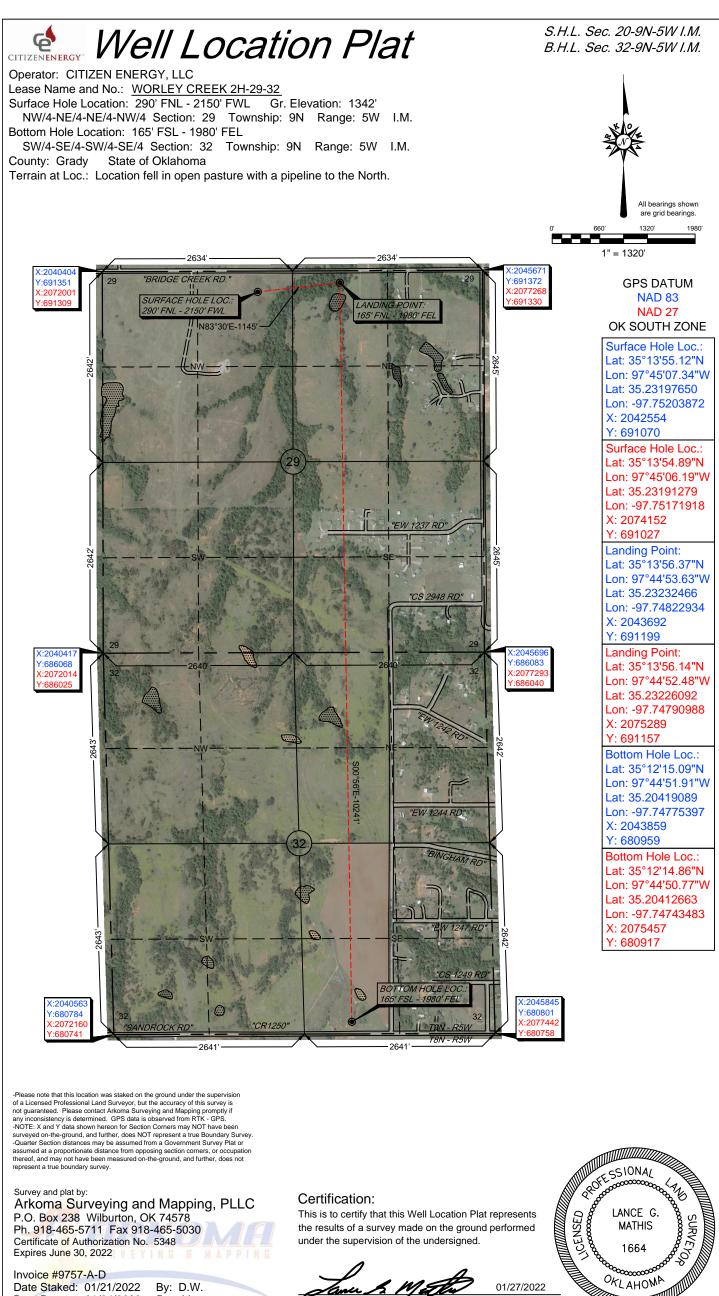
WELL LOCATION:	Section:	29	Township:	9N Rar	ige: 5W	County: G	RADY					
SPOT LOCATION:	NW	NE	NW	FEET FROM QUAR	TER: FROM	NORTH	FROM WEST					
				SECTION LI	NES:	290	2150					
Lease Name:	WORLEY CRE	EK			Well No:	2H-29-32		Well will be	290	feet from n	earest unit	or lease boundary.
Operator Name:	CITIZEN ENER		с		Tolophono	918949468	20			OTC	OCC Num	ber: 24120 0
					relephone.	910949400				010/		bei: 24120 0
CITIZEN ENE	ERGY III LLC	;					JERRY CAMPBI	ELL				
320 S BOST	ON AVE STE	900					1539 COUNTY F	ROAD 1212				
		. 500		74402 2720						<u></u>		
TULSA,			OK	74103-3729			TUTTLE			OK	73089	
Formation(s)	(Permit Val	lid for L	isted For	mations Only)	):							
Name			Code		Depth							
1 MISSISSIPF	PIAN		359M	SSP	10200							
2 MISSISSIPF	PI LIME		351M	SSLM	10200							
3 WOODFOR	D		319W	/DFD	10250							
Spacing Orders:	275117			L	ocation Excep	tion Orders:	No Exceptions	5	Inc	reased Dens	ity Orders:	No Density
	666276			_								- ·
Pending CD Numbe	ers: 2022006	25			Working int	erest owner	s' notified: ***			Spec	ial Orders:	No Special
-	2022006	26			-							
	2022006	27										
	2022006	28										
	2022006	21										
Total Depths	0000	Crownald		242	Surface	Seeine.	1500	Dopth tr	a basa a	of Treatable V	Votor Boarin	a EM: 220
Total Depth: 2	20800	Ground	Elevation: 1	342	Surface (	Jasing:	1500	Deptil to				-
									D	eep surfa	ce casing	has been approved
Under	Federal Jurisdic	tion: No					Approved Method for	disposal of Drilli	ng Fluic	ls:		
Fresh Water	r Supply Well Dri	lled: No					D. One time land application (REQUIRES PERMIT) PERMIT NO: 22-38137			MIT NO: 22-38137		
Surface	e Water used to I	Drill: Yes	S				H. (Other)	:	SEE ME	MO		
PIT 1 INFOR								of Pit: C				
	•			m Means Steel Pi	ts		Liner not required fo					
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000						Pit Locat	tion is: NON HS					
	-		ar than 1∩ft	below base of pit?	v		Fit Location Form		SIIA			
	mile of municipal	-		below base of pit:	I							
vviuiii i i	mile or municipar	water we										
	Wellhead Prote	ection Area	a? N									
Pit <b>is not</b> lo	Wellhead Prote			ea.								
Pit <u>is not</u> lo	Wellhead Prote			ea.								
PIT 2 INFOR	ocated in a Hydro	blogically	Sensitive Ar				• •	yof Pit: C				
PIT 2 INFOR Type of	ocated in a Hydro MATION Pit System: CL	OSED C	Sensitive Ar	ea. m Means Steel Pi	ts		Liner not required fo	r Category: C				
PIT 2 INFOR Type of Type of M	MATION Pit System: CL ud System: OIL	OSED C	Sensitive Ar		ts		Liner not required fo Pit Locat	or Category: C tion is: NON HS				
PIT 2 INFOR Type of Type of M Chlorides Max: 30	MATION Pit System: CL ud System: Oll 00000 Average:	OSED C BASED 250000	Sensitive Ar	m Means Steel Pi			Liner not required fo	or Category: C tion is: NON HS				
PIT 2 INFOR Type of I Type of M Chlorides Max: 30 Is depth to	MATION Pit System: CL ud System: Oll 00000 Average: top of ground wa	OSED C BASED C 250000 ater greate	Sensitive Ar				Liner not required fo Pit Locat	or Category: C tion is: NON HS				
PIT 2 INFOR Type of I Type of M Chlorides Max: 30 Is depth to	MATION Pit System: CL: ud System: OIL 00000 Average: top of ground wa mile of municipal	OSED C BASED 250000 ater greate	Sensitive Ar Closed Syste er than 10ft II? N	m Means Steel Pi			Liner not required fo Pit Locat	or Category: C tion is: NON HS				
PIT 2 INFOR Type of M Chlorides Max: 30 Is depth to Within 1	MATION Pit System: CL ud System: Oll 00000 Average: top of ground wa	OSED C BASED C 250000 ater greate water we	Sensitive Ar Closed Syste er than 10ft II? N a? N	m Means Steel Pi below base of pit?			Liner not required fo Pit Locat	or Category: C tion is: NON HS				

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HO	DLE 1							
Section: 32	Township:	9N	Rang	e: 5W	Meridian:	IM	Total Length:	10241
	County:	GRADY	,				Measured Total Depth:	20800
Spot Location	of End Point:	S2	S2	SW	SE		True Vertical Depth:	20250
	Feet From: <b>SOUTH</b> 1/4 Section Line: 165		End Point Location from					
	Feet From: <b>EAST</b> 1/4 Section		Don Line: 1980 Lease,Unit, or Property Line:			165		

NOTES:

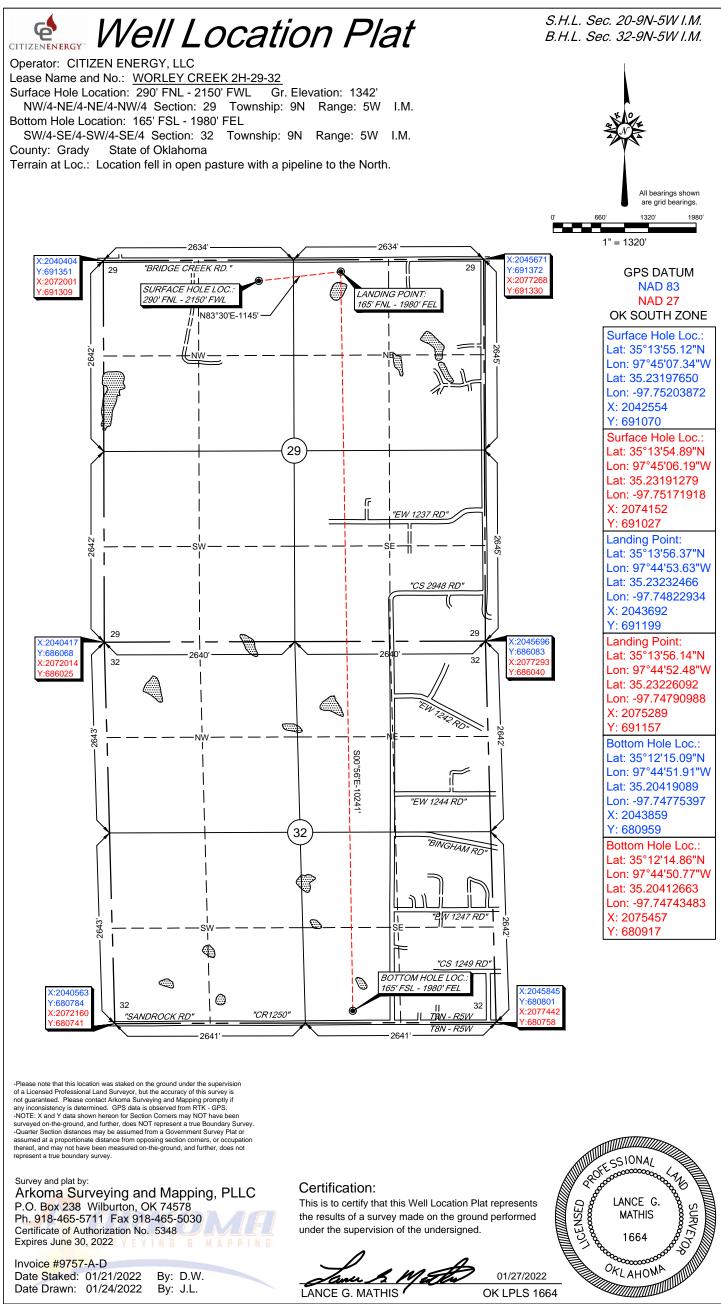
Category	Description
DEEP SURFACE CASING	[2/25/2022 - GB1] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[2/25/2022 - GB1] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
MEMO	[2/25/2022 - GB1] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202200621	[2/28/2022 - G56] - (E.O.) 32-9N-5W EST MSSP, WDFD POE TO BHL (MSSP) NLT 660' FB POE TO BHL (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL REC 2/28/2022 (MOORE)
PENDING CD - 202200625	[2/28/2022 - G56] - (E.O.) 29 & 32-9N-5W EST MULTIUNIT HORIZONTAL WELL X275117 MSSLM 29-9N-5W X666276 WDFD 29-9N-5W X202200621 MSSP, WDFD 32-9N-5W (WDFD IS ASSOCIATED CSS TO MSSLM, MSSP)*** 50% 29-9N-5W 50% 32-9N-5W NO OP NAMED REC 2/28/2022 (MOORE)
	*** S/B WDFD IS ADJACENT CSS TO MSSLM, MSSP; WILL BE CORRECTED AT HEARING PER ATTORNEY FOR OPERATOR;
PENDING CD - 202200626	[2/28/2022 - G56] - (E.O.) 29 & 32-9N-5W X275117 MSSLM 29-9N-5W X666276 WDFD 29-9N-5W X202200621 MSSP, WDFD 32-9N-5W COMPL INT (29-9N-5W) NCT 165' FNL, NCT 0' FSL, NCT 1320' FEL COMPL INT (32-9N-5W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FEL NO OP NAMED REC 2/28/2022 (MOORE)
PENDING CD - 202200627	[2/28/2022 - G56] - (E.O.) 29-9N-5W X275117 MSSLM 2 WELLS CITIZEN ENERGY III, LLC HEARING 3/8/2022
PENDING CD - 202200628	[2/28/2022 - G56] - (E.O.) 32-9N-5W X202200621 MSSP 1 WELL CITIZEN ENERGY III, LLC REC 2/28/2022 (MOORE)
SPACING - 275117	[2/28/2022 - G56] - (640) 29-9N-5W EST MSSLM, OTHERS
SPACING - 666276	[2/28/2022 - G56] - (640)(HOR) 29-9N-5W EST WDFD COMPL INT NLT 165' FNL & FSL, NLT 330' FEL & FWL



LANCE G. MATHIS

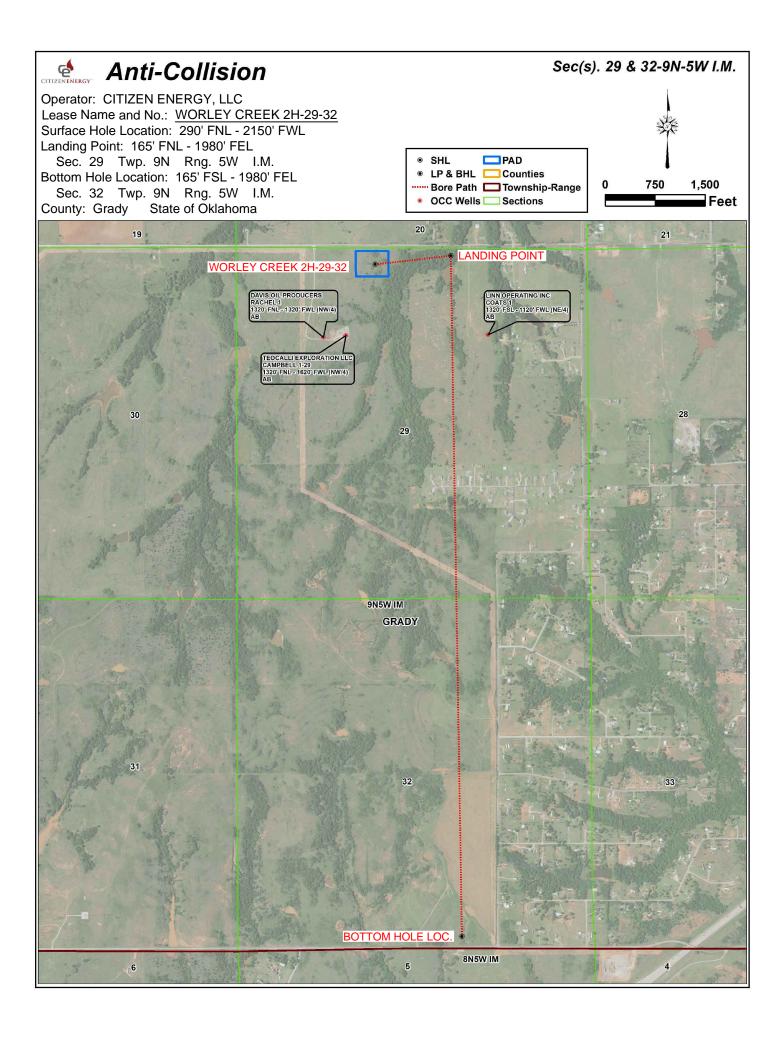
Invoice #9757-A-D Date Staked: 01/21/2022 Date Drawn: 01/24/2022 By: D.W. By: J.L.

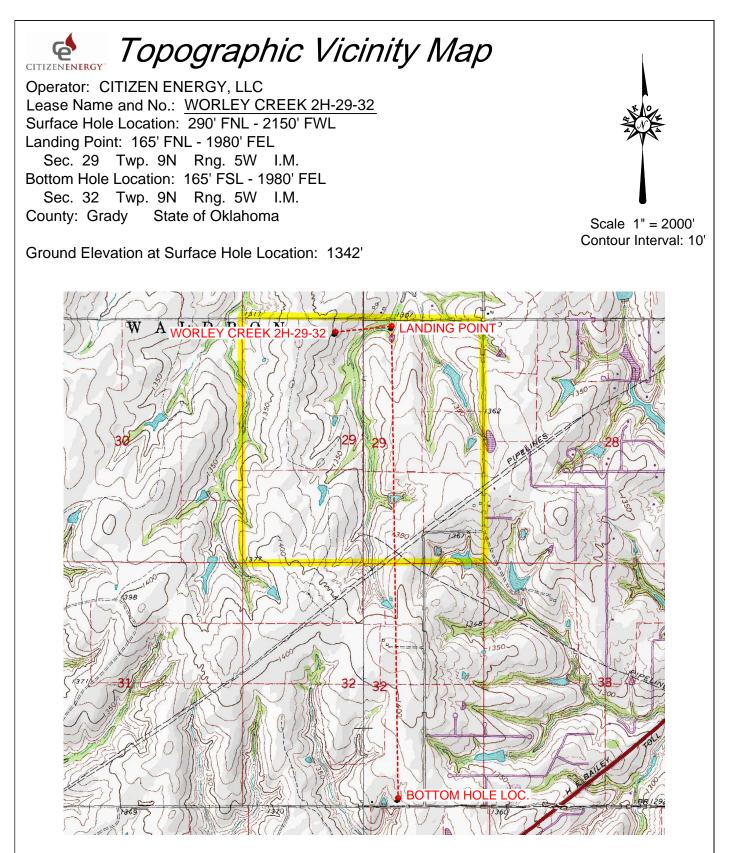
-TLAHOMA OK LPLS 1664



LANCE G. MATHIS

OK LPLS 1664





## Provided by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348

Expires June 30, 2022

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

Date Staked: 01/21/2022

