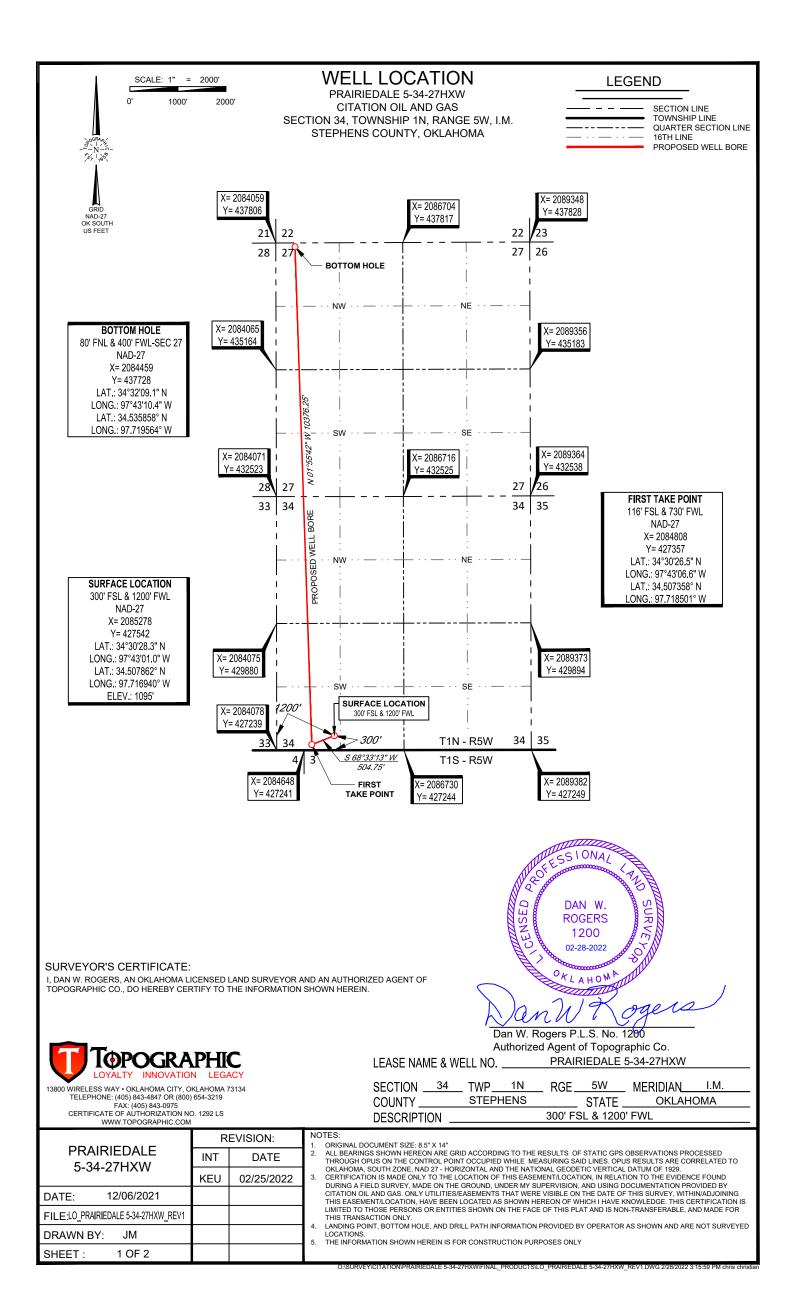
		ORATION COMMISSION	
API NUMBER: 137 27659 A		ERVATION DIVISION OX 52000	Approval Date: 01/27/2022
	OKLAHOMA CIT	ΓΥ, OK 73152-2000	Expiration Date: 07/27/2023
Multi Unit Oil & Gas	(Rule 1)	65:10-3-1)	
Amend reason: MOVE BHL	AMEND PER	MIT TO DRILL	
WELL LOCATION: Section: 34 Township: 1N	Range: 5W County: S	STEPHENS]
SPOT LOCATION: SE SE SW SW FEET	FROM QUARTER: FROM SOUTH	FROM WEST	
	SECTION LINES: 300	1200	
Lease Name: PRAIRIEDALE	Well No: 5-34-27X	HW Well v	will be 300 feet from nearest unit or lease boundary.
Operator Name: CITATION OIL & GAS CORPORATION	Telephone: 28189110	000; 2818911000	OTC/OCC Number: 14156 0
CITATION OIL & GAS CORPORATION		KENT AND SANDY J P	OGUE
14077 CUTTEN RD		297932 E 1739 ROAD	
	9-2212		01/ 70500
	5-2212	DUNCAN	OK 73533
Formation(s) (Permit Valid for Listed Formation	s Only):		
Name Code	Depth		
1 WOODFORD 319WDFD	12364		
Spacing Orders: 678751	Location Exception Orders	s: 723069	Increased Density Orders: 723050
678915			723183
723068			
Pending CD Numbers: No Pending	Working interest owne	rs' notified: ***	Special Orders: No Special
Total Depth: 23746 Ground Elevation: 1095	Surface Casing:	1500	Depth to base of Treatable Water-Bearing FM: 540
	eanace eachig.		Deep surface casing has been approved
Under Federal Jurisdiction: No		Approved Method for disposal	-
Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes		D. One time land application (F	
		H. (Other)	SEE MEMO
PIT 1 INFORMATION		Category of Pit:	с
Type of Pit System: CLOSED Closed System Means	Steel Pits	Liner not required for Categor	y: C
Type of Mud System: WATER BASED		Pit Location is:	BED AQUIFER
Chlorides Max: 5000 Average: 3000		Pit Location Formation:	PURCELL
Is depth to top of ground water greater than 10ft below bas	se of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive Area.			
PIT 2 INFORMATION		Category of Pit:	
Type of Pit System: CLOSED Closed System Means	Steel Pits	Liner not required for Category: C	
Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000		Pit Location is: Pit Location Formation:	
Chilondes Wax. SUUUUU Average: 200000			
Is denth to top of around water areater than 10ft below bas	e of nit? Y	Fit Location Formation.	
Is depth to top of ground water greater than 10ft below bas	se of pit? Y	Fit Location Formation.	
Within 1 mile of municipal water well? N	se of pit? Y	Fit Location Formation.	
	se of pit? Y		

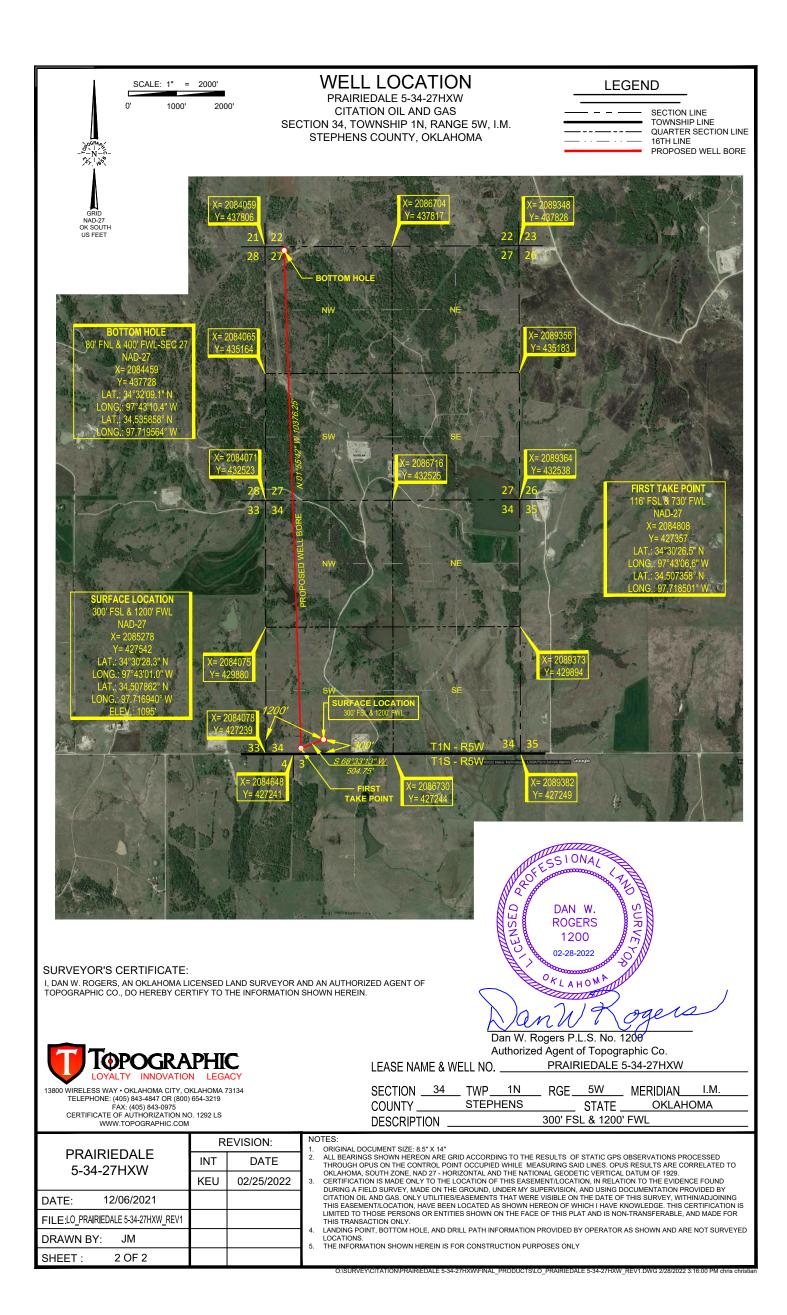
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

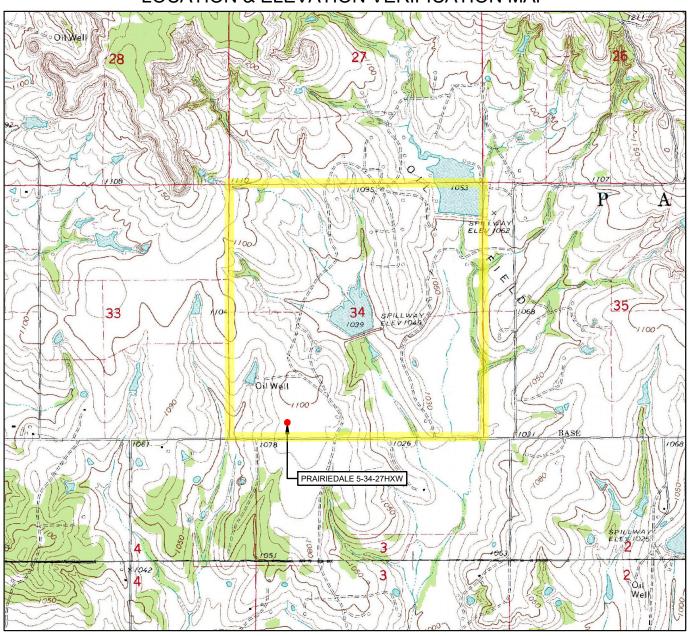
MULTI UNIT HOLE 1				
Section: 27 Township:	1N Rar	nge: 5W Meridian:	IM Total Length:	10371
County:	STEPHENS		Measured Total Depth:	23746
Spot Location of End Point:	NE NW	NW NW	True Vertical Depth:	13379
Feet From:	NORTH	1/4 Section Line: 80	End Point Location from	
Feet From:	WEST	1/4 Section Line: 400	Lease, Unit, or Property Line:	80

NOTES:			
Category	Description		
DEEP SURFACE CASING	[1/20/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING		
HYDRAULIC FRACTURING	[1/20/2022 - GC2] - OCC 165:10-3-10 REQUIRES:		
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;		
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,		
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG		
INCREASED DENSITY - 723050	[1/27/2022 - G56] - (I.O.) 27-1N-5W X678751 WDFD 4 WELLS NO OP NAMED 1/26/2022		
INCREASED DENSITY - 723183	[1/27/2022 - G56] -(I.O.) 34-1N-5W X678915 WDFD 4 WELLS NO OP NAMED 2/1/2022		
LOCATION EXCEPTION - 723069	[1/27/2022 - G56] - (I.O.) 27 & 34-1N-5W X678751 WDFD, OTHER 27-1N-5W X678915 WDFD, OTHER 34-1N-5W COMPL INT (27-1N-5W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL INT (34-1N-5W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL CITATION OIL & GAS CORP 1/27/2022		
МЕМО	[1/20/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - WILDHORSE CREEK SITE), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT		
SPACING - 678751	[1/27/2022 - G56] - (640) 27-1N-5W VAC OTHERS EXT 669539 WDFD, OTHERS		
SPACING - 678915	[1/27/2022 - G56] - (640) 34-1N-5W VAC OTHERS EXT 669539 WDFD, OTHERS		
SPACING - 723068	[2/17/2022 - G56] - (I.O.) 27 & 34-1N-5W EST MULTIUNIT HORIZONTAL WELL X678751 WDFD, OTHER 27-1N-5W X678915 WDFD, OTHER 34-1N-5W 50% 27-1N-5W 50% 34-1N-5W CITATION OIL & GAS CORP 1/27/2022		
WATERSHED STRUCTURE	[1/20/2022 - GC2] - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (580) 255-5798 PRIOR TO DRILLING		

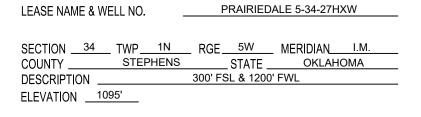
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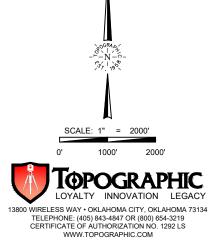


LOCATION & ELEVATION VERIFICATION MAP

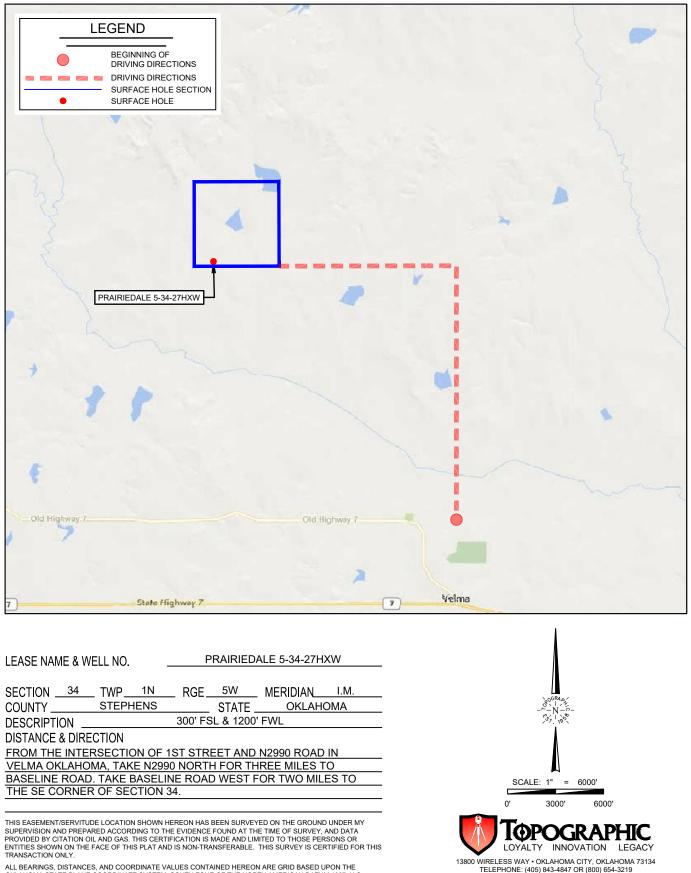


THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY CITATION OIL AND GAS. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE OKLAHOMA STATE PLANE COORDINATE SYSTEM, SOUTH ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET AND THE NATIONAL GEODETIC VERTICAL DATUM OF 1929.



VICINITY MAP



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CERTIFICATE OF AUTHORIZATION NO. 1292 LS WWW.TOPOGRAPHIC.COM