API NUMBER: 051 24800	OIL & GAS CONSE	RATION COMMISSION RVATION DIVISION DX 52000	Approval Date: 09/16/2020 Expiration Date: 03/16/2022
Aulti Unit Oil & Gas		Y, OK 73152-2000 55:10-3-1)	
	PERMIT	TO DRILL	
WELL LOCATION: Section: 15 Township: 3N	Range: 5W County: G	RADY	
		FROM WEST	
	SECTION LINES: 290	2480	
Lease Name: GOFF	Well No: 5-15-10XH	W Well v	vill be 290 feet from nearest unit or lease boundary.
Operator Name: CONTINENTAL RESOURCES INC	Telephone: 405234902	20; 4052349000;	OTC/OCC Number: 3186 0
CONTINENTAL RESOURCES INC		ODELL & GLENDA PAR	RKER
PO BOX 268870		4401 COUNTY STREET	2980
	126 9970		
OKLAHOMA CITY, OK 73	126-8870	LINDSAY	OK 73052
Formation(s) (Permit Valid for Listed Format	ions Only):		
Name Code	Depth		
1 MISSISSIPPIAN 359MSSP	14688		
2 SYCAMORE 352SCMR	14870		
3 WOODFORD 319WDFD	15150		
4 HUNTON 269HNTN	15375		
Spacing Orders: 185087	Location Exception Orders:	No Exceptions	Increased Density Orders: No Density Orders
185688			
395166			
Pending CD Numbers: 202001477			Special Orders: No Special Orders
202001481			
202001472			
202001472			
202001473			
Total Depth: 25321 Ground Elevation: 1172	Surface Casing:	1500	Depth to base of Treatable Water-Bearing FM: 250
			Deep surface casing has been approved
Under Federal Jurisdiction: No		Approved Method for disposal	of Drilling Fluids:
Fresh Water Supply Well Drilled: No		D. One time land application (F	REQUIRES PERMIT) PERMIT NO: 20-37402
Surface Water used to Drill: Yes		H. (Other)	SEE MEMO
PIT 1 INFORMATION		Category of Pit: (2
Type of Pit System: CLOSED Closed System Me	eans Steel Pits	Liner not required for Categor	
Type of Mud System: WATER BASED		Pit Location is:	
Chlorides Max: 5000 Average: 3000		Pit Location Formation:	
Is depth to top of ground water greater than 10ft below	v base of pit? Y		
Within 1 mile of municipal water well? N			

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Wellhead Protection Area? N

located in a Hydrologically Sensitive Area.

Pit

is

PIT 2 INFORMATION	Category of Pit: C	
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C	
Type of Mud System: OIL BASED	Pit Location is: BED AQUIFER	
Chlorides Max: 300000 Average: 200000	Pit Location Formation: DUNCAN	
Is depth to top of ground water greater than 10ft below base of pit? Y		
Within 1 mile of municipal water well? N		
Wellhead Protection Area? N		
Pit <u>is</u> located in a Hydrologically Sensitive Area.		

MULTI UNIT HOLE 1	MUL	TI I	UNIT	Г НО	LE 1
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Section: 10	Township: 3N	Range: 5W	Total Length:	9856
Cou	inty: GRADY		Measured Total Depth:	25321
Spot Location of End P	oint: NE NW	NW NE	True Vertical Depth:	15500
Feet Fre	om: NORTH	1/4 Section Line: 30	End Point Location from	
Feet Fi	rom: EAST	1/4 Section Line: 2178	Lease, Unit, or Property Line:	30

NOTES:	
Category	Description
DEEP SURFACE CASING	9/9/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	9/9/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
МЕМО	9/9/2020 - GC2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202001472	9/15/2020 - GB1 - 10-3N-5W X185087/185688 WDFD 4 WELLS NO OP NAMED REC 9/15/2020 (MILLER)
PENDING CD - 202001473	9/15/2020 - GB1 - 15-3N-5W X185087/185688 WDFD 4 WELLS NO OP NAMED REC 9/15/2020 (MILLER)
PENDING CD - 202001477	9/15/2020 - GB1 - (I.O.) 10 & 15-3N-5W EST MULTIUNIT HORIZONTAL WELL X185087/185688 MSSP, WDFD, HNTN 10-3N-5W X395166 SCMR 15-3N-5W X185087/185688 WDFD, HNTN 15-3N-5W (MSSP, SCMR, HNTN ADJACENT COMMON SOURCES OF SUPPLY TO WDFD) 50% 10-3N-5W 50% 15-3N-5W NO OP NAMED REC 9/15/2020 (MILLER)
PENDING CD - 202001481	9/15/2020 - GB1 - (I.O.) 10 & 15-3N-5W X185087/185688 MSSP, WDFD, HNTN 10-3N-5W X395166 SCMR 15-3N-5W X185087/185688 WDFD, HNTN 15-3N-5W COMPL INT (10-3N-5W) NCT 150' FNL, NCT 0' FSL, NCT 1320' FEL COMPL INT (15-3N-5W) NCT 0' FNL, NCT 150' FSL, NCT 1320' FEL NO OP NAMED REC 9/15/2020 (MILLER)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 185087	9/15/2020 - GB1 - (640) 10 & 15-3N-5W EXT 171539 HNTN, OTHERS 10 & 15-3N-5W EST MSSP, OTHERS 10-3N-5W EST WDFD, OTHERS 15-3N-5W
SPACING - 185688	9/15/2020 - GB1 - NPT PARAGRAPH 1 OF #185087 TO CORRECT COUNTY TO GRADY COUNTY
SPACING - 395166	9/15/2020 - GB1 - (640) 15-3N-5W EXT 390385 SCMR

EXHIBIT:	<u>A (1 of 4)</u>
SHEET:	8.5x11
SHL:	15-3N-5W
BHL-4:	<u>10−3N−5₩</u>
BHL-5:	10−3N-5₩



WELL PAD ID: 02ECA080-7A3F-44B6-8494-7291C0AE3B72 W4-ID: 04GKRJA8RW W5-ID: 04GKRJT9SW

COVER SHEET

<u>CONTINENTAL RESOURCES, INC.</u> P.O. BOX 26900 OKLAHOMA CETY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section <u>15</u> Township <u>3N</u> Range <u>5W</u> I.M.

County _____ GRADY ____ State ____OK ____

Operator CONTINENTAL RESOURCES, INC.

		NAD	-83					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE LONGITUDE	LATITUDE LONGITUDE		EXISTING ELEVATION	DESIGN ELEVATIO
₩4	GOFF 4-15-10XHW	506878	2054684	34 43 32.94 -97 42 47.43	34.725817 -97.713176	290' FSL / 2450' FWL (SW/4 SEC 15)	1178.56'	1172.07
ሆ-4	LANDING POINT	506877	2054412	34 43 32.94 -97 42 50.69	34.725817 -97.714081	290' FSL / 2178' FWL (SW/4 SEC 15)		
8HL-4	BOTTOM HOLE LOCATION	517123	2054429	34 45 14.29 -97 42 50.15	34.753970 -97.713930	30' FNL / 2178' FWL (NW/4 SEC 10)		
₩5	GOFF 5-15-10XHW	506878	2054714	34 43' 32.94" 97' 42' 47.07"	34.725817 -97.713076	290' FSL / 2480' FWL (SW/4 SEC 15)	1168.92'	1172.07'
LP-5	LANDING POINT	506880	2055364	34' 43' 32.94" -97' 42' 39.30"	34.725816 97.710915	290' FSL / 2176' FEL (SE/4 SEC 15)		
BHL-5	BOTTOM HOLE LOCATION	517125	2055377	34 45' 14.28" -97' 42' 38.79"	34.753966 -97.710775	30' FNL / 2178' FEL (NE/4 SEC 10)		
X-1	OWENS #1-10	513195	2056218	34 44' 35.38" -97 42' 28.85"	34.743161 -97.708013	10-3N-5W: TD: 15,585' 1320' FSL / 1329' FEL		
X-2	AULD #1-10H	512125	2056554	34 44' 24.79" -97' 42' 24.85	34.740220 -97.706902	10–3N–5W: TD: 19,847' 250' FSL / 990' FEL		
X-3	WILSON #1H-3	516606	2056894	34 45' 09.10" -97' 42' 20.62	34.752529 -97.705729	10-3N-5W: TD: 20,307' 550' FNL / 660' FEL		
X-4	FRIZZELL #1-10H	512122	2055179	34' 44' 24.80" -97' 42' 41.32"	34.740222 -97.711479	10-3N-5W: TD: 18,967' 250' FSL / 2365' FEL		
X-5	WILSON #3-5-3-34-16H	516755	2055234	34' 45' 10.62" -97' 42' 40.51"	34.752950 -97.711253	10-3N-5W: TD: 25,769' 400' FNL / 2320' FEL		
X-6	₩ILSON #3-5-3-34-14H	516715	2055234	34 45' 10.23" -97" 42' 40.51"	34.752840 -97.711254	10-3N-5W: TD: 25,685' 440' FNL / 2320' FEL		
X-7	AULD #2H-34X	516725	2056179	34' 45' 10.31" -97' 42' 29.19"	34.752863 -97.708108	10-3N-5W: TD: 18,759' 430' FNL / 1375' FEL		
Х—В	WILSON #3-5-3-34-20H	516735	2055234	34 45 10.42 -97 42 40.51	34.752895 -97.711253	10-3N-5W: TD: 25,130' 420' FNL / 2320' FEL		
X-9	GOFF #1-15-10XH	506842	2056482	34' 43' 32.53" -97' 42' 25.90"	34.725704 -97.707195	15-3N-5W: TD: 25,410' 250' FSL / 1060' FEL		
X-10	SCOTT TRUST #1-15H	511658	2055134	34 44 20.21 -97 42 41.69	34.738948 -97.711635	15-3N-5W: TD: 18,007' 214' FNL / 2410' FEL		1
X-11	VINSON #2-22X27H	506776	2053074	34' 43' 31.98" -97' 43' 06.73"	34,725550 -97.718536	15-3N-5W: TD: 26,298' 192' FSL / 840' FWL		
X-12	VINSON #3-22X27H	506776	2053094	34 43 31.96 -97 43 06.49	34.725550 -97.718469	15-3N-5W: TD: 26,260' 192' FSL / 860' FWL		
X-13	VINSON #3R-22X27H	506776	2053134	34' 43' 31.98' -97' 43' 06.01"	34.725550 -97.718338	15-3N-5W: TD: 26,260' 192' FSL / 900' FWL		

	R	EVISION	S			
Certificate of Authorization No. 73	No.	DATE	STAKED	BY	DESCRIPTION	COMMENTS
Prepare	00	8–19→20	**-**-20	HDG	ISSUED FOR APPROVAL	
Petro I	Land Services South Hertz Quail Springs					
Pkwy. Oklahoma City, OK 7						

W5: _____GOFF_5-15-10XHW

W4: _____GOFF 4-15-10XHW

EXHIBIT:	A (2 of 4)
SHEET:	8.5x11
SHL:	15-3N-5W
BHL-4:	10-3 <u>N</u> -5W
BHL-5:	10-3N-5W



WELL PAD ID: 02ECA080-7A3F-4486-8494-7291C0AE3B72 W4-ID: 04GKRJA8RW W5-ID: 04GKRJT9SW

COVER SHEET

<u>CONTINENTAL RESOURCES, INC.</u> P.O. BOX 26900 OKLAHOMA CITY, OK 73126 * (T) 1-800-256-8955 (F) 405-234-9253

Section <u>15</u> Township <u>3N</u> Range <u>5W</u> I.M.

County _____ GRADY ____ State ____ OK

GOFF 4-15-10XHW W4: ____

W5: _

GOFF 5-15-10XHW

Operator _____ CONTINENTAL RESOURCES, INC.

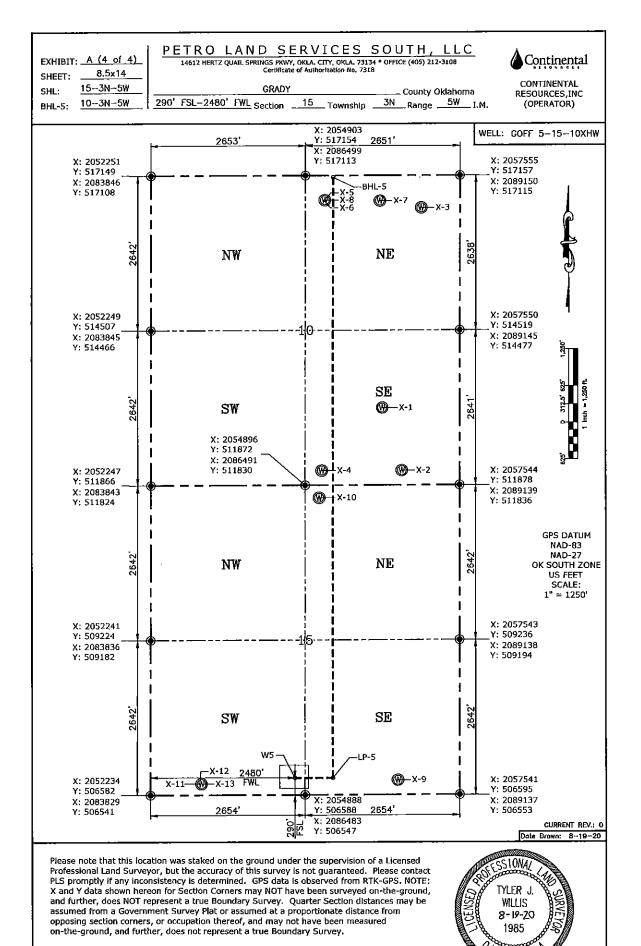
		NAD-	-27					
POINT	WELL NAME	NORTHING	EASTING	LATITUDE	LATITUDE Longitude		EXISTING ELEVATION	DESIGN ELEVATIO
W4	GOFF 4-15-10XHW	506836	2086280	34' 43' 32.67" -97' 42' 46.31"	34.725742 -97.712864	290' FSL / 2450' FWL (SW/4 SEC 15)	1178.56'	1172.07
LP-4	LANDING POINT	506836	2086008	34' 43' 32.67" -97' 42' 49.57"	34.725742 97.713770	290' FSL / 2178' FWL (SW/4 SEC 15)		
BHL-4	BOITOM HOLE LOCATION	517082	2086024	34 45 14.02 -97 42 49.03	34.753695 -97.713619	30' FNL / 2178' FWL (NW/4 SEC 10)		
₩5	GOFF 5-15-10XHW	506836	2086310	34 43' 32.67" -97' 42' 45.95"	34.725741 -97.712765	290' FSL / 2480' FWL (SW/4 SEC 15)	1168.92*	1172.07
LP-5	LANDING POINT	506838	2086959	34 43 32.66 -97 42 38.18	34.725740 -97.710604	290' FSL / 2178' FEL (SE/4 SEC 15)		
BHL-5	BOTTOM HOLE LOCATION	517083	2086972	34' 45' 14.01" -97' 42' 37.67"	34.753892 -97.710463	30' FNL / 2178' FEL (NE/4 SEC 10)		
X-1	OWENS #1-10	513153	2087813	34' 44' 35.11" -97' 42' 27.73"	34.743086 -97.707702	10-3N-5W: TD: 15,585' 1320' FSL / 1329' FEL		
X-2	AULD #1-10H	512084	2088150	34' 44' 24.52" -97' 42' 23.73"	34.740145 -97.706591	10-3N5\\: TD: 19,847' 250' FSL / 990' FEL		
X3	WILSON #1H-3	516564	2088489	34 45 08.84 -97 42 19.50	34.752454 -97.705418	10-3N-5W: TD: 20,307' 550' FNL / 660' FEL		
X-4	FRIZZELL #1-10H	512080	2086775	34 44' 24.53" -97 42' 40.20"	34.740147 -97.711168	10-3N-5W: TD: 18,967' 250' FSL / 2365' FEL		
X-5	WILSON #3-5-3-34-16H	516713	2086830	34 45' 10.35" -97 42' 39.39"	34.752876 -97.710942	10-3N-5W: TD: 25,769' 400' FNL / 2320' FEL		
X-6	WILSON #3-5-3-34-14H	516673	2086829	34' 45' 09.96" -97' 42' 39.39"	34.752766 -97.710942	10-3N-5%: TD: 25,685' 440' FNL / 2320' FEL		
X-7	AULD #2H-34X	516684	2087774	34' 45' 10.04" -97' 42' 28.07"	34.752788 97.707796	10–3N–5W: TD: 18,759' 430' FNL / 1375' FEL		
X-8	WILSON #3-5-3-34-20H	516693	2086829	34 45' 10.15 -97 42 39.39	34.752821 -97.710942	10-3N-5W: TD: 25,130' 420' FNL / 2320' FEL		
X-9	GOFF #1-15-10XH	506800	2088077	34 43' 32.26" -97 42 24.78	34,725628 -97.706884	15-3N-5W: TD: 25,410' 250' FSL / 1060' FEL		
X-10	SCOTT TRUST #115H	511616	2086729	34 44 19.94 -97 42 40.77	34.738873 -97.711324	15-3N-5W:] TD: 18,007' 214' FNL / 2410' FEL		
X-11	VINSON #2-22X27H	506734	2084670	34' 43' 31.71" -97' 43' 05.61"	34.725474 -97.718224	153N-5W: TD: 26,298' 192' FSL / 840' FWL		
X-12	VINSON #3-22X27H	506735	2084690	34' 43' 31.71" -97' 43' 05.37"	34.725474 -97.718158	15-3N-5W: TD: 26,260' 192' FSL / 860' FWL		
X13	VINSON #3R-22X27H	506735	2084730	34' 43' 31.71" -97' 43' 04.89"	34.725474 -97.718025	15-3N-5W; TD: 26,260 192' FSL / 900' FWL		

Certificate of Authorization No. 7318



Prepared By: Petro Land Services South 14612 Hertz Quail Springs Pkwy. Oklahoma Cily, OK 73134

CURRENT REV .: 0



CERTIFICATE: I, <u>TYLER J. WILLIS</u> an Oklahoma Licensed Land Surveyor and an authorized agent of Petro Land Services South, LLC, do hereby certify to the information shown herein. AHO Milling PLS No.1985 DATE