API NUMBER: 037 29459

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/16/2020 Expiration Date: 03/16/2022

Straight Hole Oil & Gas

PERMIT TO DRILL

							<u>. – .</u>	XIVII I	. O Dixi							
WELL LOCATION:	Secti	on:	34 T	ownship	: 15N	Range	: 9E	County: C	REEK							
SPOT LOCATION:	SE	SE	SE	sw	FEET	FROM QUARTER	: FROM	SOUTH	FROM EAST							
						SECTION LINES	i.	165	165							
Lease Name:	HARLE	Y					Well No:	1-34			Well will be	165	feet from	nearest unit	or lease boundary.	
Operator Name:	WFD OI	L CORPO	ORATION	ı		7	elephone:	405715313	0				OTC	OCC Num	nber: 17501 0	
WFD OIL CO	RPORA	TION							HARLE'	C ROOT	JR AND	OONNA	JROOT	FAMILY	TRUST	
16800 CONIF	ER LN								200 E 5	TH						
EDMOND,				OK	7301	2-0619			BRISTO	w			OK	74010		
													0	, 1010		
Formation(s)	(Perm	it Valid	for List	ted Fo	rmation	s Only):										
Name				Code	•		Depth		Nam	е			Code		Depth	
1 PRUE				404F	RUE		1750		6 DUT	CHER			403DTCI	₹	2900	
2 SKINNER				4045	KNR		1840									
3 RED FORK				404F	DFK		2120									
4 BARTLESVI	LLE			404E	RVL		2380									
5 BOOCH				404E	OCH		2700									
Spacing Orders:	699434					Loca	ition Excep	tion Orders:	No Exceptio	ns		Inc	creased Den	sity Orders:	No Density Orders	
Pending CD Number	ers: 20	2001469											Spe	cial Orders:	No Special Orders	
Total Depth: 3	3000	G	round Ele	vation:	866	s	urface (Casing:	580		Depth	to base o	of Treatable	Water-Bearir	ng FM: 500	
Under	Federal J	urisdiction	n: No						Approved I	Method for di	sposal of Dri	llina Flui	ds:			
Fresh Water Supply Well Drilled: No									A. Evaporation/dewater and backfilling of reserve pit.							
Surface	e Water us	ed to Dri	ll: No						=		g					
PIT 1 INFOR	MATIOI	N								Category of	f Pit: 4					
Type of Pit System: ON SITE									Liner not required for Category: 4							
Type of Mud System: AIR									Pit Location is: BED AQUIFER							
									Pit Loc	ation Format	ion: CHAN	UTE				
Is depth to top of ground water greater than 10ft below base of pit? Y								Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).								
Within 1 r	mile of mu	nicipal wa	ater well?	N												
	Wellhead	d Protecti	on Area?	N												

NOTES:

Pit

located in a Hydrologically Sensitive Area.

Category	Description
HYDRAULIC FRACTURING	8/4/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
PENDING CD - 202001469	8/26/2020 - GB6 - (I.O.) SE4 SW4 34-15N-9E X699434 PRUE, SKNR, RDFK, BRVL, BOCH, DTCR, OTHER COMPL. INT. NCT 165' FSL, NCT 165' FEL NO OP. NAMED REC 09/15/2020 (P. PORTER)
SPACING - 699434	8/6/2020 - GB6 - (40) SW4 34-15N-9E EST PRUE, SKNR, BRVL, BOCH, DTCR, OTHERS EXT 531680 RDFK